ET.

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Capital Link Shipping Weekly Markets Report

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IN THE NEWS

Latest Company News

Monday, October 27, 2014

Navios Maritime Partners L.P. Reported Financial Results for the Third Quarter and Nine Months Ended September 30, 2014

Scorpio Tankers Inc. Announced Financial Results for the Third Quarter of 2014 and Newbuilding Vessel Deliveries

Star Bulk Announces Results of Its 2014 Annual General Meeting of Shareholders

Star Bulk Carriers Corp., announced that the Company's Annual Meeting of Shareholders was duly held in New York on Friday, October 24, 2014, pursuant to a Notice of Annual Meeting of Shareholders dated September 15, 2014 ("the Notice").

GasLog Ltd. Announces Appointment of New Director

GasLog Ltd. announced that the Board has appointed Mr. Donald Kintzer as a new independent member of the Board of GasLog effective 27 October, 2014. Donald Kintzer has also been appointed a member of the Audit & Risk Committee of the Company. Mr. Kintzer will remain a member of the Board and Chairman of the Audit Committee of GasLog Partners LP.

Baltic Trading Limited Announces Third Quarter 2014 Conference Call and Webcast

Baltic Trading Limited (NYSE: BALT) announced that it will hold a conference call to discuss the Company's results for the third quarter of 2014 on Thursday, November 6, 2014 at 8:30 a.m. Eastern Time. The conference call will also be broadcast live over the Internet and include a slide presentation. The Company will issue financial results for the third quarter ended September 30, 2014 on Wednesday, November 5, 2014 after the close of market trading.

Seaspan Announces Conference Call and Webcast to Discuss Results for the Third Quarter Ended September 30, 2014

Seaspan Corporation (NYSE:SSW) plans to release its financial results for the quarter ended September 30, 2014 on Monday November 3, 2014 after market close. Seaspan plans to host a conference call for all shareholders and interested parties at 9:00 a.m. Eastern Time (ET) on Tuesday November 4, 2014 to discuss the results.

SDRL – Changes to the Board of Directors

Seadrill Limited announces that Carl Erik Steen has resigned from the Board of Directors with immediate effect. The board would like to thank Mr Steen for his services as a director and wish him well in all his future endeavors.

Dynagas LNG Partners LP Announces Results of 2014 Annual General Meeting of Limited Partners

Dynagas LNG Partners LP (NASDAQ: DLNG) conducted its Annual General Meeting of Limited Partners on October 23, 2014 in Athens, Greece.

Tuesday, October 28, 2014

Paragon Shipping Announces the Delivery of its First two

Ultramax NewBuildings and Third Quarter and Nine Months Ended September 30, 2014 Results Release Date, Conference Call and Webcast

Paragon Shipping Inc. (NASDAQ: PRGN), announced that it recently took delivery of the M/V Gentle Seas and the M/V Peaceful Seas, two Ultramax vessels with cargo carrying capacity of approximately 63,350 dwt each, from Yangzhou Dayang Shipbuilding Co. Ltd. in China. The delivery of these vessels was financed from the Company's recently announced new loan agreement with HSH Nordbank AG. Both vessels will be chartered under short-term time charters.

Box Ships Inc. Announces Date of its Third Quarter and Nine Months Ended September 30, 2014 Results and Conference Call.

Box Ships Inc., (NYSE: TEU), announced plans to release its results for the third quarter and nine months ended September 30, 2014, after the market closes on Wednesday, November 5, 2014. On Thursday, November 6, 2014 at 8:00 am ET, a conference call and webcast will be held to review the results.

Global Ship Lease Takes Delivery of 8,063 TEU Vessel

Global Ship Lease, Inc. (NYSE:GSL) announced that it took delivery of a 2005-built, 8,063 TEU containership, the OOCL Tianjin. Upon delivery, the vessel commenced a timecharter back to the seller, Orient Overseas Container Lines Limited ("OOCL"), for 36 to 39 months at a rate of \$34,500 per day. With this addition, the Company's fleet stands at 18 vessels with a total capacity of 74,412 TEU.

Noble Corporation plc Board Authorizes Share Repurchase Vote

Noble Corporation plc (NYSE:NE) announced that the Company's Board of Directors has authorized the Company to seek approval from its shareholders to increase the Company's authority to repurchase its outstanding shares. The approval is expected to be sought at a Special Meeting of Shareholders, which is scheduled for December 22, 2014. The Company intends to file a preliminary proxy statement with the United States Securities and Exchange Commission with a proposal to authorize the potential repurchase of up to an aggregate of 37,000,000 shares, or approximately 15 percent of the Company's ordinary shares outstanding. Purchases by the Company could be made through financial intermediaries pursuant to open market purchases or privately negotiated This authorization would be in addition to the transactions. Company's existing share repurchase authorization under which approximately 4.8 million shares remained available for purchase as of September 30, 2014.

Noble Corporation plc To Pursue Development Of MLP

Noble Corporation plc (NYSE:NE) announced that Board of Directors has authorized the Company to pursue the development of a master limited partnership (MLP). The MLP would be comprised of interests in select rigs chosen from Noble's existing fleet. the Company's

Ardmore Shipping Announces Third Quarter 2014 Conference

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Latest Company News

Call and Webcast

Ardmore Shipping Corporation (NYSE:ASC) announced that the Company plans to announce its third quarter 2014 earnings before the market opens on Tuesday, November 4, 2014 and will host a conference call later in the day at 10:00 a.m. Eastern Time. The conference call and slide presentation will also be broadcast live over the Internet.

FRO – Announces Debt-for-Equity Exchange

Frontline Ltd. (NYSE:FRO) announced that it has entered into a private agreement to exchange \$23.0 million of the outstanding principal amount of the Company's 4.5% Convertible Bond Issue 2010/2015 (the "Bonds") for an aggregate of approximately 7.4 million shares at an exchange price of \$1.61 per share, the closing price of the Company's shares on the New York Stock Exchange on October 24, 2014, and a cash payment of \$10.0 million plus accrued interest. In addition, under the exchange agreement, Frontline has agreed to issue, on November 4, 2014, up to an additional 0.8 million shares to the holders of the Bonds based on an agreed formula if the 5-day volume-weighted average price (VWAP) of the Company's shares, for the period ending November 3, 2014, is lower than the exchange price, subject to a minimum VWAP price of \$1.45 per share.

Scorpio Tankers Inc. Announces Public Offering of Senior Notes Due 2017

Scorpio Tankers Inc. (NYSE: STNG) announced that it plans to offer senior unsecured notes due 2017 (the "Notes") in a registered public offering. The Company intends to use the net proceeds from the offering for general corporate purposes and working capital, which may include the acquisition of additional new or secondhand vessels. The Company can provide no assurance that it will be able to identify additional vessels to acquire or that it will be able to complete the acquisition of vessels that it is able to identify.

Scorpio Tankers Inc. Announces Pricing of \$45.0 Million Senior Unsecured Notes Due 2017

Scorpio Tankers Inc. (NYSE: STNG) announced that it has priced its \$45.0 million public offering of senior unsecured notes due 2017 (the "Notes"). The Notes will mature on October 15, 2017. The Notes will bear interest at a rate of 7.50% per year, payable in arrears on the 15th day of January, April, July and October of each year, commencing on January 15, 2015. The Company may redeem the Notes in whole, but not in part, at any time at our option, at a redemption price equal to 100% of the principal amount to be redeemed, plus accrued and unpaid interest to, but excluding, the redemption date, if certain events occur involving changes in taxation. The Company has granted the underwriters of the offering a 30-day option to purchase up to an additional \$6.75 million of the

Notes on the same terms and conditions. The offering is expected to close on October 31, 2014.

Wednesday, October 29, 2014

Baltic Trading Limited Takes Delivery of First of Four Ultramax Vessels

Baltic Hornet to Commence Spot Market-Related Time Charter

Baltic Trading Limited (NYSE: BALT) announced that it has taken delivery of the Baltic Hornet, a 64,000 dwt Ultramax newbuilding. The Baltic Hornet is the first of four Ultramax vessels to be delivered to the Company under Baltic Trading's previously announced agreements with Yangfan Group Co., Ltd.

DryShips Inc. Announces Closing of Offering of 250,000,000 Shares of Common Stock

DryShips Inc. (NASDAQ: DRYS) announced that it closed the previously announced offering of 250,000,000 shares of its common stock (the "Offered Shares"). The Company also recently announced the pricing of the Offered Shares at \$1.40 per share. RS Platou Markets, Inc. and Pareto Securities Inc. acted as joint lead managers, joint bookrunners and placement agents in the offering. ABN AMRO Securities (USA) LLC acted as joint lead manager and placement agent. DVB Capital Markets LLC acted as co-manager and placement agent. RS Platou Markets AS and Pareto Securities AS acted as placement agents. The total net proceeds to the Company from the offering, after deducting offering fees and expenses, were approximately \$333.7 million. The Company intends to use the net proceeds from the offering to repurchase a portion of its \$700.0 million principal amount of indebtedness under the 5.0% Convertible Senior Notes maturing on December 1, 2014.

Scorpio Bulkers Inc. Announced Financial Results for the Third Quarter of 2014

Costamare Inc. Sets the Date for its Third Quarter 2014 Results Release, Conference Call and Webcast

Costamare Inc. (NYSE:CMRE), announced that it will release its results for the third quarter ended September 30, 2014 after the market closes in New York on Friday, October 31, 2014. Following the earnings release, on, Monday, November 3, 2014 at 8:30 a.m. ET, Costamare's management team will hold a conference call to discuss the financial results.

Danaos Corporation Reported Third Quarter and Nine Months Results for the Period Ended September 30, 2014

Seaspan Accepts Delivery of Fifth 10000 TEU SAVER Containership

Seaspan Corporation (NYSE:SSW) announced that it accepted delivery of a 10000 TEU containership, the MOL Brightness. The new containership, which was constructed at Jiangsu Yangzi Xinfu Shipbuilding Co., Ltd. using Seaspan's fuel-efficient SAVER design, is Seaspan's fifth 10000 TEU SAVER design containership scheduled for delivery in 2014.

Ensco plc Reported Third Quarter 2014 Results

Noble Corporation plc Director Ashley Almanza To Step Down From Board

Noble Corporation plc (NYSE: NE) announced that Ashley Almanza informed the Company's Board of Directors that he has decided to resign his position on the Board effective with the selection of his replacement.



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Latest Company News

Noble Corporation plc Reported Third Quarter 2014 Results

Pacific Drilling Announces Closing of \$500 Million Revolving Credit Facility

Pacific Drilling S.A. (NYSE: PACD) announced that it has signed a revolving credit facility with an aggregate principal amount of up to \$500 million.

SDRL – Seadrill Limited Announces Third Quarter 2014 Earnings Release Date and Conference Call Information

Seadrill Limited is scheduled to release its third quarter 2014 results on Wednesday November 26th, 2014.

Capital Product Partners L.P. Announced Third Quarter 2014 Financial Results

Teekay Offshore Partners Announces Third Quarter 2014 Earnings Results Conference Call

Teekay Offshore Partners L.P. (NYSE:TOO) plans to release its financial results for the third quarter of 2014 before market open on Thursday, November 6, 2014.

Teekay Corporation Announces Third Quarter 2014 Earnings Results Conference Call

Teekay Corporation (NYSE:TK) plans to release its financial results for the third quarter of 2014 before market open on Thursday, November 6, 2014.

Teekay Tankers Announces Third Quarter 2014 Earnings Results Conference Call

Teekay Tankers Ltd. (NYSE:TNK) plans to release its financial results for the third quarter of 2014 before market open on Thursday, November 6, 2014.

Golar LNG Partners LP Third Quarter 2014 Cash Distribution

Golar LNG Partners LP (NASDAQ: GMLP) announced that its board of directors has declared a quarterly cash distribution with respect to the quarter ended September 30, 2014 of \$0.5475 per unit.

Teekay LNG Partners Announces Third Quarter 2014 Earnings Results Conference Call

Teekay LNG Partners L.P. (NYSE:TGP) plans to release its financial results for the third quarter of 2014 before market open on Thursday, November 6, 2014.

Thursday, October 30, 2014

Star Bulk Announces Availability of Latest Corporate Presentation

Star Bulk Carriers Corp. (Nasdaq: SBLK), announced the availability of an updated corporate presentation on its website, presenting certain recent Company developments and overall business outlook and metrics.

Star Bulk Carriers Corp. Announces Pricing of \$50,000,000 Million of Senior Notes Due 2019

Star Bulk Carriers Corp. (NASDAQ:SBLK) announced that it has

priced its public offering of senior unsecured notes due 2019 (the "Notes"). The Notes will bear interest at a rate of 8.00 % per year, payable quarterly in arrears on each February 15, May 15, August 15 and November 15, commencing on February 15, 2015. The Notes will mature on November 15, 2019 and may be redeemed at the Company's option in whole or in part at any time or from time to time after November 15, 2016 for a price equal to the principal amount of the Notes to be redeemed plus accrued and unpaid interest. Prior to November 15, 2016, 2016, the Notes may be redeemed at the Company's option at a price equal to the principal amount of the Notes to be redeemed plus a make-whole premium and accrued and unpaid interest. The Company has granted the underwriters a 30-day option to purchase up to an additional \$7,500,000 aggregate principal amount of the Notes on the same terms and conditions. The offering is expected to close on November 6, 2014. The Company intends to use substantially all of the net proceeds from the offering for general corporate purposes.

Global Ship Lease Reports Results for the Third Quarter of 2014 Global Ship Lease, Inc. (NYSE:GSL), a containership charter owner, announced its unaudited results for the three months and nine months ended September 30, 2014.

GasLog Partners LP Reported Financial Results for the Three Month Period Ended September 30, 2014 and Declares Quarterly Cash Distribution

Friday, October 31, 2014

Costamare Inc. Reported Results for the Third Quarter Ended September 30, 2014

Transocean Ltd. Announces Third Quarter 2014 Earnings Release Date And Conference Call Information

Transocean Ltd. (NYSE: RIG) (SIX: RIGN) will report earnings for the three months ended September 30, 2014 on Thursday, November 6, 2014 following the close of trading on the NYSE.

Vantage Drilling Company ReportedThird Quarter 2014 Results

Capital Product Partners L.P. MR Product Tanker Arionas, it's Shipmaster and Manager Capital Ship Management Corp. receive the Amver 'Special Rescue Award' by the U.S. Coast Guard

Capital Product Partners L.P. (NASDAQ: CPLP), announced that the Amver 'Special Rescue Award' was awarded to the Shipmaster of CPLP's vessel, M/T Arionas, Captain Christian Manole, and the vessel's manager, Capital Ship Management Corp. ('CSM'), for the successful rescue of 163 migrants on June 7, 2014 south of Malta.

FRO – Increase in Share Capital

Reference is made to the announcement by Frontline Ltd. of the Company's entry into a debt for equity exchange agreement October 28, 2014.

GasLog Ltd. Announces Summons to Bondholders Meeting

GasLog Ltd. (NYSE:GLOG) today announced that it has called for a



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IN THE NEWS

Latest Company News

meeting of its Norwegian Bondholders to be held on 14 November 2014. The meeting has been called to approve an amendment to the Bond Agreement entered into in June 2013. GasLog has grown significantly since the initial issuance of the bond in June 2013, adding vessels and fixed rate revenue, while also expanding its access to the capital markets through the initial public offering of GasLog Partners LP. Based on this enhanced scale, stability and level of maturity the Company is seeking an amendment to the Bond Agreement to allow the Company greater flexibility to make dividend payments or distributions in any given year. In return for this greater flexibility the Company will agree to certain additional customary financial covenants should dividends exceed a specified proportion of consolidated net profit.

Monday, November 3, 2014

DryShips Inc. Announces Third Quarter 2014 Results Release Date. Conference Call and Webcast

DryShips Inc. (NASDAQ:DRYS), announced that it will release its results for the third quarter 2014 after the market closes in New York on Wednesday, November 05, 2014.

Navios Maritime Partners L.P Announces Delivery of One **Container Vessel**

Navios Maritime Partners L.P. (NYSE: NMM) announced that the YM Unity, a 2006 South Korean-built Container vessel of 8,204 TEU, was delivered to Navios Partners' owned fleet on October 28, 2014.

Ocean Rig UDW Inc. Announces Third Quarter 2014 Results **Release Date, Conference Call and Webcast**

Ocean Rig UDW Inc. (NASDAQ:ORIG), announced that it will release its results for the third quarter 2014 after the market closes in New York on Wednesday, November 05, 2014.

