Tuesday, May 26, 2015 (Week 21)

IN THE NEWS

- > Latest Company News
- > Weekly Commentary by Barry Parker
- Earnings Recap

CAPITAL MARKETS DATA

- Currencies, Commodities & Indices
- Shipping Equities Weekly Review
- Dividend Paying Shipping Stocks
- > Weekly Trading Statistics by KCG

SHIPPING MARKETS

- > Weekly Market Report by Cleartrade Exchange
- > Weekly Market Report Allied Shipbroking Inc
- > Stifel Shipping Markets
- > Weekly Tanker Market Opinion, by Poten & Partners
- > Tanker Market Weekly Highlights, by Charles R. Weber Company

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CONTENT CONTRIBUTORS

Capital Link Shipping Weekly Markets Report

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Capital Link Shipping

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Operating more like a boutique investment bank rather than a traditional Investor Relations firm, our objective is to assist our clients enhance long term shareholder value and achieve proper valuation through their positioning in the investment community. We assist them to determine their objectives, establish the proper investor outreach strategies, generate a recurring information flow, identify the proper investor and analyst target groups and gather investor and analyst feedback and related market intelligence information while keeping track of their peer group. Also, to enhance their profile in the financial and trade media.

In our effort to enhance the information flow to the investment community and contribute to improving investor knowledge of shipping, Capital Link has undertaken a series of initiatives beyond the traditional scope of its investor relations activity, such as:

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www.CapitalLinkShipping.com

A web based resource that provides information on the major shipping and stock market indices, as well as on all shipping stocks. It also features an earnings and conference call calendar, industry reports from major industry participants and interviews with CEOs, analysts and other market participants.

Capital Link Shipping Weekly Markets Report

Weekly distribution to an extensive audience in the US & European shipping, financial and investment communities with updates on the shipping markets, the stock market and listed company news.







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Sector Forums & Webinars: Regularly, we organize panel discussions among CEOs, analysts, bankers and shipping industry participants on the developments in the various shipping sectors (containers, dry bulk, tankers) and on other topics of interest (such as Raising Equity in Shipping Today, Scrapping, etc).

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Tuesday, May 26, 2015 (Week 21)

IN THE NEWS

Latest Company News

Monday, May 18, 2015

DryShips Inc. Announces Ocean Rig UDW Inc.'s One Year Extension of the Ocean Rig Poseidon Contract and a New **Contract for the Ocean Rig Olympia**

DryShips Inc. (NASDAQ:DRYS) and through its majority owned subsidiary, Ocean Rig UDW Inc. , announced that in connection with the previously announced Omnibus Agreement with ENI Angola S.p.A (hereafter referred to as "ENI"), all closing conditions including approvals by national authorities and signing of definitive documentation have been satisfied.

http://dryships.irwebpage.com/press/dryspr051815.pdf

Global Ship Lease Extends Time Charter With Sea Consortium / **X-Press Feeders**

Global Ship Lease, Inc. (NYSE:GSL) announced that it has agreed to extend the time charter for the Ville d'Aquarius, a 1996-built, 4,113 TEU vessel currently on charter with Sea Consortium Pte Limited, doing business as X-Press Feeders. The extension is for an additional four to six months, at charterer's option, at a gross charter rate of \$10,700 per day, compared to the current charter rate of \$8,390 per day. The extended time charter will commence immediately upon expiration of the vessel's current time charter on June 3, 2015.

www.globalshiplease.com/releasedetail.cfm?ReleaseID=913623

Ocean Rig UDW Inc. Announces a One Year Extension of the Ocean Rig Poseidon Contract and a New Contract for the Ocean **Rig Olympia**

Ocean Rig UDW Inc. (NASDAQ:ORIG) announced that in connection with the previously announced Omnibus Agreement with ENI Angola S.p.A (hereafter referred to as "ENI"), all closing conditions including approvals by national authorities and signing of definitive documentation have been satisfied.

http://cdn.capitallink.com/files/docs/companies/ocean_rig/press/2015 /oceanrig051815.pdf

Star Bulk Carriers Corp. Announces Closing of Public Offering of 56,250,000 Common Shares

Star Bulk Carriers Corp. (NASDAQ:SBLK) announced the closing of its previously announced public offering of 56,250,000 common shares (the "Shares"), at a price of \$3.20 per share. The aggregate proceeds to Star Bulk, net of placement agent fees and offering expenses, were approximately \$176.0 million. Star Bulk intends to use the net proceeds for general corporate purposes. These general corporate purposes may include, among others things, additions to Star Bulk's working capital, capital expenditures (which includes payments under Star Bulk's newbuilding program), repayment of debt or the financing of possible acquisitions and investments. http://www.starbulk.com/UserFiles/sblk051815.pdf

Ensco plc's Board of Directors Appoints Paul Rowsey Non-**Executive Chairman**

Ensco plc (NYSE: ESV) announced that Paul Rowsey has been named Non-Executive Chairman of the Board following Dan Rabun's planned retirement on 18 May 2015 concurrent with the annual general meeting of shareholders. Mr. Rowsey has been a member of Ensco's Board of Directors since 2000. He most recently served as

Lead Director and remains Chairman of the Nominating and Governance Committee.

http://www.enscoplc.com/Newsroom/Press-Releases/Press-Release-Details/2015/Ensco-plcs-Board-of-Directors-Appoints-Paul-Rowsev-Non-Executive-Chairman/default.aspx

Transocean Ltd. Announces Schedule for First Dividend Installment and Currency Election Period