Dorian LPG Announces Robert Bugbee Stepping Down from Board

Dorian LPG Ltd. (NYSE: LPG), announced that Robert Bugbee, President and Director of Scorpio Tankers Inc. (Scorpio), has left the Company's Board of Directors

Dorian LPG Ltd. Announces Second Quarter 2015 Earnings and **Conference Call Date**

Dorian LPG Ltd. (NYSE: LPG), will issue a news release and 6-K on Thursday, November 6, 2014 prior to the market open, announcing its financial results for the second guarter ended September 30, 2014.

Navigator Holdings Ltd. Orders Two Handysized LPG Carriers

Navigator Holdings Ltd. (NYSE: NVGS) announced that the Company has ordered two 22,000 cubic meter semi-refrigerated liquefied gas carriers at Hyundai Mipo Dockyard ("HMD") in South Korea at a construction cost of \$51.0 million each. The vessels are scheduled to be delivered in January and March 2017 respectively.

Navigator Holdings Ltd. Announces Its Third Quarter 2014 Results





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IN THE NEWS

Finally, some higher hires

Much of the recent shipping news is about oil trades- where there seems to be some long-term base building afoot. But, happily, it's been nice to report that Capesize dry cargo has come to life in the past few weeks- more on that later.

On the tanker front, winter expectations gave way to a strengthened tanker market in October. A scan of the swap market reveals an anticipation of stronger hires in the future- certainly due, in part, to the nearby firming. Unlike previous rallies during the past year, the late 2014 run-up has been broad-based, across multiple sectors and geographies. We can let the experts ruminate on it, but common sense suggests that low oil prices may have stimulated activity, if for no other reason than just adding to stockpiles. The barometer AG to Asia run for VLCC's saw a burst of fixing, which moved time charter equivalents (TCEs) up from around \$15,000/day at the beginning of October to very healthy levels of nearly \$50,000/day as October ended. For "paper" traders, TCE levels for November 2014, December 2014 and January 2015 have moved above \$40,000/day - in some cases showing gains of \$10,000/day during October's trading. The Q4 2015 position has also revealed increased optimism about the future- moving upward to around \$31,000/day equivalent from around \$27,000/day a month earlier. Storage- in the form of period charters to ride out oil price contango, has not kicked in, at least not in a major way- suggesting (to me, anyway) that smart money is betting on a quick punch upward in nearly oil prices.

The Suezmax sector, now best proxied by the new West Africa to Rotterdam run (TD20, according to Baltic Exchange nomenclature) was implemented in the face of declining W. African imports into the States. But lowered spreads have made Brent priced oil more attractive, and those imports have resumed- at least partially. For the million barrel ships, the \$32,000/day spot TCE has inspired swap traders to bring the November 2014 and December 2014 positions up to a TCE of around \$40,000/day- with January 2015 now equating back to around \$35,000/day. These represent big gains. Aframaxes have seen a strengthening in multiple loading areas- including the North Sea/ Baltic, cross Med, the AG, and the Caribbean. The TD8 route, crude from the AG to Singapore, has come to life as has its clean products analoguethe TC5 (as a new refinery has opened up, creating demand for all those LR vessels). The normally lackluster TD8 spot equivalent jumped three-fold during October to around \$23,000/day In other Aframax trades, the TD9 (Caribbean into US Gulf) and TD 19 (cross Med) routes are both seeing elevated spot equivalencies (around \$48,000/day and \$36,000/day, respectively), which has led to a strengthening in forward hires. For both routes, the 2015 positions nearly all work back to \$20,000/day, or more, after making some informed guesses about the 2015 "Worldscale" flat rates- which reflect a look-back on fuel prices during what proved to be a relatively stable pricing environment.

Ice class tankers may prove to be a good investment if the seasonally influenced TD17 (Aframax size vessels loading in Primorsk for discharge into North Europe) forward pricing curve actually plays out in the coming months, amidst both oil market and political uncertainties. Again, we can leave the latter to the experts, but the spot hire working back to about \$30,000/day and an icy \$49,000/day equivalent for January 2015 suggest a feeling that the oil will keep flowing (with ice Contributed by



Barry Parker is a financial writer and analyst. His articles appear in a number of prominent maritime periodicals including Lloyds List, Fairplay, Seatrade, and Maritime Executive and Capital Link Shipping.

proving to be a bigger impediment than sanctions).

But politics and oil trades cannot be separated. Importantly, on the eve of the U.S. "midterm" elections, the North Atlantic product trades have also come to life. U.S. product exports have continued all year- but demand for MR tankers is tighter than it was. MR tanker hires for the U.S. exports of refined products- mainly "middle distillates" out of the Gulf (the TC14 route), rated in negative territory only several weeks ago, have now moved up to levels that cover operating costs. The "triangulated" time charter earnings (combining TC2- westbound and the eastbound TC14) is now worth in excess of \$20,000/day- well above the daily breakeven (where operating costs and financial costs are added together) for such ships. These are exciting times- North Atlantic may see further activity (beyond another big news item- the reopening of an export refinery in St Croix owned at one time by Amerada Hess). Oil exports from the U.S. are likely to be back in the news. Well, they already are.

In response to a question that I asked at the New York Energy Forum meeting last week, a top the U.S. Energy Information Administration (EIA) analyst hinted at a conclusion that was unveiled in a newly released report. The report (with the timing of its release- just before the U.S. elections, not an accident, in my opinion), by the analytical arm of the U.S. Department of Energy, points to world oil markets, and not WTI pricing, as the major determinant in pricing of gasoline sold in the States. Of course, I am over-simplifying, but the implication is that gasoline prices (which are what could get a politician un-elected in a hurry) would not be raised solely by a U.S. program of oil exports. You can spin the EIA report in many ways. With U.S. produced oil now more abundant than it was only a few years ago, some politicians suggest that more oil coming into the world markets could possibly lower the Brent market price- meaning that gasoline prices might actually be lowered, with everything else held constant. Maybe yes, maybe no. But, as a long-time tanker watcher, and sometime political conspiracy theorist, my guess is that news will leak out, shortly after the election, of further easing in the rules that are currently restricting exports of U.S. produced oil liquids. In calculus of tanker trades, the trickle of export cargoes (not a torrent, at least not at the beginning)- if they were to occur, would probably further bolster the LR and Aframax sectors, which are already on a roll. After the elections, writers and commentators on shipping matters will have a lot more to say on this topic.

Drybulk, not to be forgotten, has also seen a rally of sorts in the Capesize segment with a pick-up in ore related chartering. However, it does not get a lot ink here (or bits and bytes) because the market does not seem to be convinced, yet, of the rally's staying power. Like many readers, I would prefer that the entire forward pricing curve move higher, but, so far, the forward prices beyond November 2014 and December 2014 have not begun a meaningful move upward.



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CAPITAL MARKETS DATA

Select Dividend Paying Shipping Stocks

Stock Prices as of October 31, 2014

| Company Name | Ticker | Quarterly Dividend | Annualized Dividend | Last Closing Price (Oct. 31, 2014) | Annualized Dividend Yield |
|------------------------------------|--------|-----------------------|------------------------|--|---------------------------------|
| Container | | | | | |
| Costamare Inc | CMRE | \$0.28 | \$1.12 | \$20.57 | 5.44% |
| Diana Containerships | DCIX | \$0.0025 | \$0.01 | \$2.03 | 0.49% |
| Seaspan Corp | SSW | \$0.35 | \$1.38 | \$20.40 | 6.76% |
| Dry Bulk | | | | | |
| Baltic Trading Limited | BALT | \$0.01 | \$0.04 | \$3.75 | 1.07% |
| Knightsbridge Shipping Limited | VLCCF | \$0.20 | \$0.80 | \$8.78 | 9.11% |
| Navios Maritime Holdings Inc. | NM | \$0.06 | \$0.24 | \$5.89 | 4.07% |
| Navios Maritime Partners LP | NMM | \$0.44 | \$1.77 | \$16.16 | 10.95% |
| Safe Bulkers Inc. | SB | \$0.06 | \$0.24 | \$5.34 | 4.49% |
| Tankers | | | | | |
| Ardmore Shipping Corp. | ASC | \$0.10 | \$0.40 | \$10.13 | 3.95% |
| Capital Product Partners L.P. | CPLP | \$0.23 | \$0.93 | \$9.23 | 10.08% |
| DHT Holdings, Inc. | DHT | \$0.02 | \$0.08 | \$6.66 | 1.20% |
| KNOT Offshore Partners L.P. | KNOP | \$0.44 | \$1.74 | \$24.07 | 7.23% |
| Navios Maritime Acquisition Corp | NNA | \$0.05 | \$0.20 | \$3.17 | 6.31% |
| Nordic American Tankers Limited | NAT | \$0.23 | \$0.92 | \$8.45 | 10.89% |
| Scorpio Tankers Inc | STNG | \$0.09 | \$0.36 | \$8.73 | 4.12% |
| Teekay Offshore Partners L.P. | TOO | \$0.54 | \$2.15 | \$29.93 | 7.20% |
| Teekay Tankers Ltd | TNK | \$0.03 | \$0.12 | \$4.24 | 2.83% |
| Tsakos Energy Navigation Ltd | TNP | \$0.05 | \$0.20 | \$6.77 | 2.95% |
| Mixed Fleet | | | | | |
| Ship Finance International Limited | SFL | \$0.41 | \$1.64 | \$17.19 | 9.54% |
| Teekay Corporation | TK | \$0.32 | \$1.27 | \$58.46 | 2.16% |
| LNG/LPG | | | | | |
| Dynagas LNG Partners | DLNG | \$0.37 | \$1.46 | \$22.02 | 6.63% |
| Gas Log Ltd | GLOG | \$0.12 | \$0.48 | \$20.82 | 2.31% |
| Golar LNG | GLNG | \$0.45 | \$1.80 | \$56.11 | 3.21% |
| Golar LNG Partners, L.P | GMLP | \$0.52 | \$2.09 | \$36.19 | 5.78% |
| Teekay LNG Partners L.P. | TGP | \$0.69 | \$2.77 | \$39.30 | 7.04% |
| Maritime MLPs | | | | | |
| Capital Product Partners L.P. | CPLP | \$0.23 | \$0.93 | \$9.23 | 10.08% |
| Dynagas LNG Partners | DLNG | 0.365 | \$1.46 | \$22.02 | 6.63% |
| Golar LNG Partners, L.P. | GMLP | \$0.52 | \$2.09 | \$36.19 | 5.78% |
| Navios Maritime Partners L.P. | NMM | \$0.44 | \$1.77 | \$16.16 | 10.95% |
| Teekay LNG Partners L.P. | TGP | \$0.69 | \$2.77 | \$39.30 | 7.04% |
| Teekay Offshore Partners L.P. | TOO | \$0.54 | \$2.15 | \$29.93 | 7.20% |
| KNOT Offshore Partners L.P. | KNOP | \$0.44 | \$1.74 | \$24.07 | 7.23% |
| Offshore Drilling | | · · · | · · · | | |
| Ocean Rig UDW | ORIG | \$0.19 | \$0.76 | \$13.75 | 5.53% |





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CAPITAL MARKETS DATA

| Preferred Shipping Stocks | Box Ships Series C | Costamare Series B | Costamare Series C | Diana Shipping Series B | Global Ship Lease Series B | International Shipholding Series A | International Shipholding Series B | Navios Series G | Navios Series H |
|--|--------------------------|-----------------------|-----------------------|-------------------------------|----------------------------------|--|--|-----------------------|--------------------|
| Ticker | TEUPRC | CMREPRB | CMREPRC | DSXPRB | GSLB | ISHPRA | ISHPRB | NMPRG | NMPRH |
| Fixed Annual Dividend ⁽¹⁾ | 11.05 | 7.64 | 8.38 | 8.58 | 10.51 | 9.28 | 8.85 | 8.99 | 9.19 |
| Liquidation Preference | \$24.00 | \$25.00 | \$25.00 | \$25.00 | \$25.00 | \$100.00 | \$100.00 | \$25.00 | \$25.00 |
| Last Closing Price (10/31/14) | 20.58 | 24.87 | 25.49 | 26.00 | 21.25 | 102.50 | 101.75 | 24.50 | 23.62 |

| Preferred Shipping Stocks | Safe Bulkers Series B | Safe Bulkers Series C | Safe Bulkers Series D | Seaspan Series C | Seaspan Series D | Seaspan Series E | Teekay Offshore Series A | Tsakos Energy Series B | Tsakos Energy Series C |
|--|-----------------------------|-----------------------------|-----------------------------|---------------------|---------------------|---------------------|--------------------------------|------------------------------|------------------------------|
| Ticker | SBPRB | SBPRC | SBPRD | SSWPRC | SSWPRD | SSWPRE | TOOPRA | TNPPRB | TNPPRC |
| Fixed Annual Dividend ⁽¹⁾ | 7.63 | 8.63 | 8.77 | 8.94 | 7.77 | 7.94 | 7.15 | 8.15 | 8.74 |
| Liquidation Preference | \$25.00 | \$25.00 | \$25.00 | \$25.00 | \$25.00 | \$25.00 | \$25.00 | \$25.00 | \$25.00 |
| Last Closing Price (10/31/14) | 26.27 | 23.23 | 22.95 | 26.52 | 25.60 | 26.00 | 25.80 | 24.56 | 25.44 |

(1) Annual dividend percentage based upon the liquidation preference of the preferred shares.

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Tuesday, November 4, 2014 (Week 44)

Capital Link Shipping Weekly Markets Report CAPITAL MARKETS DATA

Indices

Γ

Week ending, Friday, October 31, 2014

| | MAJOR INDICES | | | | | | | | | | |
|-------------------|---------------|------------|------------|----------|--------------|-----------|--|--|--|--|--|
| | | | | | | | | | | | |
| America | Symbol | 10/31/2014 | 10/24/2014 | % Change | YTD % Change | 2-Jan-14 | | | | | |
| Dow Jones | INDU | 17,390.52 | 16,805.41 | 3.48 | 5.77 | 16,441.35 | | | | | |
| Dow Jones Transp. | TRAN | 8,755.51 | 8,568.98 | 2.18 | 20.14 | 7,287.87 | | | | | |
| NASDAQ | CCMP | 4,630.74 | 4,483.72 | 3.28 | 11.77 | 4,143.07 | | | | | |
| NASDAQ Transp. | CTRN | 3,441.87 | 3,315.67 | 3.81 | 17.15 | 2,938.03 | | | | | |
| S&P 500 | SPX | 2,018.05 | 1,964.58 | 2.72 | 10.16 | 1,831.98 | | | | | |

| Europe | Symbol | 10/31/2014 | 10/24/2014 | % Change | YTD % Change | 2-Jan-14 |
|-------------------|--------|------------|------------|----------|--------------|----------|
| Deutsche Borse Ag | DAX | 9,326.87 | 8,987.80 | 3.77 | -0.78 | 9,400.04 |
| Euro Stoxx 50 | SX5E | 3,113.32 | 3,030.37 | 2.74 | 1.74 | 3,059.93 |
| FTSE 100 Index | UKX | 6,546.47 | 6,419.15 | 1.98 | -3.00 | 6,749.10 |

| Asia/Pacific | Symbol | 10/31/2014 | 10/24/2014 | % Change | YTD % Change | 2-Jan-14 |
|--------------|--------|------------|------------|----------|--------------|-----------|
| ASX 200 | AS51 | 5,526.60 | 5,412.20 | 2.11 | 2.96 | 5,367.90 |
| Hang Seng | HSI | 23,998.06 | 23,302.20 | 2.99 | 2.82 | 23,340.05 |
| Nikkei 225 | NKY | 16,413.76 | 15,291.64 | 7.34 | 3.17 | 15,908.88 |

| | CAPITAL LINK MARITIME INDICES | | | | | | | | | | | |
|--------------------------------|-------------------------------|------------|------------|----------|----------|-----------------|--|--|--|--|--|--|
| Index | Symbol | 10/31/2014 | 10/24/2014 | % Change | 2-Jan-14 | YTD % Change | | | | | | |
| Capital Link Maritime Index | CLMI | 2,702.35 | 2,724.97 | -0.83 | 2,250.12 | 20.10 | | | | | | |
| Tanker Index | CLTI | 1,519.47 | 1,630.83 | -6.83 | 2,521.85 | -39.75 | | | | | | |
| Drybulk Index | CLDBI | 874 | 893.19 | -2.15 | 1,020.38 | -14.35 | | | | | | |
| Container Index | CLCI | 1,701.20 | 1,660.98 | 2.42 | 1,814.70 | -6.25 | | | | | | |
| LNG/LPG Index | CLLG | 3,777.87 | 3,724.45 | 1.43 | 3,212.34 | 17.60 | | | | | | |
| Mixed Fleet Index | CLMFI | 3,304.32 | 3,325.43 | -0.63 | 1,437.01 | 129.94 | | | | | | |
| MLP Index | CLMLP | 2,907.28 | 2,989.39 | -2.75 | 3,062.97 | -5.08 | | | | | | |