Transocean Ltd. (NYSE: RIG) (SIX: RIGN) announced the schedule for the payment of the first installment of its U.S. dollar-denominated dividend. The installment is \$0.15 per share, totaling approximately \$55 million based upon the number of currently outstanding shares. The installment represents the first of four quarterly installments totaling \$0.60 per share, or approximately \$218 million in the aggregate paid from additional paid-in capital ("APIC"), approved by shareholders at the company's 2015 Annual General Meeting. http://www.deepwater.com/news?ID=2049396

Transocean Ltd. Provides Fleet Update Summary

Transocean Ltd. (NYSE: RIG) (SIX: RIGN) issued a monthly Fleet Update Summary, which includes new contracts, changes to existing contracts, and changes in estimated planned out-of-service time of 15 or more days since the April 16, 2015 Fleet Status Report. The total value of new contracts since the last report is approximately \$52 million.

http://www.deepwater.com/news?ID=2049416

Tuesday, May 19, 2015

Paragon Shipping Announces Receipt of Notice of Non-**Compliance From Nasdag**

Paragon Shipping Inc. (NASDAQ: PRGN) announced that it has received written notification from The Nasdaq Stock Market ("Nasdaq") dated May 14, 2015, indicating that because the closing bid price of the Company's common stock for the last 30 consecutive business days was below \$1.00 per share, the Company no longer meets the minimum bid price requirement for the Nasdaq Global Market, set forth in Nasdag Listing Rule 5450(a)(1). Pursuant to the Nasdag Listing Rules, the applicable grace period to regain compliance is 180 days, or until November 10, 2015.

http://www.paragonship.com/news_post.php?id=1253

Ensco plc Announces Cash Dividend

Vast Majority of Shares Cast Were "For" All Proposals in the Proxy Statement Ensco plc (NYSE:ESV) announced that its Board of Directors has declared a regular quarterly cash dividend of US\$0.15 per Class A ordinary share payable on 19 June 2015. The exdividend date for this payment is expected to be 4 June 2015, with a record date of 8 June 2015.

http://www.enscoplc.com/Newsroom/Press-Releases/Press-Release-Details/2015/Ensco-plc-Announces-Cash-Dividend/default.aspx

Hercules Offshore, Inc. Provides May Fleet Status Report

Hercules Offshore, Inc. (Nasdag: HERO) announced that it has published the May Fleet Status Report ("the Report"). The Report includes the Hercules Offshore Rig Fleet Status (as of May 19, 2015), which contains detailed contract information for each of the



Tuesday, May 26, 2015 (Week 21)

IN THE NEWS

Latest Company News

Company's drilling rigs. The Report also includes the Hercules Offshore Liftboat Fleet Status Report, which contains information by liftboat class for April 2015, including revenue per day and operating days.

http://ir.herculesoffshore.com/phoenix.zhtml?c=192573&p=irolnewsArticle&ID=2050238

DHT Holdings, Inc. Announces an Adjustment to the Conversion Price of its 4.5% Convertible Senior Notes Due 2019 DHT Holdings, Inc. (NYSE:DHT) ("DHT") announced that, in connection with the cumulative effect of the previously announced (i) cash dividend of \$0.02 per share of common stock paid on November 26, 2014 to stockholders of record as of the close of business on November 20, 2014, (ii) cash dividend of \$0.05 per share of common stock paid on February 19, 2015 to stockholders of record as of the close of business on February 10, 2015 and (iii) cash dividend of \$0.15 per share of common stock to be paid on May 22, 2015 to stockholders of record as of the close of business on May 13, 2015, the Conversion Price of the Company's 4.5% Convertible Senior Notes due 2019 (the "Notes") was adjusted, effective May 11, 2015. The Conversion Price was adjusted from \$8.1250 per share to \$7.8925, which represents a Conversion Rate of approximately 126.7026 shares of common stock per \$1,000 principal amount of Notes.

www.dhtankers.com/index.php?id=441&pressrelease=1922364.html

NewLead Holdings Announces Time Charter Contract of M/T Ioli NewLead Holdings Ltd. (OTC: NEWL) announced that it has entered into a time charter contract with a first class charter ("Charterer") for one of its recently delivered bitumen tanker vessels, the Ioli, for a minimum of one year. The vessel has already been delivered to the Charterer that has the option to extend the time charter contract for up to four additional one year periods.

http://www.newleadholdings.com/news2015.html

Wednesday, May 20, 2015

Diana Shipping Inc. Announces Pricing of \$55 Million of Senior Unsecured Notes Due 2020

Diana Shipping Inc. (NYSE: DSX) announced that it has priced its \$55 million public offering of senior unsecured notes due 2020 (the "Notes"). The Notes will mature on May 15, 2020, and may be redeemed, in whole or in part, at any time on or after May 15, 2017 at a redemption price equal to 100% of the principal amount to be redeemed, plus accrued and unpaid interest to, but excluding, the redemption date. Prior to May 15, 2017, we may redeem the Notes, in whole or in part, at a price equal to 100% of the principal amount plus a make-whole premium and accrued interest to, but excluding, the date of redemption. The Notes will bear interest at a rate of 8.500% per annum, payable guarterly on each February 15, May 15, August 15 and November 15, commencing on August 15, 2015. The Company has granted the underwriters of the offering a 30-day option to purchase up to an additional \$8,250,000 in aggregate principal amount of the Notes on the same terms and conditions. The offering is expected to close on May 28, 2015. The Company intends to use the net proceeds from the offering for general corporate purposes and working capital, which may include the acquisition of additional new or secondhand vessels or the construction of newbuildings.

http://www.dianashippinginc.com/investors/press-releases/newsdiana-shipping-inc-announces-pricing-of-ps55-million-of-seniorunsecured-notes-due-2020

Transocean Reaches Settlement Agreements With PSC And BP

Transocean Ltd. (NYSE: RIG) (SIX: RIGN) announced that it has reached two separate settlement agreements, with the Plaintiffs' Steering Committee (the "PSC") and with BP Exploration & Production Inc. and BP America Production Co. ("BP"). These settlements together resolve substantially all outstanding claims against Transocean arising from the April 20, 2010, Macondo Well incident involving the *Deepwater Horizon* in the Gulf of Mexico. http://www.deepwater.com/news?ID=2052017

Golar LNG Limited Announces Q1 2015 Results Presentation

Golar LNG's 1st Quarter 2015 results will be released before the NASDAQ opens on Thursday May 28 2015. In connection with this a webcast presentation will be held at 3:00 P.M (London Time) on Thursday, May 28 2015.

http://www.golarlng.com/index.php?name=seksjon/Stock_Exchange _Releases/Press_Releases.html&pressrelease=1923021.html

Golar LNG Partners LP Announces Q1 2015 Results Presentation

Golar LNG Partners LP 1st Quarter 2015 results will be released before the NASDAQ opens on Thursday May 28, 2015. In connection with this a webcast presentation will be held at 5:00 P.M (London Time) on Thursday, May 28, 2015.

www.golarIngpartners.com/index.php?name=seksjon/Stock_Exchan ge_Releases/Press_Releases.html&pressrelease=1923022.html

Euroseas Ltd. Reports Results - Quarter Ended March 31, 2015 http://www.euroseas.gr/press_releases.html?irp=pr2&relid=584875

Thursday, May 21, 2015

DryShips Inc. Announces the Partial Exchange of \$40m Under the \$120m Affiliate Loan for Shares

DryShips Inc. (NASDAQ:DRYS) and through its majority owned subsidiary, Ocean Rig UDW Inc. ("Ocean Rig") announced that it has reached an agreement with Ocean Rig to partially exchange \$40 million borrowed by the Company under the \$120 million Exchangeable Promissory Note ("Loan") for 4,444,444 shares of Ocean Rig owned by the Company and to amend certain other terms of the Loan.

http://dryships.irwebpage.com/press/dryspr052115.pdf

Globus Maritime Limited Announces the Sale of a Panamax Vessel

Globus Maritime Limited (NASDAQ:GLBS) announced that it has entered into a binding agreement to sell to an unaffiliated third party its 1998-built panamax vessel, of 72,928 dwt, m/v Tiara Globe, for a gross price of US\$5.5 million. The vessel is scheduled to be delivered to its new owners during the periods June 20, 2015 through July 25, 2015 the latest.

http://www.globusmaritime.gr/press/globuspr052115.pdf



Tuesday, May 26, 2015 (Week 21)

IN THE NEWS

Latest Company News

Navios Maritime Holdings Inc. Reports Financial Results for theFirstQuarterEndedMarch31,2015http://www.navios.com/Newsroom/default.asp

Global Ship Lease Announces Results of Excess Cash Flow Offer to Purchase Up to \$20 Million of First Priority Secured Notes

Global Ship Lease, Inc. (NYSE:GSL) announced the results of the cash tender offer (the "Excess Cash Flow Offer") to purchase up to \$20 million aggregate amount (the "Maximum Offer Amount") with respect to its outstanding 10.000% First Priority Secured Notes due 2019 (the "Notes"). The Excess Cash Flow Offer expired at 5:00 p.m., New York City time, on May 20, 2015.

http://www.globalshiplease.com/releases.cfm

Ocean Rig UDW Inc. Announces the Partial Exchange of \$40M Under the \$120M Affiliate Loan for Shares

Ocean Rig UDW Inc. (NASDAQ:ORIG) announced that it has reached an agreement with its parent company, DryShips Inc. ("DryShips"), to partially exchange \$40 million lent to DryShips under the \$120 million Exchangeable Promissory Note ("Loan") for 4,444,444 shares of OceanRig owned by DryShips and to amend certain other terms of the Loan.

http://cdn.capitallink.com/files/docs/companies/ocean_rig/press/2015 /oceanrig210515.pdf

Friday, May 22, 2015

Frontline Announces Invitation to Q1 2015 Results Conference Call and Webcast

Frontline Ltd.'s preliminary first quarter 2015 results will be released on Friday May 29, 2015 and a webcast and conference call will be

held at 3:00 p.m. CET (9:00 a.m U.S. Eastern Time). http://www.frontline.bm/IR/press_releases/1923435.shtml

Tsakos Energy Navigation Reports 156% Increase in Q1 Profits, \$0.42 Cents EPS and Declares New Dividend

Tsakos Energy Navigation Limited (TEN) (NYSE: TNP) reported results (unaudited) for the first quarter ended March 31, 2015. http://www.tenn.gr/en/press/2014-15/pr052215.pdf

StealthGas Inc. Announces Date for the Release of First Quarter 2015 Results, Conference Call and Webcast

StealthGas Inc. (NASDAQ:GASS) announced that it will release its first quarter operating and financial results for the period ended March 31, 2015 before the market opens in New York on Tuesday, May 26, 2015.

http://www.stealthgas.com/press-releases/stealthgas-inc.announces-date-for-the-release-of-first-quarter-2015-resultsconference-call-and-we.html?Itemid=107

SFL Announces Invitation to Presentation of 1Q 2015 Results

Ship Finance International Limited (NYSE: SFL) plans to release its preliminary financial results for the first quarter 2015 on Friday, May 29, 2015.

www.shipfinance.bm/index.php?id=462&pressrelease=1923532.html

Atwood Oceanics Declares Quarterly Cash Dividend

Atwood Oceanics, Inc. (NYSE: ATW) announced that its board of directors has declared a quarterly cash dividend of \$0.25 per share of common stock, payable on July 9, 2015 to shareholders of record as of 5:00 p.m., New York City time, on July 2, 2015. http://ir.atwd.com/file.aspx?IID=4010374&FID=29683520





IN THE NEWS

LNG fuelling: Orcas, Marlins and membrane barges

LNG fuelling of vessels has been all over the shipping trade press. It was recently the subject of the Connecticut Maritime Association's monthly luncheon series, with a presentation by Peter Keller, a true industry veteran who is now Executive Vice President of TOTE. The speaker began by noting that many people talk about LNG fuelling, at conferences and the like, and said "What you are going to see today is not the future of LNG, but the present...the future of LNG is today..."