Tuesday, November 4, 2014 (Week 44)

CAPITAL MARKETS DATA

| | BALTIC INDICES | | | | | | | | | | | |
|---------------------------|----------------|------------|------------|----------|----------|-----------------|--|--|--|--|--|--|
| Index | Symbol | 10/31/2014 | 10/24/2014 | % Change | 2-Jan-14 | YTD % Change | | | | | | |
| Baltic Dry Index | BDIY | 1,428 | 1,192 | 19.80 | 2,113 | -32.42 | | | | | | |
| Baltic Capesize Index | BCIY | 3,552 | 2,422 | 46.66 | 3,733 | -4.85 | | | | | | |
| Baltic Panamax Index | BPIY | 1,233 | 1,121 | 9.99 | 1,780 | -30.73 | | | | | | |
| Baltic Supramax Index | BSI | 892 | 900 | -0.89 | 1,330 | -32.93 | | | | | | |
| Baltic Handysize Index | BHSI | 467 | 489 | -4.50 | 773 | -39.59 | | | | | | |
| Baltic Dirty Tanker Index | BDTI | 809 | 716 | 12.99 | 1,021 | -20.76 | | | | | | |
| Baltic Clean Tanker Index | BCTI | 735 | 670 | 9.70 | 612 | 20.10 | | | | | | |

TRANSPORTATION STOCKS

| DRYBULK | TICKER | 10/31/2014 Friday | 10/27/2014 Monday | Change % | 52 Week High | 52 Week Low | 1/2/2014 | Three Month Avg. Volume |
|------------------------------|--------|----------------------|----------------------|-------------|--------------------|-------------------|----------|----------------------------|
| Baltic Trading Ltd | BALT | \$3.75 | \$3.58 | -1.06% | \$7.60 | \$2.97 | \$6.44 | 713,122 |
| Diana Shipping Inc | DSX | \$8.45 | \$8.13 | -2.42% | \$13.64 | \$8.04 | \$13.30 | 749,932 |
| DryShips Inc | DRYS | \$1.48 | \$1.54 | -2.63% | \$4.70 | \$1.47 | \$4.31 | 9,794,591 |
| Eagle Bulk Shipping Inc | EGLE | \$16.19 | \$15.92 | 0.19% | \$16.44 | \$0.68 | \$4.47 | 482,687 |
| FreeSeas Inc | FREE | \$0.16 | \$0.19 | -17.95% | \$2.53 | \$0.12 | \$2.31 | 3,527,530 |
| Globus Maritime Ltd | GLBS | \$3.20 | N/A | 2.73% | \$4.44 | \$2.57 | \$3.87 | 6,869 |
| Knightsbridge Tankers Ltd | VLCCF | \$8.78 | \$8.02 | 11.14% | \$16.16 | \$6.33 | \$8.98 | 875,820 |
| Navios Maritime Holdings Inc | NM | \$5.89 | \$5.14 | 6.13% | \$11.49 | \$4.52 | \$10.65 | 1,195,766 |
| Navios Maritime Partners LP | NMM | \$16.16 | \$15.95 | -1.76% | \$20.40 | \$14.50 | \$18.62 | 440,734 |
| Paragon Shipping Inc | PRGN | \$3.65 | \$3.51 | 2.82% | \$8.09 | \$2.82 | \$7.18 | 208,928 |
| Safe Bulkers Inc | SB | \$5.34 | \$5.08 | -2.38% | \$11.43 | \$5.08 | \$10.20 | 562,168 |
| Scorpio Bulkers | SALT | \$4.89 | \$4.68 | 3.60% | \$10.58 | \$4.46 | \$9.72 | 1,163,490 |
| Seanergy Maritime | SHIP | \$1.42 | \$1.38 | 4.17% | \$2.10 | \$0.80 | \$1.99 | 13,714 |
| Star Bulk Carriers Corp | SBLK | \$10.32 | \$10.08 | 1.28% | \$15.52 | \$7.90 | \$13.10 | 372,121 |

| TANKERS | Ticker | 10/31/2014 | 10/27/2014 | Change % | 52 wk | 52 wk | 1/2/2014 | 3-Month |
|------------------------------|--------|------------|------------|----------|---------|---------|----------|-----------|
| TANKERS | TICKEI | 10/31/2014 | 10/21/2014 | | high | low | 1/2/2014 | Avg. Vol. |
| Ardmore Shipping Corp | ASC | \$10.13 | \$9.80 | 4.11% | \$15.56 | \$8.81 | \$15.16 | 97,460 |
| Capital Product Partners LP | CPLP | \$9.23 | \$9.17 | -2.02% | \$11.56 | \$7.70 | \$10.36 | 728,607 |
| DHT Holdings Inc | DHT | \$6.66 | \$5.98 | 8.82% | \$8.41 | \$5.13 | \$6.67 | 799,397 |
| Frontline Ltd/Bermuda | FRO | \$1.41 | \$1.49 | -12.42% | \$5.06 | \$1.19 | \$3.59 | 957,781 |
| Knot Offshore Partners | KNOP | \$24.07 | \$25.73 | -7.46% | \$29.89 | \$19.93 | \$27.57 | 82,020 |
| Navios Acquisition | NNA | \$3.17 | \$2.67 | 16.97% | \$4.85 | \$2.47 | \$4.37 | 453,391 |
| Nordic American | NAT | \$8.45 | \$7.78 | 8.33% | \$12.36 | \$7.19 | \$9.46 | 1,037,764 |
| Scorpio Tankers Inc | STNG | \$8.73 | \$8.09 | 6.33% | \$12.10 | \$6.74 | \$11.78 | 2,329,738 |
| Teekay Offshore Partners LP | TOO | \$29.93 | \$29.89 | -6.56% | \$37.03 | \$26.62 | \$32.55 | 167,177 |
| Teekay Tankers Ltd | TNK | \$4.24 | \$3.71 | 11.58% | \$4.70 | \$2.61 | \$3.85 | 379,525 |
| Top Ships | TOPS | \$1.86 | \$1.62 | 12.73% | \$13.93 | \$1.61 | \$11.49 | 113,515 |
| Tsakos Energy Navigation Ltd | TNP | \$6.77 | \$6.20 | 3.83% | \$8.35 | \$4.56 | \$5.95 | 624,097 |





Tuesday, November 4, 2014 (Week 44)

CAPITAL MARKETS DATA

| CONTAINERS | Ticker | 10/31/2014 | 10/27/2014 | Change % | 52 wk high | 52 wk Iow | 1/2/2014 | 3-Month Avg. Vol. |
|--------------------------|--------|------------|------------|----------|---------------|--------------|----------|----------------------|
| Box Ships Inc | TEU | \$1.08 | \$1.07 | -3.57% | \$3.95 | \$1.03 | \$3.28 | 160,760 |
| Costamare Inc | CMRE | \$20.57 | \$19.81 | 3.63% | \$24.36 | \$16.29 | \$17.80 | 184,458 |
| Danaos Corp | DAC | \$5.48 | \$4.60 | 22.05% | \$7.63 | \$4.03 | \$5.08 | 12,933 |
| Diana Containerships Inc | DCIX | \$2.03 | \$2.03 | -5.14% | \$4.51 | \$1.93 | \$4.04 | 167,751 |
| Global Ship Lease Inc | GSL | \$3.61 | \$3.37 | 6.18% | \$6.34 | \$3.12 | \$5.83 | 60,775 |
| Seaspan Corp | SSW | \$20.40 | \$19.80 | 1.80% | \$24.31 | \$17.70 | \$22.57 | 188,886 |

| LPG/LNG | Ticker | 10/31/2014 | 10/27/2014 | Change % | 52 wk | 52 wk | 1/2/2014 | 3-Month |
|------------------------|--------|------------|------------|-----------|---------|---------|----------|-----------|
| EF G/ENG | TICKEI | 10/31/2014 | 10/27/2014 | Change // | high | low | 1/2/2014 | Avg. Vol. |
| Dynagas LNG Partners | DLNG | \$22.02 | \$21.70 | -0.18% | \$25.27 | \$18.00 | \$21.84 | 51,646 |
| GasLog Ltd | GLOG | \$20.82 | \$19.67 | -0.76% | \$31.89 | \$15.20 | \$16.84 | 1,322,494 |
| Golar LNG Ltd | GLNG | \$56.11 | \$51.90 | 2.73% | \$72.50 | \$33.54 | \$35.71 | 2,039,433 |
| Golar LNG Partners LP | GMLP | \$36.19 | \$36.55 | -2.53% | \$39.00 | \$28.21 | \$30.04 | 151,790 |
| Navigator Gas | NVGS | \$24.23 | \$23.40 | 3.37% | \$31.50 | \$19.00 | \$25.88 | 320,428 |
| StealthGas Inc | GASS | \$8.40 | \$8.11 | 0.84% | \$12.88 | \$7.10 | \$10.16 | 161,206 |
| Teekay LNG Partners LP | TGP | \$39.30 | \$38.41 | -0.03% | \$47.19 | \$35.42 | \$41.87 | 201,858 |

| MIXED FLEET | Ticker | 10/31/2014 | 10/27/2014 | Change % | 52 wk high | 52 wk Iow | 1/2/2014 | 3-Month Avg. Vol. |
|--------------------------------|--------|------------|------------|----------|---------------|--------------|----------|----------------------|
| Euroseas Ltd | ESEA | \$1.05 | \$1.05 | 2.94% | \$1.54 | \$0.99 | \$1.40 | 52,175 |
| Ship Finance International Ltd | SFL | \$17.19 | \$16.45 | 3.00% | \$19.82 | \$15.18 | \$16.22 | 541,053 |
| Teekay Corp | ΤK | \$58.46 | \$56.33 | -0.14% | \$67.12 | \$41.93 | \$47.29 | 751,457 |

| MLPs | Ticker | 10/31/2014 | 10/27/2014 | Change % | 52 wk | 52 wk | 1/2/2014 | 3-Month |
|--------------------------|--------|------------|------------|----------|---------|---------|----------|-----------|
| IVIEF 3 | TICKET | 10/31/2014 | 10/21/2014 | | high | low | 1/2/2014 | Avg. Vol. |
| Capital Product Partners | CPLP | \$9.23 | \$9.17 | -2.02% | \$11.56 | \$7.70 | \$10.36 | 728,607 |
| Dynagas LNG Partners | DLNG | \$22.02 | \$21.70 | -0.18% | \$25.27 | \$18.00 | \$21.84 | 51,646 |
| Golar LNG Partners LP | GMLP | \$36.19 | \$36.55 | -2.53% | \$39.00 | \$28.21 | \$30.04 | 151,790 |
| Hoegh LNG Partners | HMLP | \$21.01 | \$21.40 | -2.96% | \$25.89 | \$19.09 | NA | NA |
| Knot Offshore Partners | KNOP | \$24.07 | \$25.73 | -7.46% | \$29.89 | \$19.93 | \$27.57 | 82,020 |
| Navios Partners | NMM | \$16.16 | \$15.95 | -1.76% | \$20.40 | \$14.50 | \$18.62 | 440,734 |
| Teekay Offshore | TOO | \$29.93 | \$29.89 | -6.56% | \$37.03 | \$26.62 | \$32.55 | 167,177 |

| OFFSHORE DRILL RIGS | Ticker | 10/31/2014 | 10/27/2014 | Change % | 52 wk high | 52 wk Iow | 1/2/2014 | 3-Month Avg. Vol. |
|---------------------------|--------|------------|------------|----------|---------------|--------------|----------|----------------------|
| Atwood Oceanics | ATW | \$40.65 | \$40.07 | -1.88% | \$58.04 | \$38.33 | \$52.47 | 1,060,533 |
| Diamond Offshore Drilling | DO | \$36.96 | \$37.43 | -3.48% | \$57.78 | \$32.34 | \$53.59 | 1,871,452 |
| Ensco International | ESV | \$40.59 | \$37.51 | 4.40% | \$62.05 | \$37.00 | \$56.57 | 4,477,588 |
| Hercules Offshore | HERO | \$1.65 | \$1.52 | 7.84% | \$7.22 | \$1.47 | \$6.52 | 4,445,369 |
| Noble Corp. | NE | \$20.92 | \$20.12 | 1.65% | \$35.30 | \$18.57 | \$32.00 | 6,862,967 |
| Ocean Rig UDW Inc | ORIG | \$13.75 | \$13.41 | -2.14% | \$20.83 | \$12.53 | \$19.08 | 394,876 |
| Pacific Drilling | PACD | \$7.28 | \$6.78 | -1.62% | \$12.12 | \$6.78 | \$11.25 | 564,879 |
| Rowan Companies | RDC | \$24.27 | \$23.46 | 2.41% | \$37.73 | \$21.70 | \$34.35 | 2,821,788 |
| Seadrill Ltd. | SDRL | \$23.00 | \$22.61 | -2.91% | \$46.95 | \$22.61 | \$40.07 | 7,291,583 |
| Transocean | RIG | \$29.83 | \$28.52 | -1.26% | \$55.37 | \$28.52 | \$48.91 | 9,488,522 |
| Vantage Drilling Company | VTG | \$0.97 | \$0.97 | -2.57% | \$1.98 | \$0.91 | \$1.86 | 1,910,332 |





Tuesday, November 4, 2014 (Week 44)

| OSLO-Listed Shipping Comps (currency in NOK) | Ticker | 10/31/2014 | 10/27/2014 | Change % | 52 wk high | 52 wk low | 1/2/201 4 | 3-Month Avg. Vol. |
|---|--------|------------|------------|----------|---------------|--------------|--------------|----------------------|
| Goldean Ocean | GOGL | \$8.21 | \$7.43 | 12.09% | \$15.40 | \$6.39 | \$13.23 | 4,515,056 |
| Stolt-Nielsen Ltd. | SNI | \$121.50 | \$119.50 | 1.67% | \$193.50 | \$117.00 | \$162.00 | 41,642 |
| Frontline Ltd. | FRO | \$9.54 | \$10.45 | -11.67% | \$31.80 | \$7.74 | \$22.20 | 565,225 |
| Jinhui Shpg. & Trans | JIN | \$16.30 | \$15.20 | 7.95% | \$29.00 | \$12.70 | \$28.00 | 83,916 |
| Odfjell (Common A Share) | ODF | \$26.40 | \$26.10 | -0.75% | \$46.80 | \$23.30 | \$40.50 | 9,372 |
| Odfjell (Common B Share) | ODFB | \$26.00 | \$24.00 | 0.41% | \$46.20 | \$22.60 | \$39.50 | 7,048 |
| Solvang ASA | SOLV | N/A | N/A | -1.67% | \$26.00 | \$18.60 | \$20.50 | 1,878 |
| Eitzen Chemical ASA | ECHEM | \$3.39 | \$3.90 | 13.00% | \$9.10 | \$2.70 | \$7.57 | 19,433 |
| American Shipping Co. | AMSC | \$44.00 | \$37.10 | 18.92% | \$51.38 | \$29.95 | \$37.71 | 92,719 |
| Wilson ASA | WILS | N/A | N/A | N/A | \$17.00 | \$10.10 | N/A | 94 |
| Hoegh LNG | HLNG | \$87.00 | \$86.00 | 0.58% | \$105.00 | \$46.00 | \$47.90 | 107,570 |
| Belships ASA | BEL | \$4.95 | \$4.72 | 1.23% | \$6.80 | \$4.72 | \$6.20 | 9,182 |
| I.M. Skaugen | IMSK | \$5.85 | N/A | -4.88% | \$12.75 | \$5.68 | N/A | 2,988 |
| Western Bulk | WBULK | \$5.99 | \$6.99 | -11.91% | \$16.80 | \$5.75 | \$15.40 | 117,021 |

| OFFSHORE SUPPLY | Ticker | 10/31/2014 | 10/27/2014 | Change % | 52 wk high | 52 wk low | 1/2/2014 | 3-Month Avg. Vol. |
|--------------------------|--------|------------|------------|----------|---------------|--------------|----------|----------------------|
| Gulfmark Offshore | GLF | \$30.16 | \$27.96 | 7.68% | \$51.67 | \$27.96 | \$45.61 | 435,069 |
| Hornback Offshore | HOS | \$30.66 | \$26.81 | 9.19% | \$54.18 | \$25.48 | \$47.86 | 748,935 |
| Nordic American Offshore | NAO | \$16.00 | \$15.42 | 1.98% | \$20.40 | \$14.22 | N/A | 295,347 |
| Tidewater | TDW | \$36.87 | \$34.45 | 3.74% | \$62.30 | \$34.45 | \$58.60 | 730,745 |
| Seacor Holdings | СКН | \$82.45 | \$77.07 | 5.99% | \$97.77 | \$73.87 | \$89.77 | 164,705 |







Tuesday, November 4, 2014 (Week 44)

CAPITAL MARKETS DATA

Shipping Equities: The Week in Review

SHIPPING EQUITIES UNDERPERFORM THE BROADER MARKET DRY BULK THE BEST PERFORMER

During last week, shipping equities underperformed the broader market, with the Capital Link Maritime Index (CLMI), a composite index of all US listed shipping stocks decreasing 0.83%, compared to the S&P 500 increasing 2.72%, Nasdaq gaining 3.81%, and Dow Jones Industrial Average (DJII) increasing 3.48%.