While viewing the presentation (thanks to the CMA's President, Mr. Ian Workman, who got me a seat at the Captain's table), it struck me that what I was viewing was a template for how shipping will go in the next decades. As industrial shipping supply chains go to LNG-charterers, with deeper pockets and concerns about their "image"-might arrange LNG supplies; owners will no longer be able to bemoan the lack of fuel for LNG power.

Environmental concerns (which I believe to be genuine, on the part of TOTE) are certainly a big driver. But so are worries about what regulators might do. Indeed, we are already seeing blow-back from the inconclusive MEPC meetings two weeks ago at the IMO- which is struggling as it tries to get out of the way of EU. The price of oil, and of natural gas, of great interest to me, barely made it into the discussion, except with a note that TOTE had secured LNG on a secure long term basis.

Mr. Keller, (inducted into the "Maritime Hall of Fame" in the mid 2000s during his NYK days) is spearheading all aspects of the LNG project at TOTE-. Unlike many "veterans", he is looking way ahead, not in the rear view mirror. Two vessels will see their engines refitted to burn LNG, and two newbuilds, with LNG propulsion, will join the fleet. Importantly, TOTE will be creating its own supply chains for fuel procurement, (part of the secure long term supplies of fuel mentioned above).

Totem Ocean Trailer Express, serving the Pacific Northwest to Alaska trades, will be re-engining two existing "Orca Class" ships for LNG fuelling (with dual fuel capability), while the Sea Star division (linking Jacksonville, Florida with Puerto Rico) is currently building two new "Marlin Class" vessels, to be primarily fuelled by LNG, at NASSCO.

The company has operated from Tacoma to Anchorage for about a dozen years. Several years ago, the company, wholly owned by longtime maritime investor Saltchuk, added Sea Star- one of several players in the highly competitive Jacksonville to Puerto Rico trades. It operates 1970's built ships on these trades- to be replaced by the two newbuilds.

TOTE (along with competitors- with Crowley probably the best known) is in the bull's eye of regulatory fervor, where recently enacted restrictions on particulate emissions have dramatically raised costs, as shipping lines are forced to comply. One now defunct competitor, Horizon Line- with its 1960s built ships, finally threw in the towel, even after negotiating numerous timeline extensions from regulators. Cruise lines traversing waters along the



Barry Parker is a financial writer and analyst. His articles appear in a number of prominent maritime periodicals including Lloyds List, Fairplay, Seatrade, and Maritime Executive and Capital Link Shipoino.

West Coast, and maneuvering around Florida and the Caribbean, have invested in scrubbers that clean sulphur from heavy marine fuel. Many commercial interests are going the opposite way, burning ultra low sulfur fuels available at premium price points- leading to fears of a shortage several years out, when IMO sulfur rules tighten up.

Mr. Keller stressed that LNG was the most viable alternative for TOTE in the environmentally sensitive regions served by the carrier, after an extensive study phase that also examined the viability of scrubbers. Mr. Keller described LNG as "...the only alternative that we saw that addressed the core problem...the fuel itself "...."and one which would lead us well beyond what the most aggressive regulators could dream up..."

The presentation came five weeks after the launching of the LNG powered containership <u>Isla Bella</u>, the first of the Marlins, at the NASSCO yard in San Diego. The vessel is expected to enter the Jacksonville / Puerto Rico service later this year, in October, after going on sea-trials in August. TOTE has done its homework- a presentation slide showed the attendance of prominent labor, military and political figures at the launching ceremony. Indeed, TOTE has succeeded where others (including OSG) did not; the U.S. Maritime Administration (MARAD) is providing guarantees on some \$324 million of debt finance for the vessels, under its Title XI loan guarantee program.

Rather than showing slide after slide of engines and fuel injectors (the usual fodder at such events), a holistic corporate approach was conveyed in Mr. Keller's slides. Other Saltchuk companies are finding their way into a bigger picture plan; Foss will pushing an LNG barge for fuelling on the West Coast (on an interim basis). The LNG fuel supply chain, acknowledged to be one of the biggest challenges for TOTE, will utilize the new barge being built at Conrad Shipyards (in Orange, Texas)- a listed company (hint to investors-there are hopes of replicating this supply chain and building other barges).

TOTE's approach also utilizes state of the art financial engineering to complement the ground-breaking designs of the actual equipment (or connections on Capitol Hill). Ownership of the barge gets more attention than privately owned TOTE. The unit, with a membrane type LNG tank, is owned by a group that includes Wespac Midstream (tied to Oaktree Capital, well-known for investments in multiple maritime sectors). It will first be deployed in Tacoma (on the West Coast) to serve TOTE's existing but soon to re-engined "Orca Class" vessels. The 2,200 M³ barge will then be shifted to Jacksonville and will serve the "Marlin" newbuilds, but only after an LNG production plant is completed at Tacoma, by the utility Puget Sound Energy. The ownership structure of the barge (and others that might follow) includes some new names-most notably Clean Marine Energy (tied to a group of successful Jones Act tanker investors).

When completed, circa 2018, the Tacoma production plant will fuel vessels via a cryogenic pipeline. On the East Coast, permitting has begun at Jacksonville for a new liquefaction facility (with Pivotal LNG, owned by Wespac Midstream and AGL Resources, symbol "GAS", as the supplier) that will some day serve multiple customers. And, if all the stars align, Tropical Shipping (the latest Saltchuk acquisition) will play a role in a contemplated LNG distribution operation around the Caribbean. "Holistic" at its best!





Tuesday, May 26, 2015 (Week 21)

IN THE NEWS

Earnings Recap

Euroseas Ltd



On May 20, 2015, Euroseas Ltd reported total net revenues of \$8.2 million, a 13.9% decrease over total net revenues of \$9.5 million during the first guarter of 2014. The Company reported a net loss for the period of \$5.4 million, as compared to a net loss of \$2.2 million for the first quarter of 2014.

Aristides Pittas, Chairman and CEO of Euroseas, commented: "During the first four months of 2015, the drybulk market pushed towards new lows putting further pressure on the cash flows of our drybulk vessels. The minimal level of new orders placed and the increased levels of scrapping in the first four months of 2015 provide us with some hope for quicker return to timecharter rate levels that can sustain cash flow neutral operations. On the investment front, we continue to evaluate accretive growth opportunities."

Tasos Aslidis, Chief Financial Officer of Euroseas, added: "The results of the first quarter of 2015 reflect the continued depressed state of the drybulk markets. We believe that we continue to maintain one of the lowest operating cost structures amongst the public shipping companies which, we believe, is one of our competitive advantages."

Tsakos Energy Navigation



Tsakos Energy Navigation has 156% increase in 1Q 2015 financial results, as reported in the earnings press release on May 22, 2015. The Company achieved net income of \$37.3 million compared to \$14.6 million in first quarter 2014; EBITDA of \$72.0 million, a 46% Year-on-Year increase from first quarter 2014.

As stated in the Company's 1Q 2015 financial report, it will pay a dividend of \$0.06 per common share on May 28, 2015 to shareholders of record as of May 21, 2015. In addition, the Company's Board of Directors has declared a dividend of \$0.06 per common share outstanding to be paid on September 10, 2015 to shareholders of record as of September 3, 2015.

Mr. Nikolas P. Tsakos, President and CEO of TEN, stated: "The first quarter results and the continuous market strengths give us confidence for a very profitable 2015. Looking ahead, the existing supply-demand equilibrium together with the low price of oil enforces our belief that we are in the midst of, finally, a long term up-cycle in the tanker industry."





Tuesday, May 26, 2015 (Week 21)

CAPITAL MARKETS DATA

Select Dividend Paying Shipping Stocks

Stock Prices as of May 22, 2015

Company Name	Ticker	Quarterly Dividend	Annualized Dividend	Last Closing Price (May 22, 2015)	Annualized Dividend Yield
Container					
Costamare Inc	CMRE	\$0.29	1.16	\$19.98	5.81%
Diana Containerships	DCIX	\$0.0025	0.01	\$2.48	0.40%
Seaspan Corp	SSW	\$0.375	1.50	\$20.04	7.49%
Dry Bulk					
Navios Maritime Holdings Inc.	NM	\$0.06	0.24	\$3.56	6.74%
Safe Bulkers Inc.	SB	\$0.02	0.08	\$3.54	2.26%
Tankers					
Ardmore Shipping Corp.	ASC	\$0.10	0.40	\$12.46	3.21%
DHT Holdings, Inc.	DHT	\$0.15	0.60	\$8.09	7.42%
Navios Maritime Acquisition Corp	NNA	\$0.05	0.20	\$3.65	5.48%
Nordic American Tankers Limited	NAT	\$0.38	1.52	\$13.00	11.69%
Scorpio Tankers Inc	STNG	\$0.125	0.50	\$9.38	5.33%
Teekay Tankers Ltd	TNK	\$0.03	0.12	\$7.25	1.66%
Tsakos Energy Navigation Ltd	TNP	\$0.06	0.24	\$9.90	2.42%
Mixed Fleet					
Ship Finance International Limited	SFL	\$0.42	1.68	\$16.02	10.49%
Teekay Corporation	ТК	\$0.31625	1.27	\$46.85	2.70%
LNG/LPG					
GasLog Ltd	GLOG	\$0.14	0.56	\$21.00	2.67%
Golar LNG	GLNG	\$0.45	1.80	\$49.46	3.64%
Maritime MLPs					
Capital Product Partners L.P.	CPLP	\$0.2345	0.938	\$8.94	10.49%
Dynagas LNG Partners	DLNG	\$0.4225	1.69	\$20.01	8.45%
GasLog Partners LP	GLOP	\$0.4345	1.738	\$26.49	6.56%
Golar LNG Partners, L.P.	GMLP	\$0.5775	2.31	\$28.43	8.13%
Hoegh LNG Partners	HMLP	\$0.3375	1.35	\$21.51	6.28%
KNOT Offshore Partners L.P.	KNOP	\$0.51	2.04	\$25.69	7.94%
Navios Maritime Partners L.P.	NMM	\$0.4425	1.77	\$10.87	16.28%
Navios Maritime Midstream Partners	NAP	\$0.4125	1.65	\$16.78	9.83%
Teekay LNG Partners L.P.	TGP	\$0.70	2.80	\$35.80	7.82%
Teekay Offshore Partners L.P.	TOO	\$0.5384	2.1536	\$23.81	9.04%
Offshore Drilling					
Ocean Rig UDW	ORIG	\$0.19	0.76	\$8.68	8.76%