Container stocks were the best performers during last week, with Capital Link Container Index increasing 2.42%, followed by Capital Link LPG/LNG Index increasing 1.43%. Tanker equities were the least performer in last week, with Capital Link Tanker Index declining 6.83%.

During last week, dry bulk shipping stocks underperformed the physical market, with Baltic Dry Index (BDI) gaining 19.80%, compared to the Capital Link Dry Bulk Index declining 2.15%. Year-to-date, the BDI has dropped 32.42%, while the Capital Link Dry Bulk Index decreased 14.35%.

During last week, Baltic Dirty Tanker Index (BDTI) increased 12.29% and Baltic Clean Tanker Index (BCTI) gained 9.70%, compared to Capital Link Tanker Index declined 6.83%. Year-to-date, the BDTI dropped 20.76% and the BCTI has increased 20.10%, compared to Capital Link Tanker Index decreasing 39.75%.

The Trading Statistics supplied by KCG Holdings, Inc. provide details of the trading performance of each shipping stock and analyze the market's trading momentum and trends for the week and year-to-date.

The objective of the Capital Link Maritime Indices is to enable investors, as well as all shipping market participants, to better track the performance of listed shipping stocks individually, by sector or as an industry. Performance can be compared to other individual shipping stocks, to their sector, to the broader market, as well as to the physical underlying shipping markets or other commodities. The Indices currently focus only on companies listed on US Exchanges providing a homogeneous universe. They are calculated daily and are based on the market capitalization weighting of the stocks in each index. In terms of historical data, the indices go back to January 1, 2005, thereby providing investors with significant historical performance.

There are seven indices in total; the Capital Link Maritime Index comprised of all 43 listed shipping stocks, and six Sector Indices, the CL Dry Bulk Index, the CL Tanker Index, the CL Container Index, the CL LNG / LPG Index, the CL Mixed Fleet Index and the CL Maritime MLP Index.

The Index values are updated daily after the market close and can be accessed at www.CapitalLinkShipping.com or at or www.MaritimeIndices.com. They can also be found through the Bloomberg page "CPLI" and Reuters.



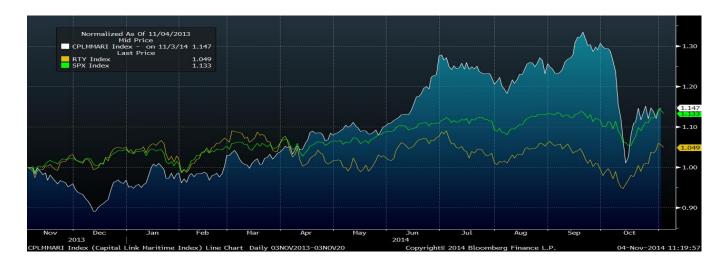


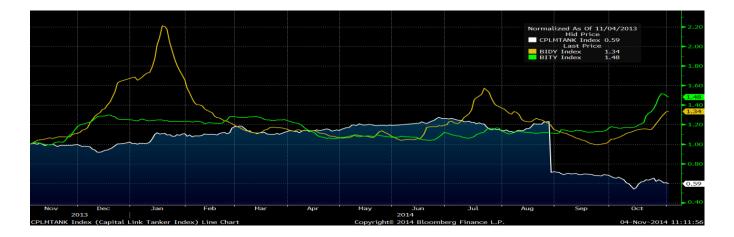
Tuesday, November 4, 2014 (Week 44)

CAPITAL MARKETS DATA

MARITIME INDEX DAILY COMPARISON CHARTS (52 - WEEK)







***SOURCE: BLOOMBERG**



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS





Custom Statistics Prepared Weekly for Capital Link Shipping

BROAD MARKET

Percent Change of Major Indexes for the Week Ending Friday, October 31, 2014

| Name | Symbol | Close | Net Gain | Percent Gain |
|------------------------|--------|---------|----------|--------------|
| Russell 2000 Index | RUT | 1173.49 | 54.67 | 4.89% |
| Nasdaq Composite Index | COMPX | 4630.74 | 147.02 | 3.28% |
| Nasdaq-100 Index | NDX | 4158.21 | 116.19 | 2.87% |
| Russell 3000 Index | RUA | 1199.41 | 33.15 | 2.84% |
| S&P 500 Index | SPX | 2018.05 | 53.47 | 2.72% |
| Russell 1000 Index | RUI | 1121.82 | 29.23 | 2.68% |

SHIPPING INDUSTRY DATA (43 Companies)

Moving Averages

- 65.12% closed > 10D Moving Average.
- 23.26% closed > 50D Moving Average.
- 11.63% closed > 100D Moving Average.
- 13.95% closed > 200D Moving Average.

| Top Upside Mo | | ues with the great or the great of the great | atest 100 day upside | Top Downside | | (Issues with the g I momentum*) | greatest 100 day |
|---------------|---------------|--|---|-------------------|--------------|------------------------------------|--|
| Symbol | <u>Close</u> | Weekly % Change | <u>50-Day %</u> <u>Change</u> | <u>Symbol</u> | <u>Close</u> | <u>Weekly %</u> Change | <u>50-Day %</u> <u>Change</u> |
| EGLE | 16.19 | 0.19% | 1195.20% | FREE | 0.16 | -20.00% | -78.67% |
| TNK | 4.24 | 11.58% | 0.71% | DRYS | 1.48 | -2.63% | -55.95% |
| MATX | 28.49 | 7.47% | 4.32% | FRO | 1.41 | -12.42% | -44.49% |
| GMLP | 36.19 | -2.53% | -5.41% | SALT | 4.89 | 3.60% | -39.85% |
| GLNG | 56.11 | 2.73% | -12.41% | SB | 5.34 | -2.38% | -38.34% |
| ТК | 58.46 | -0.14% | -0.24% | TEU | 1.08 | -3.57% | -22.86% |
| | | | | BALT | 3.75 | -1.06% | -37.50% |
| | | | | DCIX | 2.03 | -5.14% | -26.71% |
| | | | | NM | 5.89 | 6.13% | -37.61% |
| | | | | DSX | 8.45 | -2.42% | -23.39% |
| | ange) for eac | υ, | 1.5*(50D % change) group in descending). | % change) for eac | h stock then | , (| hange) + 2.0*(10D at have a negative e top 10. |

| Top Cons | secutive Hig | Iher Closes | | Тор Со | nsecutive L | ower Closes | |
|---------------|--------------|-------------|--|---------------|--------------|-------------|--|
| <u>Symbol</u> | <u>Close</u> | Up Streak | | <u>Symbol</u> | <u>Close</u> | Up Streak | |
| DAC | 5.48 | 5 | | BALT | 3.75 | -2 | |
| TOPS | 1.86 | 4 | | TEU | 1.08 | -2 | |
| TNK | 4.24 | 4 | | SSW | 20.4 | -2 | |
| NNA | 3.17 | 4 | | NMM | 16.16 | -2 | |
| GLNG | 56.11 | 4 | | NM | 5.89 | -2 | |
| GSL | 3.61 | 3 | | NAT | 8.45 | -2 | |
| FRO | 1.41 | 2 | | CPLP | 9.23 | -2 | |
| ESEA | 1.05 | 2 | | VLCCF | 8.78 | -2 | |
| DLNG | 22.02 | 2 | | KNOP | 24.07 | -3 | |
| CMRE | 20.57 | 2 | | SB | 5.34 | -3 | |



Tuesday, November 4, 2014 (Week 44)

11

SHIPPING MARKETS

| | Top Largest V | Veekly Tra | ding Gains | \$ | | Top Largest W | eekly Tra | ding Losse | S |
|---------------|------------------------------|------------------------------|----------------------|-----------------|---------------|------------------------------|------------------------------|----------------------|-----------------|
| <u>Symbol</u> | <u>Close One</u> Week Ago | <u>Today</u> <u>Close</u> | <u>Net</u> Change | <u>% Change</u> | <u>Symbol</u> | <u>Close One</u> Week Ago | <u>Today</u> <u>Close</u> | <u>Net</u> Change | <u>% Change</u> |
| DAC | 4.49 | 5.48 | 0.99 | 22.05% | FREE | 0.2 | 0.16 | -0.04 | -20.00% |
| NNA | 2.71 | 3.17 | 0.46 | 16.97% | FRO | 1.61 | 1.41 | -0.20 | -12.42% |
| TOPS | 1.65 | 1.86 | 0.21 | 12.73% | KNOP | 26.01 | 24.07 | -1.94 | -7.46% |
| TNK | 3.8 | 4.24 | 0.44 | 11.58% | тоо | 32.03 | 29.93 | -2.10 | -6.56% |
| VLCCF | 7.9 | 8.78 | 0.88 | 11.14% | DCIX | 2.14 | 2.03 | -0.11 | -5.14% |
| DHT | 6.12 | 6.66 | 0.54 | 8.82% | TEU | 1.12 | 1.08 | -0.04 | -3.57% |
| NAT | 7.8 | 8.45 | 0.65 | 8.33% | DRYS | 1.52 | 1.48 | -0.04 | -2.63% |
| | - | | | | GMLP | 37.13 | 36.19 | -0.94 | -2.53% |
| MATX | 26.51 | 28.49 | 1.98 | 7.47% | DSX | 8.66 | 8.45 | -0.21 | -2.42% |
| STNG | 8.21 | 8.73 | 0.52 | 6.33% | SB | 5.47 | 5.34 | -0.13 | -2.38% |
| GSL | 3.4 | 3.61 | 0.21 | 6.18% | | | | | |

| Top Larg | jest Monthly T standardize | • | `` | th has been | Top Larges | st Monthly Tra standardized | | | h has been |
|---------------|--------------------------------------|-----------------------|----------------------|-----------------|---------------|--------------------------------|------------------------------|----------------------|-----------------|
| <u>Symbol</u> | <u>Close One</u> Month Ago | <u>Today</u> Close | <u>Net</u> Change | <u>% Change</u> | <u>Symbol</u> | <u>Close One</u> Month Ago | <u>Today</u> <u>Close</u> | <u>Net</u> Change | <u>% Change</u> |
| EGLE | 0.89 | 16.19 | 15.30 | 1719.10% | DRYS | 2.21 | 1.48 | -0.73 | -33.03% |
| TNK | 3.57 | 4.24 | 0.67 | 18.77% | SALT | 6 | 4.89 | -1.11 | -18.50% |
| DAC | 4.91 | 5.48 | 0.57 | 11.61% | SHIP | 1.71 | 1.42 | -0.29 | -16.96% |
| MATX | 25.56 | 28.49 | 2.93 | 11.46% | SB | 6.36 | 5.34 | -1.02 | -16.04% |
| NNA | 2.87 | 3.17 | 0.30 | 10.45% | ТК | 66.71 | 58.46 | -8.25 | -12.37% |
| PRGN | 3.34 | 3.65 | 0.31 | 9.28% | GLNG | 63.28 | 56.11 | -7.17 | -11.33% |
| GMLP | 33.12 | 36.19 | 3.07 | 9.27% | NMM | 18.12 | 16.16 | -1.96 | -10.82% |
| NAT | 7.75 | 8.45 | 0.70 | 9.03% | GSL | 4.04 | 3.61 | -0.43 | -10.64% |
| TNP | 6.25 | 6.77 | 0.52 | 8.32% | NVGS | 26.13 | 24.23 | -1.90 | -7.27% |
| DHT | 6.26 | 6.66 | 0.40 | 6.39% | CPLP | 9.83 | 9.23 | -0.60 | -6.10% |

| Stocks Nea | arest to 52-W | eek Highs | Stocks Nea | rest To 52-W | eek Lows |
|---------------|---------------|---------------|---------------|--------------|---------------|
| <u>Symbol</u> | 52W High | <u>% Away</u> | <u>Symbol</u> | 52W Low | <u>% Away</u> |
| MATX | 29.36 | -2.95% | DCIX | 1.87 | 8.56% |
| EGLE | 17.43 | -7.11% | SB | 4.90 | 8.98% |
| GMLP | 39.35 | -8.03% | DSX | 7.74 | 9.17% |
| SFL | 19.49 | -11.79% | DRYS | 1.32 | 12.12% |
| DLNG | 25.10 | -12.26% | TEU | 0.96 | 12.50% |
| ТК | 67.56 | -13.47% | NMM | 13.91 | 16.18% |
| TGP | 45.85 | -14.29% | TOPS | 1.58 | 17.72% |
| TNK | 4.96 | -14.54% | TGP | 33.02 | 19.02% |
| SSW | 23.90 | -14.64% | SFL | 14.40 | 19.37% |
| CMRE | 24.57 | -16.28% | FRO | 1.18 | 19.49% |



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Top Stocks with Highest Weekly Volume Run Rate* > 1

| <u>Symbol</u> | <u>Close</u> | Net % Change | Run Rate | |
|---------------|--------------|--------------|----------|--|
| DRYS | 1.48 | -2.63% | 2.1831 | |
| NM | 5.89 | 6.13% | 1.7758 | |
| NMM | 16.16 | -1.76% | 1.4033 | |
| DHT | 6.66 | 8.82% | 1.3151 | |
| SALT | 4.89 | 3.60% | 1.2755 | |
| BALT | 3.75 | -1.06% | 1.2569 | |
| VLCCF | 8.78 | 11.14% | 1.2543 | |
| NNA | 3.17 | 16.97% | 1.2126 | |
| FRO | 1.41 | -12.42% | 1.1929 | |
| SB | 5.34 | -2.38% | 1.1784 | |

*The Volume Run Rate is calculated by divided the current week's volume by the average volume over the last 20 weeks. For example, a run rate of 2.0 means the stock traded twice its average volume.

| Top Year-To-Date Gainers | Top Year-To-Date Decliners |
|--------------------------|----------------------------|
| Symbol YTD Gain % | Symbol YTD Decline % |
| EGLE 252.72% | FREE -93.28% |
| GLNG 59.09% | TOPS -85.24% |
| GMLP 25.83% | TEU -67.17% |
| TK 24.65% | DRYS -66.36% |
| GLOG 23.71% | FRO -62.30% |
| CMRE 18.83% | SALT -51.34% |
| TNP 14.36% | PRGN -50.41% |
| SFL 11.91% | SB -47.60% |
| DAC 11.84% | DCIX -47.14% |
| TNK 11.58% | NM -46.16% |

The following are the 43 members of this group: Symbol - Name: ASC - Ardmore Shipping Corp; BALT - Baltic Trading Ltd; CMRE - Costamare Inc; CPLP - Capital Product Partners LP; DAC - Danaos Corp; DCIX - Diana Containerships Inc.; DHT - DHT Maritime Inc; DLNG - Dynagas LNG Partners LP; DRYS - DryShips Inc; DSX - Diana Shipping Inc; EGLE - Eagle Bulk Shipping Inc; ESEA - Euroseas Ltd; FREE - FreeSeas Inc; FRO - Frontline Ltd; GASS -StealthGas Inc; GLBS - Globus Maritime Limited; GLNG - Golar LNG Ltd; GLOG - GasLog Ltd.; GMLP - Golar LNG Partners LP; GSL - Global Ship Lease Inc; KNOP - KNOT Offshore Partners LP; MATX - Matson, Inc.; NAT - Nordic American Tanker Shipping; NM - Navios Maritime Holdings Inc; NMM - Navios Maritime Partners LP; NNA - Navios Maritime Acquisition Corp; NVGS - Navigator Holdings Ltd.; PRGN - Paragon Shipping Inc; SALT - Scorpio Bulkers; SB -Safe Bulkers Inc; SBLK - Star Bulk Carriers Corp; SFL - Ship Finance International Ltd; SHIP - Seanergy Maritime Holdings Corp; SSW - Seaspan Corp; STNG - Scorpio Tankers Inc; TEU - Box Ships Inc.; TGP - Teekay LNG Partners LP; TK - Teekay Corp; TNK - Teekay Tankers Ltd; TNP - Tsakos Energy Navigation Ltd; TOO - Teekay Offshore Partners LP; TOPS - TOP Ships Inc; VLCCF - Knightsbridge Tankers Ltd;