Tuesday, May 26, 2015 (Week 21)

CAPITAL MARKETS DATA

Company	Ticker	Amount Issued (\$m)	Туре	Annual Coupon	Offer Price	Current Price 5/22/2015	Current Yield (annualized)	% change last week	52-week range*
Box Ships Series C	TEUPRC	21	perpetual	9.00%	\$24.00	\$18.42	12.21%	1.71%	\$16.00- \$24.38
Costamare Series B	CMRE PRB	50	perpetual	7.625%	\$25.00	\$23.25	8.20%	-0.39%	\$22.77- \$26.20
Costamare Series C	CMRE PRC	100	perpetual	8.50%	\$25.00	\$24.72	8.60%	-0.96%	\$24.36- \$27.09
Costamare Series D	CMRE PRD	100	perpetual	8.75%	\$25.00	\$25.03	0.00%	0.44%	\$24.65- \$25.05*
Diana Shipping Series B	DSXPRB	65	perpetual	8.875%	\$25.00	\$25.02	8.87%	0.68%	\$22.76- \$26.98
GasLog Series A	GLOGA	111	perpetual	8.75%	\$25.00	\$25.87	0.00%	1.65%	\$25.10- \$25.94*
Global Ship Lease Series B	GSLB	35	perpetual	8.75%	\$25.00	\$23.40	9.35%	1.83%	\$17.44- \$24.70*
International Shipholding Series A	ISHPRA	25	perpetual	9.50%	\$100.00	\$99.00	9.60%	1.13%	\$95.75- \$108.95
International Shipholding Series B	ISHPRB	32	perpetual	9.00%	\$100.00	\$98.12	9.17%	-0.89%	\$94.35- \$106.75
Navios Maritime Holdings Series G	NMPRG	50	perpetual	8.75%	\$25.00	\$20.49	10.68%	1.44%	\$17.25- \$26.50
Navios Maritime Holdings Series H	NMPRH	120	perpetual	8.625%	\$25.00	\$19.96	10.80%	-0.20%	\$17.25- \$24.89*
Safe Bulkers Series B	SBPRB	40	perpetual step up	8.00%	\$25.00	\$24.40	8.20%	-0.41%	\$23.16- \$27.50
Safe Bulkers Series C	SBPRC	58	perpetual	8.00%	\$25.00	\$20.00	10.00%	-1.23%	\$16.61- \$25.45
Safe Bulkers Series D	SBPRD	80	perpetual	8.00%	\$25.00	\$20.25	9.88%	-0.49%	\$16.90- \$24.95*
Seaspan Series C	SSWPRC	100	perpetual step up	9.50%	\$25.00	\$26.18	9.07%	-0.23%	\$25.99- \$27.91
Seaspan Series D	SSWPRD	128	perpetual	7.95%	\$25.00	\$26.08	7.62%	0.38%	\$24.50- \$27.30
Seaspan Series E	SSWPRE	135	perpetual	8.25%	\$25.00	\$25.47	8.10%	-0.31%	\$24.45- \$26.81
Teekay Offshore Series A	TOOPRA	150	perpetual	7.25%	\$25.00	\$22.75	7.97%	-0.48%	\$21.86- \$26.83
Tsakos Energy Series B	TNPPRB	50	perpetual step up	8.00%	\$25.00	\$25.25	7.92%	0.48%	\$21.81- \$25.70
Tsakos Energy Series C	TNPPRC	50	perpetual	8.875%	\$25.00	\$25.30	8.77%	-0.39%	\$23.06- \$27.03
Tsakos Energy Series D	TNPPRD	85	perpetual	8.75%	\$25.00	\$24.44	0.00%	0.16%	\$24.04- \$24.85*

(1) Annual dividend percentage based upon the liquidation preference of the preferred shares.

* Prices reflected are since inception date: Costamare Series D - 5/6/2015 GasLog Series A – 3/30/2015 Global Ship Lease Series B - 8/13/2014 Navios Maritime Holdings Series H - 6/30/2014 Safe Bulkers Series D - 6/23/2014 Tsakos Energy Series D - 4/22/2015



Capital Link Shipping Weekly Markets Report

CAPITAL MARKETS DATA

Indices

Week ending, Friday, May 22, 2015

America	Symbol	5/22/2015	5/15/2015	% Change	YTD % Change	2-Jan-15
Dow Jones	INDU	18,232.02	18,272.56	-0.22	2.24	17,832.99
Dow Jones Transp.	TRAN	8,482.31	8,680.78	-2.29	-6.78	9,098.98
NASDAQ	CCMP	5,089.36	5,048.29	0.81	7.67	4,726.81
NASDAQ Transp.	CTRN	3,558.55	3,752.16	-5.16	-9.60	3,936.65
S&P 500	SPX	2,126.06	2,122.73	0.16	3.30	2,058.20

MAJOR INDICES

Europe	Symbol	5/22/2015	5/15/2015	% Change	YTD % Change	2-Jan-15
Deutsche Borse Ag	DAX	11,815.01	11,447.03	3.21	21.00	9,764.73
Euro Stoxx 50	SX5E	3,679.14	3,573.07	2.97	17.19	3,139.44
FTSE 100 Index	UKX	7,031.72	6,960.49	1.02	7.39	6,547.80

Asia/Pacific	Symbol	5/22/2015	5/15/2015	% Change	YTD % Change	2-Jan-15
ASX 200	AS51	5,664.74	5,735.50	-1.23	4.21	5,435.93
Hang Seng	HSI	27,992.83	27,822.28	0.61	17.33	23,857.82
Nikkei 225	NKY	20,264.41	19,732.92	2.69	16.12	17,450.77