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Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Weekly Market Report

Week Ending October 31, 2014

Cleartrade

FREIGHT

| Capesize 4T | C Average | | | | Volume: | 9,275 | lots | |
|-------------|-----------|---------|------|-------|---------|-------|-------|-------|
| Cont | ract | Average | Chg | Open | Close | Chg | Low | High |
| Nov | 14 | 23491 | 6224 | 21150 | 25350 | 4200 | 21000 | 25500 |
| Dec | 14 | 20813 | 3453 | 19750 | 21700 | 1950 | 17800 | 21750 |
| Nov, Dec | 14 | 22059 | 4140 | 20500 | 23000 | 2500 | 19500 | 23500 |
| Q1 | 15 | 12483 | -243 | 13500 | 11800 | -1700 | 11750 | 13785 |
| Q2 | 15 | 13875 | -855 | 13500 | 14250 | 750 | 13500 | 14250 |
| Cal | 15 | 15591 | -171 | 16900 | 15800 | -1100 | 14700 | 16900 |
| Cal | 16 | 15838 | -553 | 16550 | 15600 | -950 | 15600 | 16550 |

| Panamax 4T | C Average | | | Volume: | 4,295 | lots | | |
|------------|-----------|---------|-----|---------|-------|------|-------|-------|
| Cont | ract | Average | Chg | Open | Close | Chg | Low | High |
| Nov | 14 | 10826 | 889 | 10600 | 11000 | 400 | 10400 | 11000 |
| Dec | 14 | 10448 | 766 | 10400 | 10600 | 200 | 10200 | 10600 |
| Nov, Dec | 14 | 10573 | 658 | 10350 | 11000 | 650 | 10200 | 11000 |
| Q1 | 15 | 8885 | 107 | 9000 | 8950 | -50 | 8450 | 9200 |
| Q2 | 15 | 9678 | -22 | 9900 | 9800 | -100 | 9350 | 10000 |
| Q1, Q2 | 15 | 9250 | 250 | 9250 | 9250 | 0 | 9250 | 9250 |
| Cal | 15 | 9188 | -57 | 9500 | 9350 | -150 | 8900 | 9500 |

| Supramax 6 | TC Average | | | Volume: | 535 | lots | | |
|------------|------------|---------|------|---------|-------|------|-------|-------|
| Cont | ract | Average | Chg | Open | Close | Chg | Low | High |
| Nov, Dec | 14 | 10300 | -400 | 10400 | 10000 | -400 | 10000 | 10400 |
| Cal | 15 | 9075 | -644 | 9100 | 9000 | -100 | 9000 | 9100 |
| Cal | 16 | 9713 | na | 9800 | 9500 | -300 | 9500 | 9800 |

IRON ORE

| TSI Iron Ore | 62% Fines | | | Volume: | 1,861,500 | mt | | |
|--------------|-----------|---------|-------|---------|-----------|-------|-------|-------|
| Cont | ract | Average | Chg | Open | Close | Chg | Low | High |
| Nov | 14 | 79.15 | -0.70 | 79.50 | 78.75 | -0.75 | 78.75 | 80.00 |
| Dec | 14 | 78.78 | -0.94 | 79.25 | 78.25 | -1.00 | 78.10 | 79.50 |
| Q1 | 15 | 78.44 | -1.11 | 78.65 | 78.00 | -0.65 | 77.75 | 79.00 |
| Q2 | 15 | 75.90 | -0.91 | 76.50 | 76.00 | -0.50 | 75.25 | 76.50 |
| Cal | 15 | 76.24 | -1.12 | 1.00 | 1.00 | 1.00 | 76.00 | 77.00 |





Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

FERTILIZER

| Urea Nola | _ | | | | | Volume: | 27 lots | |
|-----------|-----|---------|------|--------|--------|---------|---------|--------|
| Contr | act | Average | Chg | Open | Close | Chg | Low | High |
| Jan | 15 | 316.00 | 1.17 | 315.00 | 316.00 | 1.00 | 315.00 | 317.00 |
| Feb | 15 | 315.00 | na | 315.00 | 315.00 | 0.00 | 315.00 | 315.00 |

| DAP Tampa | DAP Tampa Volume: | | | | | | | lots |
|-----------|-------------------|---------|-----|--------|--------|-------|--------|--------|
| Contract | | Average | Chg | Open | Close | Chg | Low | High |
| Jan | 15 | 339.00 | na | 340.00 | 338.00 | -2.00 | 338.00 | 340.00 |

BUNKER FUEL

| Singapore 380 |)cst | | | | | Volume: | 53,818 | mt |
|---------------|------|---------|-------|--------|--------|---------|--------|--------|
| Contr | act | Average | Chg | Open | Close | Chg | Low | High |
| Nov | 14 | 482.79 | 8.67 | 476.50 | 485.00 | 8.50 | 476.50 | 485.00 |
| Dec | 14 | 478.00 | 1.68 | 474.50 | 478.00 | 3.50 | 474.50 | 481.00 |
| Jan | 15 | 478.18 | -1.57 | 476.75 | 481.75 | 5.00 | 476.75 | 481.75 |
| Apr | 15 | 481.00 | na | 481.00 | 481.00 | 0.00 | 481.00 | 481.00 |

| Rotterdam 3.5 | 5% | | | | | Volume: | 11,347 | mt |
|---------------|-----|---------|------|--------|--------|---------|--------|--------|
| Contra | act | Average | Chg | Open | Close | Chg | Low | High |
| Nov | 14 | 452.32 | 4.69 | 449.00 | 452.00 | 3.00 | 447.50 | 458.00 |
| Dec | 14 | 450.53 | 4.03 | 450.75 | 449.75 | -1.00 | 449.75 | 450.75 |

| | Legend | | | | | | | |
|------------|---|--|--|--|--|--|--|--|
| Average | Weighted average price of the contract period for the week | | | | | | | |
| Change (1) | Difference between the current week Average and the previous week Average | | | | | | | |
| Open | Opening price of the week | | | | | | | |
| Close | Closing price of the week | | | | | | | |
| Change (2) | Different between the weekly Open and Close Price | | | | | | | |
| Low | Lowest price of the week | | | | | | | |
| High | Highest price of the week | | | | | | | |



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

First Watch: Stifel Shipping Weekly

Contributed by Stifel Nicolaus & CO, Inc. Stifel



Phone: (314) 342-2000 Website: www.stifel.com

One Financial Plaza, 501 North Broadway St. Louis, MO 63102

| Rates in \$/Day | Weekly | | | | |
|------------------------|-------------------|-------------------|-------------------|-----------------|-----------------|
| Vessel Category | Trend | <u>10/31/2014</u> | <u>10/24/2014</u> | <u>% Change</u> | <u>2014 YTD</u> |
| Crude Tanker | | | | | |
| VLCC | ↑ | \$42,669 | \$29,671 | 43.8% | \$22,551 |
| Suezmax | ↑ | \$30,404 | \$23,298 | 30.5% | \$24,170 |
| Aframax | ↑ | \$31,176 | \$22,051 | 41.4% | \$22,213 |
| Product Tankers | | | | | |
| Long Range | 1 | \$21,798 | \$18,207 | 19.7% | \$17,569 |
| Medium Range | . ↓ | \$17,798 | \$18,374 | (3.1%) | \$10,414 |
| Dry Bulk | | | | | |
| Capesize | | \$27,871 | \$20,544 | 35.7% | \$12,987 |
| Panamax | 1 | \$9,489 | \$8,446 | 12.3% | \$8,792 |
| Supramax | ↑ | \$9,560 | \$9,191 | 4.0% | \$10,099 |
| Containers* | | | | | |
| Panamax-4400 TEU | \leftrightarrow | \$8,950 | \$8,950 | 0.0% | \$8,230 |
| Sub-Panamax-2750 TEU | \leftrightarrow | \$7,600 | \$7,600 | 0.0% | \$7,210 |
| Handy-2000 TEU | \leftrightarrow | \$7,200 | \$7,200 | 0.0% | \$7,030 |
| LPG-82,000 cbm | . ↓ | \$66,667 | \$83,333 | (20.0%) | \$70,113 |
| LNG-138,000 cbm | \leftrightarrow | \$66,000 | \$66,000 | 0.0% | \$56,477 |
| *Monthly data was used | | | | | |

*Monthly data was used

Source: Clarkson Research & Astrup Fearnley

Despite iron ore prices in China remaining weak, closing below \$80 per ton, demand for shipping has continued to surge. Capesize rates were up 36% on the week to \$27,871 per day as volume particularly from Brazil has been coming to the market and we expect rates to tighter further in November. In keeping with growth in volume from Brazil, Vale (VALE covered by our colleague Paul Massoud) announced that they plan to move forward with a major expansion project in the Carajas region of Brazil despite low iron ore prices. Vale is halfway through construction of the \$19.5 billion expansion, known as S11D, which is projected to increase production by about 90 million tons and ultimately drive total production above 400 million tons by 2017 from 314 million tons projected for 2014. Given the currently low price of iron ore, Vale management indicated that they believe that by year-end near 120 million tons of high cost ore primarily in China will have to be displaced in the market. While we believe growth in trade from other commodities such as coal will need to contribute for a strong dry bulk shipping market in 2015 and 2016, iron ore remains the major driver for demand and it is increasing certain that those volumes are likely to materialize.



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Global Shipping Fleet & Orderbook Statistics

| <u>Cargo</u> | Category | <u>Fleet</u> <u>Size (DWT)</u> | <u>Orderbook</u> (DWT) | <u>OB/Fleet</u> <u>%</u> | <u>Average</u> <u>Age</u> | <u>% Greater</u> than 20 yrs. |
|--------------|-------------------|-----------------------------------|---------------------------|-----------------------------|------------------------------|----------------------------------|
| Crude | VLCC | 192,632,233 | 30,298,648 | 15.7% | 8.0 | 2.3% |
| | Suezmax | 75,880,504 | 9,411,742 | 12.4% | 8.4 | 4.9% |
| | Aframax | 68,748,891 | 4,682,586 | 6.8% | 8.9 | 5.7% |
| Product | LR2 | 27,314,528 | 7,693,811 | 28.2% | 7.4 | 1.9% |
| | LR1 | 23,843,427 | 2,119,998 | 8.9% | 7.1 | 2.2% |
| | MR | 73,703,083 | 14,533,049 | 19.7% | 8.7 | 7.0% |
| | Handy | 5,345,454 | 194,669 | 3.6% | 17.3 | 49.7% |
| Dry Bulk | Capesize | 305,080,127 | 74, 110, 953 | 24.3% | 7.3 | 11.2% |
| | Panamax | 193,047,548 | 36, 182, 960 | 18.7% | 8.2 | 9.8% |
| | Supramax | 164,346,232 | 50,312,846 | 30.6% | 7.9 | 8.6% |
| | Handymax | 88,736,510 | 17,037,701 | 19.2% | 11.0 | 19.8% |
| | | <u>(TEU)</u> | <u>(TEU)</u> | | | |
| Containers | Post Panamax | 10,305,727 | 3,160,218 | 30.7% | 6.1 | 0.4% |
| | Panamax | 3,630,684 | 13,010 | 0.4% | 8.3 | 5.3% |
| | Handy-Feeder | 3,353,747 | 310,002 | 9.2% | 10.4 | 9.1% |
| | | <u>(CBM)</u> | <u>(CBM)</u> | | | |
| Gas | LPG | 2,239,855 | 10,151,298 | 53.7% | 11.3 | 20.0% |
| | LNG | 58,364,140 | 20,135,970 | 34.5% | 10.5 | 12.5% |
| DWT: Dead | Weight Tons, TEU: | Twenty Equivale | nt Units, CBM: C | ubic Meters | | |

Source: Clarkson Research

Contributed by Stifel Nicolaus & Co, Inc.

Capital Link Shipping

Providing investors with information on shipping (maritime industry) and the listed companies, featuring latest news, industry reports, interviews, article, industry

CapitalLinkShipping.com



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Dry Bulk Market – Weekly Highlights

Following a fantastic week in terms of rate performance for Capes, the Dry Bulk market managed to note another positive weekly closing, which strongly supported the creation of better sentiment across the market. The BDI managed to move above 1,400 points, making everyone hope that the last quarter improvement, which everyone was longing for, has finally started. Activity across both basins helped rates for the Capesize segment improve substantially, with the W. Australia to China route firing up, and despite some slowdown towards the end of the week expectations remain firm. Rates for Panamaxes were also stronger especially in the Atlantic, while the Pacific continued supporting last dones. Supras and Handies on the other hand

Contributed by Intermodal

Intermodal 🗠

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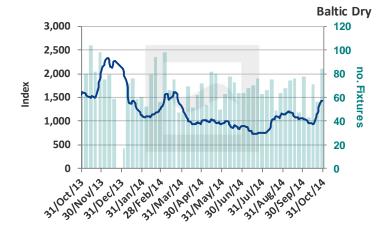
Athens – Greece

Phone: +30 210 6293300 Website: www.intermodal.gr

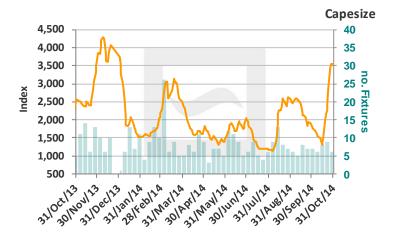
| | Indices / Dry Bulk Spot Rates | | | | | | | | |
|------|-------------------------------|----------|-------|----------|-------|--------------|-------|-------|--|
| | Wee | ek 44 | Wee | ek 43 | Point | ¢/day | 2014 | 2013 | |
| | 31/10 | /2014 | 24/10 | \$/day | | \$/day ±% | Avg | Avg | |
| | Index | \$/day | Index | | 土 /0 | Index | Index | | |
| BDI | 1,428 | | 1,192 | | 236 | | 1,098 | 1,205 | |
| BCI | 3,552 | \$25,725 | 2,422 | \$17,691 | 1130 | 45.4% | 1,947 | 2,106 | |
| BPI | 1,233 | \$9,883 | 1,121 | \$8,971 | 112 | 10.2% | 944 | 1,186 | |
| BSI | 892 | \$9,326 | 900 | \$9,412 | -8 | -0.9% | 940 | 983 | |
| BHSI | 467 | \$6,839 | 489 | \$7,153 | -22 | -4.4% | 531 | 562 | |

remained on the downward slide this week, with enquiry in the Pacific remaining soft, while excessive tonnage in the USG, is still weighing down on Handy/Supra tonnage.

Following the recent developments in the coal market we are noticing weakness in the price of coal, with Australian thermal coal prices slipping on Friday. The market was impacted by inadequate demand from China and Europe as the former's economic performance weakens and the latter's current mild weather has an adverse effect on the demand for coal. In addition, the latest agreement between Russia and Ukraine to resume the trade of energy, has further squeezed the price of European coal for delivery in 2015, as the price of energy alternatives such as natural gas softened on the back of the agreement between the two sides. This ongoing reality strongly suggests that the market is most likely going to remain subdued in the near future as global economic conditions remain weak and fragile.



The Baltic Dry Index closed on Friday the 31st of October at 1,428 points with a weekly gain of 236 points or 19.8% over previous week's closing. (Last Friday's the 24th of October closing value was recorded at 1,192 points).



CAPESIZE MARKET – A The Baltic Cape Index closed on Friday the 31st of October at 3,552 points with a weekly gain of 1,130 points. For this week we monitor a 46.7% change on a week-onweek comparison, as Last Friday's the 24th of October closing value was 2,422 points). It is worth noting that the annual average of 2011 for the Cape Index is currently calculated at 1,947 points, while the average for the year 2010 was 2,106 points.



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

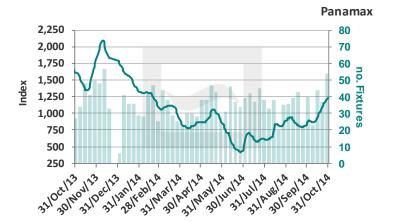
Dry Bulk Market – Weekly Highlights

For Week 44 we have recorded a total of 6 timecharter fixtures in the Capesize sector, 1 for period charter averaging \$20,000 per day, while 5 trip charters were reported this week with a daily average of \$20,250 per day.

This week's fixture that received the lowest daily hire was the M/V "CAPE HAWK", 161425 dwt, built 1995, dely Lianyungang in d/c 2 Nov, redely Singapore-Japan, \$16250, Jiangsu Steamship, for a trip via E.Australia 8750\$ improved from last week, and the fixture with the highest daily hire was the M/V "ANANGEL SEAFARER ", 179754 dwt, built 2011, dely Hunterston 30/31 Oct, redely Continent, \$26000, Cargill, for a transatlantic round -4000\$ reduced from last week.

| Week | No. of Fixtures | Highest Fixture | Lowest Fixture | |
|-----------|-----------------|--------------------|-------------------|--|
| this week | 6 | \$26,000 | \$16,250 | |
| last week | 9 | \$30,000 | \$7,500 | |

| Week | No. of Fixtures | Highest Fixture |
|-----------|-----------------|-----------------|
| this week | 6 | \$26,000 |
| last week | 9 | \$30,000 |



PANAMAX MARKET - ▲ The Baltic Panamax Index closed on Friday the 31st of October at 1,233 points having gained 112 points on a weekly comparison. It is worth noting that last Friday's the 24th of October saw the Panamax index close at 1,121 points. The weekon-week change for the Panamax index is calculated to be 10.0%, while the yearly average for the Baltic Panamax Index for this running year is calculated at 944 points while the average for 2010 was 1,186 points.

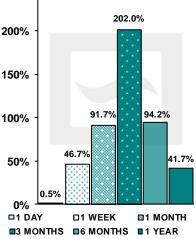
| Week | No. of Fixtures | Highest Fixture | Lowest Fixture |
|-----------|-----------------|-----------------|-------------------|
| this week | 54 | \$16,200 | \$8,500 |
| last week | 37 | \$16,000 | \$7,500 |

| Week | Period Charter | Trip Charter |
|-----------|----------------|--------------|
| this week | \$10,208 | \$12,501 |
| last week | \$9,667 | \$11,406 |

For Week 44 we have recorded a total of 54 timecharter fixtures in the Panamax sector, 6 for period charter averaging \$10,208 per day, while 48 trip charters were reported this week with a daily average of \$12,501 per day.

The daily earnings differential for the Panamaxes, that we calculate from all this week's reported fixtures, i.e. the difference between the lowest and highest reported fixture for this week was reduced, and this week's fixture that received the lowest daily hire was the M/V "QINFA", 69479 dwt, built 1992, dely Zuhai 01/06 Nov, redely S.China, \$8500, Sino Shipping, for a trip via Indonesia 1000\$ improved from last week, and the fixture with the highest daily hire was the M/V "KESARIA", 81932 dwt, built 2009, dely SW Pass 09/16 Nov, redely Singapore-Japan, \$16200, Glencore, for a trip via US Gulf, 620000 bb, <fixed 24/10> 200\$ improved from last week.



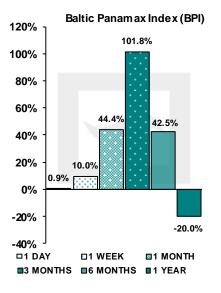


In the bar chart on the left we see that the BCI is showing a 46.7% rise on a weekly comparison, a 91.7% rise on a 1 month basis, a 202.0% rise on a 3 month basis, a 94.2% rise on a 6 month basis and a 41.7% rise on a 12 month basis.

Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

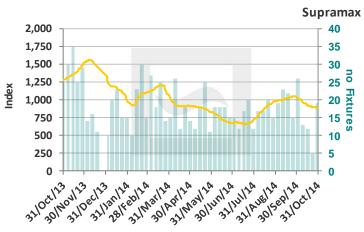
Dry Bulk Market – Weekly Highlights



In the bar chart on the left we see that the BPI is showing a 10.0% rise on a weekly comparison, a 44.4% rise on a 1 month basis, a 101.8% rise on a 3 month basis, a 42.5% rise on a 6 month basis and a -20.0% loss on a 12 month basis.

For Week 44 we have recorded a total of 19 timecharter fixtures in the Supramax & Handymax sector, 4 for period charter averaging \$10,038 per day, while 15 trip charters were reported this week with a daily average of \$12,240 per day.

The minimum vs maximum daily rate differential as analyzed from our fixtures database was overall reduced and from the reported fixtures we see that this week's fixture that received the lowest daily hire was the M/V "BONITA ", 58105 dwt, built 2010, delv Kohsichang prompt, redely Cigading intention clinker, \$6500, WBC, for a trip 2000\$ improved from last week, and the fixture with the highest daily hire was the M/V "NANTONG K", 58738 dwt, built 2011, dely Norfolk mid November, redely Singapore-Japan approx, \$18500, SK Shipping, for a trip 700\$ improved from last week.

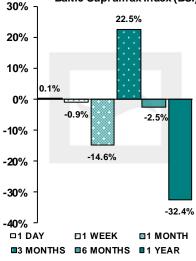


SUPRAMAX & HANDYMAX MARKET - The Baltic Supramax Index closed on Friday the 31st of October at 892 points down with a weekly loss of -8 point or -0.9%. The Baltic Supramax index on a weekly comparison is with a downward trend as last Friday's the 24th of October closing value was 900 points. The annual average of the BSI is recorded at 940 points while the average for 2010 was 983 points.

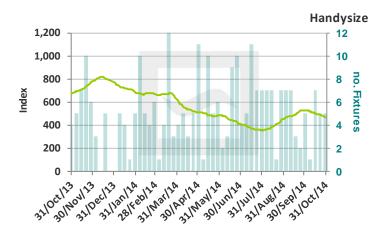
| Week | No. of Fixtures | Highest Fixture | Lowest Fixture |
|-----------|-----------------|-----------------|----------------|
| this week | 19 | \$18,500 | \$6,500 |
| last week | 5 | \$17,800 | \$4,500 |

| Week | Period Charter | Trip Charter |
|-----------|----------------|--------------|
| this week | \$10,038 | \$12,240 |
| last week | \$0 | \$12,590 |

Baltic Supramax Index (BSI)



In the bar chart on the left we see that the BSI is showing a -0.9% loss on a weekly comparison, a -14.6% loss on a 1 month basis, a 22.5% rise on a 3 month basis, a -2.5% loss on a 6 month basis and a -32.4% loss on a 12 month basis.



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Dry Bulk Market – Weekly Highlights

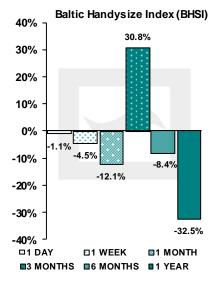
HANDYSIZE MARKET – ▼ The Baltic Handysize Index closed on Friday the 31st of October with a downward trend at 467 points with a weekly loss of -22 points and a percentage change of -4.5%. It is noted that last Friday's the 24th of October closing value was 489 points and the average for 2011 is calculated at 531 points while the average for 2010 was 562 points.

| Week | No. of Fixtures | Highest Fixture | Lowest Fixture | |
|-----------|-----------------|--------------------|-------------------|--|
| this week | 5 | \$11,250 | \$7,000 | |
| last week | 5 | \$10,000 | \$6,000 | |

| Week | Period Charter | Trip Charter |
|-----------|----------------|--------------|
| this week | \$0 | \$9,610 |
| last week | \$0 | \$7,700 |

For Week 44 we have recorded a total of 5 timecharter fixtures in the Handysize sector, 0 for period charter averaging \$0 per day, while 8 trip charters were reported this week with a daily average of \$9,610 per day.

The minimum vs maximum daily rate differential as analyzed from our fixtures database was overall improved and this week's fixture that received the lowest daily hire was the M/V "LORD WELLINGTON", 31921 dwt, built 2005, dely Canakkale end Oct, redely Tunisia, \$7000, Chart Not Rep, for a trip via Black Sea 1000\$ improved from last week and the fixture with the highest daily hire was the M/V "ARDENNES", 36062 dwt, built 2013, dely aps Recalada early Nov, redely west Mediterranean, \$11250, Chart Not Rep, for a trip 1250\$ improved from last week.



In the bar chart above we see that the BHSI is showing a -4.5% change on a weekly comparison, a -12.1% on a 1 month basis, a 30.8% rise on a 3 month basis, a -8.4% loss on a 6 month basis and a -32.5% loss on a 12 month basis.

| All Baltic Dry Indices, 1 day, | 1 week, 1 month, 3 months, 6 months a | and 12 months % changes based on last Friday's closing figures. |
|--------------------------------|---------------------------------------|---|
|--------------------------------|---------------------------------------|---|

| INDEX | 1 DAY | 1 WEEK | 1 MONTH | 3 MONTHS | 6 MONTHS | 1 YEAR |
|-------|-------|--------|---------|----------|----------|--------|
| BDI | 0.3% | 19.8% | 35.4% | 90.1% | 40.4% | -8.7% |
| BCI | 0.5% | 46.7% | 91.7% | 202.0% | 94.2% | 41.7% |
| BPI | 0.9% | 10.0% | 44.4% | 101.8% | 42.5% | -20.0% |
| BSI | 0.1% | -0.9% | -14.6% | 22.5% | -2.5% | -32.4% |
| BHI | -1.1% | -4.5% | -12.1% | 30.8% | -8.4% | -32.5% |



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Weekly Freight Rate & Asset Trends

| | Tanker Spot Rates | | | | | | | | |
|---------|-------------------|-------------|--------------|--------|--------------|--------|--------------|--------|--------|
| Vessel | | | Wee | ek 44 | Wee | k 43 | \$/day ±% | 2014 | 2013 |
| | | Routes | WS points | \$/day | WS points | \$/day | | \$/day | \$/day |
| ~ | 265k | AG-JAPAN | 57 | 46,717 | 44 | 29,099 | 60.5% | 25,369 | 21,133 |
| VLCC | 280k | AG-USG | 31 | 26,856 | 24 | 13,334 | 101.4 % | 14,064 | 7,132 |
| > | 260k | WAF-USG | 60 | 48,334 | 55 | 41,035 | 17.8% | 35,984 | 26,890 |
| ах | 130k | MED-MED | 80 | 33,150 | 68 | 23,255 | 42.5% | 27,068 | 17,714 |
| Suezmax | 130k | WAF-USAC | 75 | 28,069 | 68 | 23,752 | 18.2% | 21,349 | 13,756 |
| Suc | 130k | AG-CHINA | 80 | 33,790 | 68 | 22,577 | 49.7% | 27,068 | 17,714 |
| | 80k | AG-EAST | 110 | 26,633 | 105 | 25,011 | 6.5% | 17,389 | 11,945 |
| Aframax | 80k | MED-MED | 120 | 35,672 | 88 | 21,380 | 66.8% | 24,768 | 13,622 |
| \fra | 80k | UKC-UKC | 105 | 21,241 | 100 | 18,720 | 13.5% | 32,356 | 18,604 |
| | 70k | CARIBS-USG | 165 | 42,156 | 125 | 28,357 | 48.7% | 24,616 | 16,381 |
| | 75k | AG-JAPAN | 135 | 33,199 | 118 | 26,800 | 23.9% | 14,909 | 12,011 |
| Clean | 55k | AG-JAPAN | 132 | 22,608 | 132 | 22,589 | 0.1% | 13,092 | 12,117 |
| Cle | 37K | UKC-USAC | 150 | 18,515 | 145 | 17,893 | 3.5% | 7,885 | 11,048 |
| | 30K | MED-MED | 200 | 28,910 | 190 | 25,126 | 15.1% | 15,475 | 17,645 |
| - | 55K | UKC-USG | 135 | 24,110 | 120 | 20,626 | 16.9% | 22,649 | 14,941 |
| Dirty | 55K | MED-USG | 125 | 21,804 | 113 | 17,229 | 26.6% | 19,966 | 12,642 |
| | 50k | CARIBS-USAC | 135 | 20,095 | 125 | 19,483 | 3.1% | 25,017 | 15,083 |

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Γ

| Second | Secondhand Indicative Market Values (\$ Million) - Tankers | | | | | | | | | | | |
|-----------|--|--------|--------|------|------|------|------|--|--|--|--|--|
| Vessel 5y | rs old | Oct-14 | Sep-14 | ±% | 2014 | 2013 | 2012 | | | | | |
| VLCC | 300KT DH | 75.8 | 74.0 | 2.4% | 72.9 | 56.2 | 62.9 | | | | | |
| Suezmax | 150KT DH | 52.1 | 50.0 | 4.2% | 49.2 | 40.1 | 44.9 | | | | | |
| Aframax | 110KT DH | 42.3 | 41.8 | 1.3% | 37.9 | 29.2 | 31.2 | | | | | |
| Panamax | 75KT DH | 32.5 | 32.5 | 0.0% | 32.8 | 28.0 | 26.7 | | | | | |
| MR | 52KT DH | 25.5 | 25.5 | 0.0% | 27.7 | 24.7 | 24.6 | | | | | |

| | Tank | er Time | Charter F | Rates | | | |
|------------|-------------|------------|------------|-------|------|--------|--------|
| \$/da | у | Week 44 | Week 43 | ±% | Diff | 2014 | 2013 |
| VLCC | 300k 1yr TC | 31,750 | 31,750 | 0.0% | 0 | 27,216 | 20,087 |
| VLCC | 300k 3yr TC | 34,250 | 34,250 | 0.0% | 0 | 29,632 | 23,594 |
| Suezmax | 150k 1yr TC | 25,750 | 25,750 | 0.0% | 0 | 21,614 | 16,264 |
| Suezinax | 150k 3yr TC | 28,250 | 28,250 | 0.0% | 0 | 23,643 | 18,296 |
| Aframax | 110k 1yr TC | 20,250 | 20,250 | 0.0% | 0 | 16,932 | 13,534 |
| Allalliax | 110k 3yr TC | 22,250 | 22,250 | 0.0% | 0 | 18,575 | 15,248 |
| Panamax | 75k 1yr TC | 17,500 | 16,500 | 6.1% | 1000 | 15,653 | 15,221 |
| Pallalliax | 75k 3yr TC | 17,250 | 17,250 | 0.0% | 0 | 16,456 | 15,729 |
| MR | 52k 1yr TC | 15,000 | 14,750 | 1.7% | 250 | 14,807 | 14,591 |
| MIK | 52k 3yr TC | 15,250 | 15,250 | 0.0% | 0 | 15,660 | 15,263 |
| Handysize | 36k 1yr TC | 13,250 | 13,250 | 0.0% | 0 | 14,131 | 13,298 |
| Hanuysize | 36k 3yr TC | 14,250 | 14,250 | 0.0% | 0 | 15,001 | 13,907 |

| Secondhand Indicative Market Values (\$ Million) - Bulk Carriers | | | | | | | | | | |
|--|-----------------|------|--------|-------|------|------|------|--|--|--|
| Vessel 5yı | Vessel 5yrs old | | Sep-14 | ±% | 2014 | 2013 | 2012 | | | |
| Capesize | 180k | 48.0 | 48.0 | 0.0% | 48.5 | 35.8 | 34.6 | | | |
| Panamax | 76K | 22.0 | 23.0 | -4.3% | 25.3 | 21.3 | 22.7 | | | |
| Supramax | 56k | 22.6 | 23.6 | -4.3% | 25.3 | 21.5 | 23.0 | | | |
| Handysize | 30K | 18.5 | 19.0 | -2.6% | 20.0 | 18.2 | 18.2 | | | |