Index	Symbol	5/22/2015	5/15/2015	% Change	2-Jan-15	YTD % Change
Capital Link Maritime Index	CLMI	2,238.34	2,216.68	0.98	2,270.00	-1.39
Tanker Index	CLTI	1,320.68	1,278.57	3.29	1,322.86	-0.16
Drybulk Index	CLDBI	542.73	551.85	-1.65	622.45	-12.81
Container Index	CLCI	1,617.68	1,612.85	0.30	1,471.29	9.95
LNG/LPG Index	CLLG	3,337.65	3,298.65	1.18	3,082.31	8.28
Mixed Fleet Index	CLMFI	1,753.69	1,823.36	-3.82	2,441.80	-28.18
MLP Index	CLMLP	2,482.99	2,479.20	0.15	2,882.73	-13.87



Tuesday, May 26, 2015 (Week 21)

CAPITAL MARKETS DATA

Index	Symbol	5/22/2015	5/15/2015	% Change	2-Jan-15	YTD % Change
Baltic Dry Index	BDIY	586	634	-7.57	771	-23.99
Baltic Capesize Index	BCIY	816	954	-14.47	456	78.95
Baltic Panamax Index	BPIY	549	579	-5.18	827	-33.62
Baltic Supramax Index	BSI	627	628	-0.16	884	-29.07
Baltic Handysize Index	BHSI	327	327	0.00	488	-32.99
Baltic Dirty Tanker Index	BDTI	901	829	8.69	885	1.81
Baltic Clean Tanker Index	BCTI	655	643	1.87	775	-15.48

BALTIC INDICES

TRANSPORTATION STOCKS

DRYBULK	TICKER	5/22/2015 Friday	5/15/2015 Friday	Change %	52 week high	52 week low	1/2/2015	Three Month Avg. Volume
Baltic Trading Ltd	BALT	\$1.52	\$1.50	1.33%	\$6.86	\$1.24	\$2.39	612,655
Diana Shipping Inc	DSX	\$6.89	\$7.23	-4.70%	\$12.19	\$6.02	\$6.65	549,929
DryShips Inc	DRYS	\$0.81	\$0.78	3.83%	\$3.51	\$0.68	\$1.13	4,633,652
Eagle Bulk Shipping Inc	EGLE	\$10.41	\$10.00	4.10%	\$16.44	\$0.68	\$14.42	175,221
FreeSeas Inc	FREE	\$0.08	\$0.11	-29.85%	\$9.00	\$0.07	\$0.09	1,047,451
Globus Maritime Ltd	GLBS	\$1.43	\$1.38	3.62%	\$3.82	\$1.20	\$2.30	8,468
Golden Ocean Group	GOGL	\$4.60	\$5.15	-10.68%	\$16.16	\$3.76	\$4.27	503,651
Navios Maritime Holdings Inc	NM	\$3.56	\$3.66	-2.73%	\$10.50	\$3.51	\$4.09	801,327
Navios Maritime Partners LP	NMM	\$10.87	\$10.98	-1.00%	\$20.40	\$9.67	\$11.01	776,140
Paragon Shipping Inc	PRGN	\$0.81	\$0.70	15.69%	\$6.01	\$0.68	\$2.66	117,531
Safe Bulkers Inc	SB	\$3.54	\$3.71	-4.58%	\$10.05	\$3.23	\$3.84	319,662
Scorpio Bulkers	SALT	\$2.48	\$2.59	-4.25%	\$9.35	\$1.31	\$1.95	1,323,896
Seanergy Maritime	SHIP	\$0.72	\$0.71	1.84%	\$1.83	\$0.65	\$0.90	5,416
Star Bulk Carriers Corp	SBLK	\$3.19	\$3.48	-8.33%	\$15.52	\$3.14	\$6.12	484,797

TANKERS	Ticker	5/22/2015	5/15/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Ardmore Shipping Corp	ASC	\$12.46	\$12.53	-0.56%	\$14.84	\$8.81	\$12.00	167,008
Capital Product Partners LP	CPLP	\$8.94	\$9.00	-0.67%	\$11.56	\$6.79	\$7.97	627,538
DHT Holdings Inc	DHT	\$8.09	\$8.00	1.13%	\$9.05	\$5.30	\$7.71	1,364,487
Euronav NV	EURN	\$13.95	\$14.22	-1.90%	\$14.22	\$10.95	N/A	511,013
Frontline Ltd/Bermuda	FRO	\$2.99	\$2.80	6.79%	\$4.63	\$1.19	\$2.51	2,477,440
Knot Offshore Partners	KNOP	\$25.69	\$24.16	6.33%	\$29.89	\$19.20	\$23.21	41,473
Navios Acquisition	NNA	\$3.65	\$3.75	-2.67%	\$4.00	\$2.47	\$3.76	378,444
Navios Maritime Midstream	NAP	\$16.78	\$17.52	-4.21%	\$17.61	\$11.50	\$13.39	58,464
Nordic American	NAT	\$13.00	\$12.45	4.42%	\$13.08	\$7.19	\$10.21	1,328,637
Scorpio Tankers Inc	STNG	\$9.38	\$9.50	-1.26%	\$10.31	\$6.74	\$8.54	2,006,896
Teekay Offshore Partners LP	TOO	\$23.81	\$22.51	5.78%	\$37.03	\$19.99	\$26.00	237,039
Teekay Tankers Ltd	TNK	\$7.25	\$6.54	10.86%	\$7.25	\$3.38	\$5.22	1,141,339
Top Ships	TOPS	\$1.04	\$1.03	1.44%	\$4.30	\$1.00	\$1.11	27,789
Tsakos Energy Navigation Ltd	TNP	\$9.90	\$9.50	4.21%	\$9.90	\$4.99	\$6.96	588,171