| | Dry | Bulker | Time Cha | arter Ra | ites | | |
|-----------|--------------|------------|------------|----------|------|--------|--------|
| | \$/day | Week 44 | Week 43 | ±% | Diff | 2014 | 2013 |
| ze | 170K 6mnt TC | 19,250 | 19,250 | 0.0% | 0 | 23,316 | 17,625 |
| Capesize | 170K 1yr TC | 17,250 | 17,250 | 0.0% | 0 | 23,342 | 15,959 |
| Ca | 170K 3yr TC | 15,500 | 15,500 | 0.0% | 0 | 22,419 | 16,599 |
| ax | 76K 6mnt TC | 11,000 | 10,100 | 8.9% | 900 | 12,654 | 12,224 |
| Panamax | 76K 1yr TC | 11,500 | 10,550 | 9.0% | 950 | 12,603 | 10,300 |
| Pai | 76K 3yr TC | 12,750 | 12,500 | 2.0% | 250 | 13,502 | 10,317 |
| ах | 55K 6mnt TC | 11,250 | 11,000 | 2.3% | 250 | 12,280 | 11,565 |
| Supramax | 55K 1yr TC | 10,250 | 10,500 | -2.4% | -250 | 11,899 | 10,234 |
| Sup | 55K 3yr TC | 10,000 | 10,250 | -2.4% | -250 | 11,893 | 10,482 |
| ize | 30K 6mnt TC | 8,500 | 8,500 | 0.0% | 0 | 9,359 | 8,244 |
| Handysize | 30K 1yr TC | 8,500 | 8,500 | 0.0% | 0 | 9,452 | 8,309 |
| Han | 30K 3yr TC | 8,750 | 8,750 | 0.0% | 0 | 9,751 | 8,926 |

| | New | Building In | dicative | Market P | rices (n | nillion\$ |) | |
|---------|-----------|--------------------|------------|------------|----------|-----------|------|------|
| | Vessel | | Week 44 | Week 43 | ±% | 2014 | 2013 | 2012 |
| | Capesize | 180k | 55.0 | 55.0 | 0.0% | 56.1 | 49 | 47 |
| S | Kamsarmax | 82k | 30.5 | 30.5 | 0.0% | 30.4 | 27 | 28 |
| Bulkers | Panamax | 77k | 29.5 | 29.5 | 0.0% | 29.2 | 26 | 27 |
| Bu | Supramax | 58k | 27.5 | 27.5 | 0.0% | 27 | 25 | 25 |
| | Handysize | 35k | 23.0 | 23.0 | 0.0% | 23 | 21 | 22 |
| | VLCC | 300k | 98.0 | 98.0 | 0.0% | 98.8 | 91 | 96 |
| S | Suezmax | 160k | 66.0 | 66.0 | 0.0% | 65 | 56 | 58 |
| Tankers | Aframax | 115k | 54.0 | 54.0 | 0.0% | 54 | 48 | 50 |
| Tai | LR1 | 75k | 46.5 | 46.5 | 0.0% | 45.8 | 41 | 42 |
| | MR | 52k | 37.0 | 37.0 | 0.0% | 36.9 | 34 | 34 |
| | LNG | 150K | 186.0 | 186.0 | 0.0% | 185.8 | 185 | 186 |
| Gas | LGC LPG | 80k | 79.0 | 79.0 | 0.0% | 78.3 | 71 | 71 |
| Ö | MGC LPG | 52k | 68.5 | 68.5 | 0.0% | 66.6 | 63 | 62 |
| | SGC LPG | 23k | 45.5 | 45.5 | 0.0% | 44.0 | 41 | 44 |

Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Container Market – Weekly Highlights

Chartering

| Vessel (TEU/HOM) | Index | +/- |
|--------------------------------|-------|--------|
| 700/440TEU (GL) 17.5 k | 3.60 | ▶ 0.00 |
| 1,043/660TEU (GL) 18 K Eco | 5.24 | ▲ 0.06 |
| 1,100/715TEU (G) 19 k | 8.00 | ▶ 0.00 |
| 1,700/1,12þateu (G) 19.5 k | 8.63 | ▶ 0.00 |
| 1,740/1,300TEU (G) 20.5 k | 8.75 | ▶ 0.00 |
| 1,714/1,250TEU (G) 19k Bkk Max | 6.37 | ▶ 0.00 |
| 2,500/1,900TEU (G) 22 k | 3.70 | ▶ 0.00 |
| 2,800/2,000TEU (GL) 22 k | 4.05 | ▶ 0.00 |
| 3,500/2,500TEU (GL) 23 k | 1.90 | ▲ 0.02 |
| 4,250/2,800TEU (GL) 24 k | 3.17 | ▼ 0.08 |
| 5,500/4,200TEU (GL) 25 k | 2.67 | ▶ 0.00 |
| 8,500/6,600 (GL) 25 k | 3.50 | ▶ 0.00 |
| Index Total | 59.57 | ▶ 0.00 |

The theme of the past few weeks consisting of numerous chartering extensions has continued as we enter November. Even though the chartering market does lack excitement, the levels of activity have remained at healthy levels. With selected marginal rate movements between some sectors the net result is our BOXi has maintained a level at 59.57 points.

The eco-feeder 1,043TEU feeder sector has experienced reasonable levels of enquiry and has resulted in pushing this niche vessel closer towards \$8,500/day.

We have noted a few fixtures in the post-Panamax segment, though again these consist mainly of extensions. Chartering continuations for the bigger types may become more common place as we approach the end of the year, as the imminent implementation of the proposed east - west vessel sharing agreements come in to view.

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The Panamax sizeband has hinted a softening and operators still preferring the option for shorter and flexible periods, though most of the transactions will occupy vessels until after the lunar New Year.

Perhaps, with operators' caution of the approaching slack period, the rates for the Panamax sector have softened accordingly. The idle fleet remains at low levels and even with some winter service closures, there is still a relative scarcity in this sector, which could stabilise rate levels in the short term.

Operators of 2,700 to 2,800TEU gearless vessels have not been able to locate an abundant supply of replacements and operators are extending vessels in to spring 2015.

The congestion challenge in Manila over the next few weeks will be a deciding factor for liner operators on whether the requirement for additional 2,000 to 3,000TEU tonnage will be necessary to realign distressed service schedules



Representative Fixtures

| Name | Dwt | Teu | 14T | Blt | Spd | Cons | GR | Charterer | Dely | Date | Period | US\$/day |
|--------------------|--------|-------|-------|------|------|-------|----|----------------|----------------|--------|----------|----------|
| CMA CGM Baudelaire | 77,250 | 6,251 | 4,729 | 2001 | 26.0 | 250.0 | GL | CMA CGM | NEAsia | Nov-14 | 3-6 m os | 15,500 |
| Madinah | 50,500 | 4,254 | 2,800 | 2010 | 24.5 | 133.0 | GL | OOCL | NE Asia | Nov-14 | 6-8 m os | 9,200 |
| JPO Tucana | 52,300 | 4,178 | 2,882 | 2010 | 24.5 | 155.0 | GL | COSCO | NE Asia | Oct-14 | 4-6 m os | 10,000 |
| Spring R | 44,985 | 3,856 | 2,501 | 2007 | 23.4 | 119.0 | GL | NYK | NE Asia | Nov-14 | 4-6 m os | 8,800 |
| Angeles | 34,700 | 2,872 | 2,125 | 2010 | 21.3 | 89.5 | GL | CMA CGM | NE Asia | Nov-14 | 8-10 mos | 8,350 |
| Taroko | 43,093 | 2,762 | 2,250 | 2003 | 20.0 | 60.0 | GL | MCC | SEAsia | Nov-14 | 3-5 m os | 7,800 |
| Lady of Luck | 30,738 | 2,210 | 1,750 | 1998 | 20.5 | 78.0 | GR | Wan Hai | NE Asia | Nov-14 | 1-3 mos | 6,900 |
| Hansa Homburg | 23,579 | 1,740 | 1,290 | 2009 | 21.5 | 70.0 | GL | UASC | SEAsia | Nov-14 | 5-8 mos | 7,450 |
| Searuby | 16,855 | 1,368 | 870 | 2012 | 19.0 | 48.5 | GR | Evergreen | NE Asia | Nov-14 | 5-7 mos | 7,300 |
| Mastery D | 10,600 | 917 | 623 | 2006 | 17.5 | 33.0 | GL | Sea Consortium | SEAsia | Nov-14 | 6 m os | 8,200 |



SHIPPING MARKETS

Weekly Tanker Market Opinion

Asian Oil Demand - Trick or Treat?

Oil demand in China and India is expected to remain Resilient

Happy Halloween! To the tanker market, nothing could be scarier than a slowdown in Asian oil demand, which is exactly what the mainstream press has been writing about in recent days. A decline in oil headed East is frequently quoted as one of the contributing factors driving the fall in oil prices, but does the data support this assertion?

The rapid growth in Asian oil demand was the key driver for the tanker "super cycle," which started over 10 years ago and ended in 2009. Over a period of 5 years Chinese oil demand grew from 6.4 million barrels per day (mbd) in 2004 to 8.4 mbd in 2009, a compound average growth rate of 5.5%. During that same period, Indian oil demand grew from 2.6 mbd to 3.3 mbd. Since 2009, oil demand continued to grow, although the pace slowed somewhat as a result of the headwinds facing the global economy.

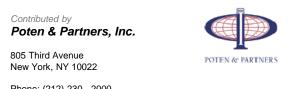
A quick survey of newspaper articles discussing Asian oil demand generates quotes such as: "The economic slowdown in Asia is pushing oil prices down" or "We haven't seen the growth in countries like China and India that was expected". Reputable sources, including the IEA, have cut their oil demand growth forecast several times, while the IMF has done the same for GDP expectations. Now that is some scary stuff! Are we about to face another tanker market downturn just when we thought we had emerged from the last one?

Let's not jump at first fright. Crude oil imports into Asia are quite volatile on a month-by-month basis, but the overall trend is still positive. The most recent reports out of China are quite bullish for the oil and tanker market, even though the official Chinese GDP numbers for Q3 2014 came in at a disappointing 7.3% growth versus the same quarter of 2013. China's implied oil demand in September increased 6.2% from August and reached a seven-month peak. This was primarily driven by growth in Chinese gasoline demand, which increased 18% year-on-year (up 11% YTD) and a recovery in diesel demand.

Oil product demand in the other key Asian market, India, also remains robust. Gasoline demand has increased 10% YTD and diesel demand is up as well. In October, the new Indian government lifted state controls on diesel prices to encourage investment in the country's refining industry and reduce its fiscal deficit.

Because of weakening crude oil prices, Indian retailers have been able to lower prices at the pump, which may stimulate further growth in diesel consumption. India ended price controls for gasoline back in 2010.

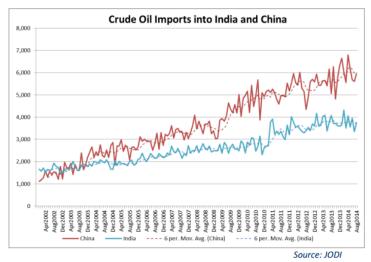
Healthy demand for tonnage has already pushed up rates for VLCCs and Suezmax tankers en route to Asia. Lower oil prices could stimulate oil demand in Asia even further in the coming months, as it may well stimulate opportunistic stock building in China and India.



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So the recent developments in the oil market have not been so scary after all for tanker owners and Christmas may even come early this year.

Fig. 1 Crude Oil Imports (x1,000 mbd)



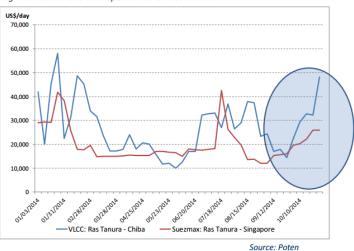


Fig. 2 VLCC and Suezmax Spot TCE's AG-East 2014 YTD



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Tanker Market – Weekly Highlights

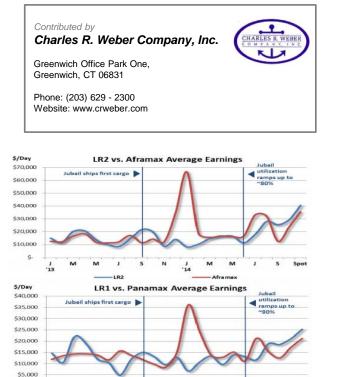
LRs experiencing Jubail earnings boost highlights prospects for both clean and dirty tankers

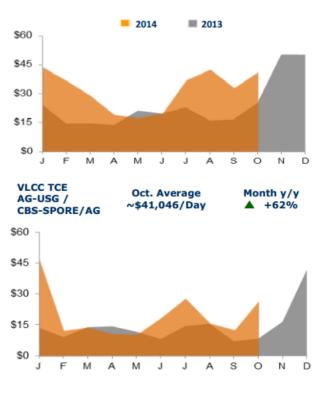
LR2 and LR1 tankers have seen earnings trend higher since the summer, offering units in these size ranges trading CPP the widest premium to dirty trades for a prolonged period of time in several years. The gains come on the back of the commencing of substantial CPP exports from SATORP's new 400,000 b/d Jubail refinery in Saudi Arabia, where utilization rates ramped up to around 80% in late June after starting test export cargoes at the end of 2013. Since the utilization hike, both LR classes have experienced a tighter supply/demand profile in the key Middle East market.

The Jubail refinery represents the first among a wave of refinery construction and expansion projects in the Middle East which have formed a major component of the product tanker demand growth story. By end-2015, an additional 800,000 b/d of refining capacity is expected to have come fully on stream – and is likely to be more heavily export oriented than the Jubail refinery given the forward disconnect between the Middle East region's forward product demand and refining capacity growth rates.

Included in these projects is YASREF's new 400,000 b/d refinery in Yanbu and Takreer's 400,000 b/d expansion of its existing Ruwais refinery. Yanbu commenced trial runs in September and is reportedly set to export test cargoes during December; we expect large scale exports to commence by mid-2015. Ruwais will follow with the newly-installed capacity – a doubling of its present processing rate – expected to be completed by early 2015 with substantial export volumes by 3Q15. With these refineries largely designed to maximize diesel output, the fresh supply is likely to reverse the recent improvement of refining margins in Europe, a key Western diesel demand center. The resulting pressure could prompt much-awaited refinery capacity cuts in Europe and stoke greater trans-Atlantic arbitrage trades to augment term supply contracts for diesel from the Middle East to both Western and Eastern buyers.

While LR tankers will be the clear beneficiaries of stronger Middle East product exports, Aframaxes and Panamaxes should benefit from greater forward absorption of LR deliveries in CPP markets. Positive carryover to MRs is also likely: the smaller product class remains more suitable to undertake arbitrage trades in the Atlantic basin as Houston in 5 days closer to Rotterdam than Jubail, the 38,000 MT cargo size is more flexible for trader-originated voyages and the USG's infrastructure complicates utilization of larger tankers (given port restrictions and ullage constraints).





Tuesday, November 4, 2014 (Week 44)

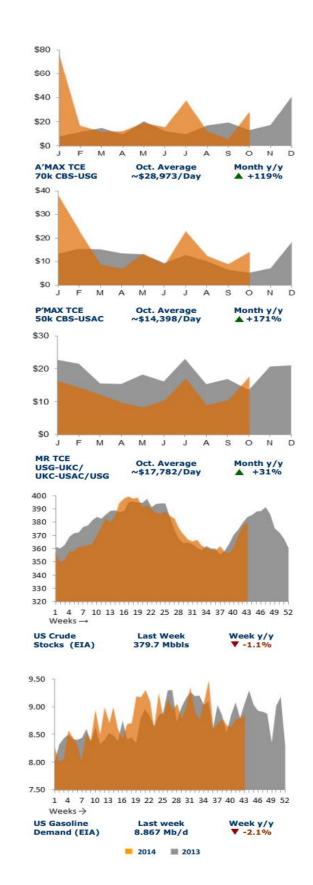
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SHIPPING MARKETS

Tanker Market – Weekly Highlights

| Spot Market | WS/LS | TCE ~\$/day | WS/LS | TCE ~\$/day |
|----------------------------|---------|----------------|---------|----------------|
| VLCC (12 Kts L/11.5 Kts B) | 24 | -Oct | 31 | -Oct |
| AG>USG 280k (TD1) | 23.0 | \$3,036 | 30.0 | \$13,073 |
| AG>USG/CBS>SPORE/AG | | \$42,467 | | \$54,598 |
| AG>SPORE 270k (TD2) | 46.5 | \$34,505 | 57.5 | \$49,198 |
| AG>JPN 265k (TD3) | 46.5 | \$34,276 | 57.5 | \$49,380 |
| WAFR>USG 260k (TD4) | 60.0 | \$48,216 | 65.0 | \$55,136 |
| WAFR>CHINA 260k (TD15) | 52.5 | \$39,362 | 57.5 | \$46,457 |
| CBS>SPORE/AG 270k | \$5.75m | \$65,749 | \$6.25m | \$74,808 |
| SUEZMAX (12 Kts L/11.5 Kts | B) | | | |
| WAFR>USAC 130k (TD5) | 65.0 | \$20,789 | 75.0 | \$27,770 |
| WAFR>UKC 130k (TD20) | 65.0 | \$17,464 | 80.0 | \$27,929 |
| BSEA>MED 140k (TD6) | 67.5 | \$25,198 | 77.5 | \$34,481 |
| CBS>USG 150k | 75.0 | \$34,037 | 92.5 | \$49,644 |
| AFRAMAX (12.5 Kts L/B) | | | | |
| N.SEA>UKC 80k (TD7) | 100.0 | \$27,444 | 105.0 | \$32,937 |
| AG>SPORE 70k (TD8) | 107.5 | \$27,108 | 110.0 | \$28,059 |
| BALT>UKC 100k (TD17) | 73.75 | \$19,042 | 85.0 | \$29,329 |
| CBS>USG 70k (TD9) | 150.0 | \$39,443 | 165.0 | \$46,653 |
| MED>MED 80k (TD19) | 85.0 | \$16,688 | 120.0 | \$38,015 |
| PANAMAX (12.5 Kts L/B) | | | | |
| CBS>USAC 50k (TD10) | 127.5 | \$16,316 | 132.5 | \$18,306 |
| CBS>USG 50k (TD21) | 127.5 | \$21,196 | 132.5 | \$23,472 |
| CONT>USG 55k (TD12) | 117.5 | \$16,840 | 127.5 | \$20,691 |
| ECU>USWC 50k | 145.0 | \$19,413 | 145.0 | \$20,190 |
| CPP (13.5 Kts L/B) | | | | |
| CONT>USAC 37k (TC2) | 145.0 | \$17,109 | 142.5 | \$17,113 |
| CONT>WAFR 37k | 165.0 | \$20,838 | 160.0 | \$19,957 |
| USG>CONT 38k (TC14) | 100.0 | \$9,407 | 90.0 | \$7,413 |
| USG>CONT/CONT>USAC/USG | | \$22,074 | | \$20,367 |
| USG>P. COLORADOS 38k | \$625k | \$24,994 | \$550k | \$20,112 |
| CBS>USAC 38k (TC3) | 110.0 | \$10,836 | 117.5 | \$12,991 |
| AG>JPN 35k | 122.5 | \$11,990 | 128.0 | \$13,037 |
| SPORE>JPN 30k (TC4) | 113.0 | \$7,906 | 115.0 | \$8,205 |
| AG>JPN 75k (TC1) | 112.5 | \$30,333 | 135.0 | \$40,451 |
| AG>JPN 55k (TC5) | 127.5 | \$23,759 | 132.5 | \$25,288 |

| Time Charter Market \$/day (theoretical) | 1 Year | 3 Years |
|--|----------|----------|
| VLCC | \$32,500 | \$33,000 |
| Suezmax | \$22,500 | \$24,000 |
| Aframax | \$20,000 | \$22,000 |
| Panamax | \$15,750 | \$16,500 |
| MR | \$14,000 | \$14,500 |



Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Tanker Market – Weekly Highlights

THE TANKER MARKETS

VLCC

VLCC chartering activity rose to its highest level since mid-February, led by a 167% w/w jump in demand for voyages to China from all areas and a 10% m/m jump in cargo volume for the Middle East market's first decade of November dates. The Middle East fixture tally rose 40% w/w to 42 fixtures, also the loftiest figure since February - and 64% above the YTD weekly average. The demand gains prompted rates across all VLCC markets to experience fresh upside from early during the week and with the extent of fixture activity observed ultimately having well exceeded market participants' expectations, incremental gains continued to materialize through the remainder of the week. On the back of this week's strength, average earnings touched as high as ~\$53,720/day, a level last observed during November '13 at the height of the late-2013/early-2014 crude tanker rally. Whereas that rally largely corresponded to a Saudi crude production hike to record highs on a sustained basis, the present rally owes more heavily to both a recent rise in ton-mile demand and an increasingly disjointed market. Amid softer demand on the AG-USG route since 2013, stronger demand by Far East economies for Latin American barrels during recent months has increased overall ballast time and reduced fleet efficiency to the benefit of supply/demand fundamentals in individual markets. Now, as both reports and individual data suggest fresh crude supply increases from Saudi Arabia and Iraq, rates in the Middle East market appears likely to remain elevated as the regional resupplying of available units will be limited by the stronger demand originating in alternative markets.

With November's first decade covered with a tally of 45 cargoes, we note that 27 second decade cargoes have materialized to-date. A further 13 cargoes are expected to materialize, against which there are 25 units available. This implies a regional surplus of 12 units, though this level will likely be trimmed by further West Africa fixtures drawing from Middle East positions. The relatively balanced fundamentals imply that rates should remain elevated, though given that the pace of activity is expected to decline following two very robust weeks, rates could potentially post modest declines as the less attractive units on availability lists vie more aggressively for cargoes at discounted rates and others seek to lock into earnings near present highs.

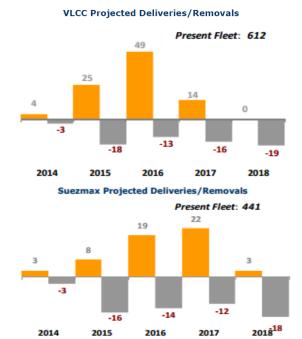
Middle East

Rates to the Far East gained 8.3 points w/w to an average of ws52.2. Corresponding TCEs gained 38% to an average of ~\$42,586/day. Rates to the USG via the Cape were assessed at an average of ws27.4 – a w/w gain of 4.8 points. Triangulated Westbound trade earnings gained 21% w/w to an average of ~\$50,664/day.

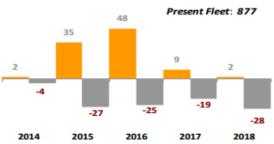
Atlantic Basin

The West Africa market saw demand levels remain unchanged from last week while rates improved in tandem to the Middle East market. The WAFR-FEAST route gained 4.5 points w/w to an average of ws55. Corresponding TCEs gained added 13% to an average of ~\$43,050/day.

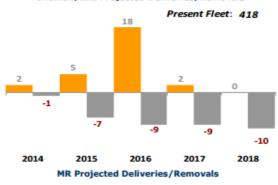
The Caribbean market was significantly more active while a number of BRZL-CHINA fixtures adding to the pace. The CBS-SPORE route added\$350k to an average of ~\$6.10m lump sum, while the route concludes at an assessed \$6.25m.

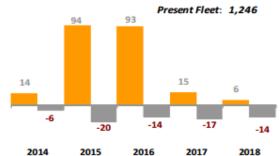


Aframax/LR2 Projected Deliveries/Removals



Panamax/LR1 Projected Deliveries/Removals





Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

Tanker Market – Weekly Highlights

Suezmax

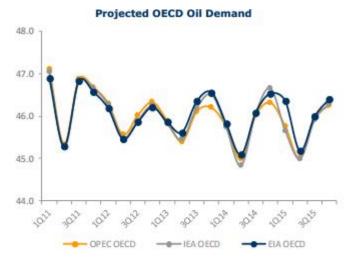
Chartering demand in the West Africa Suezmax market moderated this week with fixture the tally posting a 15% w/w decline to 17. The count remains above the YTD average and with regional VLCC rates and Suezmax rates in the Caribbean market both markedly stronger this week, owners were able to pare last week's losses. The WAFR-USAC route added 10 points to conclude at ws75 while the WAFR-UKC route added 15 points to conclude at ws80. Sentiment remains strong at the close of the week while expected sustained strength in the Caribbean Aframax & Suezmax should help owners to elevate ex-WAFR rates

Aframax

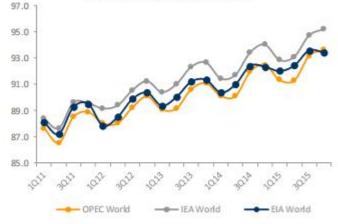
Rates in the Caribbean Aframax market quickly retested higher at the start of the week with the CBS-USG route adding 15 points to ws165 and subsequently stagnating at that level as markedly slower chartering activity rates limited further upside. Just eight regional fixtures were concluded this week – the lowest tally in several weeks – following last week's demand surge. With charterers having reached further forward on dates this week and regional availability lists remaining tight, rates have the potential to post fresh gains during the upcoming week as demand levels pick up.

Panamax

The Caribbean Panamax market was slightly more active this week. Coming against a very strong regional Aframax market, owners were able to command fresh rate gains. The CBS-USG route added 5 points to conclude at ws132.5. Sentiment remains positive at the close of the week and the wide differential between Panamaxes and Aframaxes as the market progresses further into the seasonally stronger Q4 implies further upside potential during the week ahead.







130 + kMT Fixtures, 2014 YTD, y/y Percentage Change (Middle East, West Africa & CBS+USG liftings)



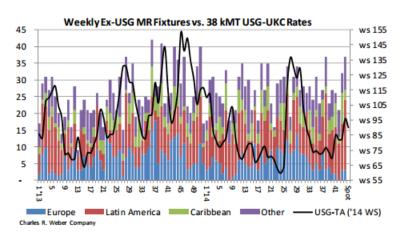
Tuesday, November 4, 2014 (Week 44)

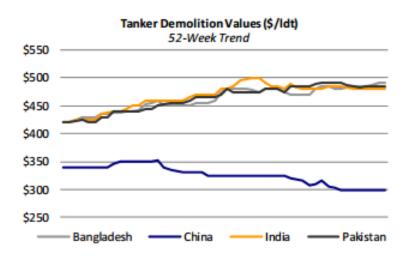
SHIPPING MARKETS

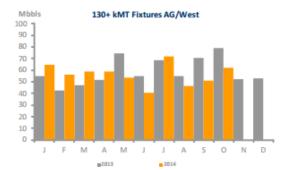
Tanker Market – Weekly Highlights

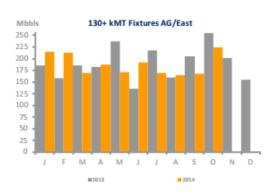
MR

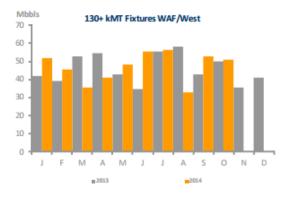
Chartering demand in the USG MR market posted further gains this week with the fixture tally rising 16% w/w to a 6-week high of 37. Of these, just three were bound for points in Europe while 24 were destined for points in Latin America and the Caribbean. Despite the busy pace, rates were softer as the presence of a number of units freeing on the USAC vied for USG cargoes and compounded rising USG availability stemming from the return of units previously servicing intraregional Caribbean basin trades. The two- week forward availability count showed a 13% w/w gain to 59 units, the loftiest level since late August. The USG-UKC route shed ten points to conclude at ws90 while the USG-POZOS route lost \$75k to a closing assessment of \$550k. Despite the weakness, earnings throughout the Atlantic basin remain elevated in the \$17,000 to \$20,000/day range - which compares with average MR earnings of ~\$10,867/day during the first nine months of the year. Rate progression during the upcoming week is uncertain: usual correlations indicate that rates should improve following the USG area's active demand profile during the past two weeks though the ongoing strong orientation of product exports to short-haul destinations has contributed to this week's elevating of available positions and could instead weigh negatively on rates.













Tuesday, November 4, 2014 (Week 44)

SHIPPING MARKETS

S&P Secondhand, Newbuilding & Demolition Markets

S&P MARKET TRENDS DURING OCTOBER:

Secondhand – —Newbuilding – ↓Demolition

| WEEKLY S&P ACTIVITY | | | | | | | | | |
|--|---------|--------------------------|-------|---------|-------|-------|-------|--|--|
| VESSELTYPE SECOND HAND DEMOLITION TOTAL %w-o-w | | | | | | | | | |
| | Units | (\$) Invested Capital | Units | in DWT | Units | SH | DEMO | | |
| Bulkcarriers | 6 | 200,650,000 | 1 | 33,050 | 7 | 100% | -88% | | |
| Tankers | 4 | 77,800,000 | 2 | 403,815 | 6 | -50% | -60% | | |
| Gas Tankers | 0 | 0 | 0 | 0 | 0 | | -100% | | |
| General Cargo | 0 | 0 | 3 | 58,667 | 3 | | 200% | | |
| Containers | 5 | 66,800,000 | 1 | 24,136 | 6 | 67% | | | |
| Reefers | 0 | 0 | 0 | 0 | 0 | | | | |
| Passenger / Cruise | 0 | 0 | 0 | 0 | 0 | | -100% | | |
| Ro - Ro | 0 | 0 | 1 | 27,267 | 1 | | | | |
| Car Carrier | 0 | 0 | 0 | 0 | 0 | | | | |
| Combined | 0 | 0 | 0 | 0 | 0 | | | | |
| Special Projects | 0 | 0 | 0 | 0 | 0 | -100% | | | |
| TTL VSLS/Demo | 15 | 345,250,000 | 8 | 546,935 | 23 | 0% | -53% | | |
| 0 S&D deals reported | d et en | undisclosed sele | nrice | | | | | | |

0 S&P deals reported at an undisclosed sale price

The estimated invested capital does not include deals reported at an undisclosed secondhand sale price.

P&C: deals reported as private and confidential with no disclosed details for the secondhand sale price. Contributed by Golden Destiny S.A.

57 Akti Miaouli Street, Piraeus,185 36 Greece

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NEWBUILDING MARKET

WEEKLY NEWBUILDING ACTIVITY

| Vessel Type | Units | in DWT | Invested Capital | P&C | %w-o-w | |
|------------------------|------------|---------|------------------|-----|--------|--|
| Bulkcarriers | 2 | 128,000 | 56,000,000 | 0 | -82% | |
| Tankers | 4 | 150,000 | N/A | 4 | -33% | |
| Gas Tankers | n | 172,000 | 409,000,000 | 1 | -25% | |
| General Cargo | 0 | 0 | 0 | 0 | | |
| Containers | 3 | 510,000 | 466,500,000 | 0 | | |
| Reefers | 0 | 0 | 0 | 0 | | |
| Passenger / Cruise | 6 | N/A | N/A | 6 | 200% | |
| Ro - Ro | 0 | 0 | 0 | 0 | | |
| Car Carrier | 0 | 0 | 0 | 0 | | |
| Combined | Combined 0 | | 0 | 0 | | |
| Special Projects 10 26 | | 26,175 | N/A | 10 | -44% | |
| TOTAL 28 | | 986,175 | 931,500,000 | 21 | -32% | |

The estimated invested capital does not include deals reported with undisclosed newbuilding price.

 P&C: deals reported as private and confidential (not revealed contract price)

| NEWBUIL | DING | MARKET | - ORDERS |
|---------|-------------|--------|----------|
| | | | |

| Vessel Type | Sub-type | Units | Dwt | Contractor | Country | Builder | Country | Dely | USD mil/Unit |
|-------------------|----------------|-------|-------------|-----------------------------------|---------|--------------------------|---------|-------------------|--------------|
| Bulk Carrier | | 2 | 64,000 | Noble Chartering/ OPG Ventures | НК | cosco | PRC | 1/3-2017 | 28,000,000 |
| Tanker | | 2 | 50,000 | Mitsui OSK | JPN | Undisclosed | N/A | 8/2015,10-2016 | N/A |
| Tanker | STST | 2 | 25,000 | Greathorse Shipping | PRC | Kitanihon | JPN | 2017 | N/A |
| LNG | | 2 + 2 | 173,400 CBM | European | N/A | DSME | SKR | 6/8-2017 | 204,500,000 |
| LNG | Compressed | 1 | 2,200 CBM | Perusahaan Listik Negara | IND | Jiangsu Hantong | PRC | 5-2016 | N/A |
| Container | | 3 | 170,000 | European | N/A | DSME | SKR | 11-2016, 1/2-2017 | 155,500,000 |
| Passenger/ Cruise | | 6 + 6 | | Viking River Cruises | SW | Neptun Reparaturwerft | GER | 2015-2016 | N/A |
| Special Project | PSV | 4 | 3,000 | Zakher Marine International | UAE | Guangxin | PRC | 7/8/12-2015 | N/A |
| Special Project | DSV | 3 | 4,000 | Zakher Marine International | UAE | Guangxin | PRC | 11/12-2015,2-2016 | N/A |
| Special Project | Hopper Dredger | 1 | 1,875 | Baggerbedrijf de Boer | NTH | IHC Dredgers | NTH | 12-2015 | N/A |
| Special Project | FCS | 2 | 150 | Naviera Integral | MEX | Damen Shipyards | NTH | 1/3-2016 | N/A |

Key: GR: Greece, PRC: China, NOR: Norway, JPN: Japan, DEN: Denmark, CAN: Canada, SWD: Sweden, GER: Germany, TRK: Turkey, NIG: Nigeria, SKR: South Korea, SPORE: Singapore, CYP: Cyprus, Dely: Delivery