Tuesday, May 26, 2015 (Week 21)

CAPITAL MARKETS DATA

CONTAINERS	Ticker	5/22/2015	5/15/2015	Change %	52 wk	52 wk	1/2/2015	3-Month
CONTAINERS	TICKET	5/22/2015	5/15/2015	Change %	high	low	1/2/2015	Avg. Vol.
Box Ships Inc	TEU	\$0.91	\$0.95	-4.67%	\$1.65	\$0.67	\$0.89	134,360
Costamare Inc	CMRE	\$19.98	\$20.03	-0.25%	\$24.36	\$16.00	\$17.61	111,053
Danaos Corp	DAC	\$6.39	\$6.18	3.40%	\$6.54	\$4.13	\$5.57	20,600
Diana Containerships Inc	DCIX	\$2.48	\$2.44	1.64%	\$2.85	\$1.85	\$2.03	101,287
Global Ship Lease Inc	GSL	\$5.42	\$5.65	-4.07%	\$5.78	\$3.12	\$4.65	50,378
Seaspan Corp	SSW	\$20.04	\$20.01	0.15%	\$24.31	\$17.30	\$18.39	170,480

LPG/LNG	Ticker	5/22/2015	5/15/2015	Change %	52 wk	52 wk	1/2/2015	3-Month
LFG/LNG	TICKET	5/22/2015	5/15/2015	Change %	high	low	1/2/2015	Avg. Vol.
Dynagas LNG Partners	DLNG	\$20.01	\$20.24	-1.14%	\$25.27	\$14.00	\$17.23	86,088
GasLog Ltd	GLOG	\$21.00	\$21.54	-2.51%	\$31.89	\$15.95	\$20.08	580,774
Gaslog Partners	GLOP	\$26.49	\$26.43	0.23%	\$36.91	\$22.38	\$26.41	79,835
Golar LNG Ltd	GLNG	\$49.46	\$48.30	2.40%	\$72.50	\$28.36	\$35.71	1,721,393
Golar LNG Partners LP	GMLP	\$28.43	\$27.98	1.61%	\$39.00	\$24.35	\$31.93	207,189
Hoegh LNG Partners	HMLP	\$21.51	\$21.10	1.94%	\$25.89	\$16.64	\$20.48	24,981
Navigator Gas	NVGS	\$20.56	\$21.64	-4.99%	\$31.50	\$15.26	\$20.19	239,929
StealthGas Inc	GASS	\$6.57	\$6.70	-1.94%	\$11.59	\$5.28	\$6.33	85,644
Teekay LNG Partners LP	TGP	\$35.80	\$36.75	-2.59%	\$47.19	\$34.52	\$42.91	270,305

MIXED FLEET	Ticker	5/22/2015	5/15/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Euroseas Ltd	ESEA	\$0.75	\$0.77	-2.60%	\$1.23	\$0.71	\$0.75	22,985
Ship Finance International Ltd	SFL	\$16.02	\$15.70	2.04%	\$19.82	\$13.11	\$14.67	543,187
Teekay Corp	TK	\$46.85	\$47.58	-1.53%	\$67.12	\$42.20	\$50.05	446,972

MLPs	Ticker	5/22/2015	5/15/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Capital Product Partners	CPLP	\$8.94	\$9.00	-0.67%	\$11.56	\$6.79	\$7.97	627,538
Dynagas LNG Partners	DLNG	\$20.01	\$20.24	-1.14%	\$25.27	\$14.00	\$17.23	86,088
GasLog Partners	GLOP	\$26.49	\$26.43	0.23%	\$36.91	\$22.38	\$26.41	79,835
Golar LNG Partners LP	GMLP	\$28.43	\$27.98	1.61%	\$39.00	\$24.35	\$31.93	207,189
Hoegh LNG Partners	HMLP	\$21.51	\$21.10	1.94%	\$25.89	\$16.64	\$20.48	24,981
Knot Offshore Partners	KNOP	\$25.69	\$24.16	6.33%	\$29.89	\$19.20	\$23.21	41,473
Navios Maritime Midstream	NAP	\$16.78	\$17.52	-4.21%	\$17.61	\$11.50	\$13.39	58,464
Navios Partners	NMM	\$10.87	\$10.98	-1.00%	\$20.40	\$9.67	\$11.01	776,140
Teekay Offshore	TOO	\$23.81	\$22.51	5.78%	\$37.03	\$19.99	\$26.00	237,039
Teekay LNG	TGP	\$35.80	\$36.75	-2.59%	\$47.19	\$34.52	\$42.91	270,305

OFFSHORE DRILL RIGS	Ticker	5/22/2015	5/15/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Atwood Oceanics	ATW	\$33.56	\$33.55	0.03%	\$53.79	\$26.76	\$28.67	2,013,975
Diamond Offshore Drilling	DO	\$32.53	\$33.12	-1.78%	\$49.51	\$26.49	\$37.23	1,966,638
Ensco International	ESV	\$25.08	\$25.80	-2.79%	\$55.62	\$20.38	\$30.17	6,160,783
Hercules Offshore	HERO	\$0.70	\$0.97	-27.45%	\$4.99	\$0.37	\$1.03	4,504,946
Noble Corp.	NE	\$17.68	\$17.10	3.39%	\$30.03	\$13.55	\$16.84	8,042,966
Ocean Rig UDW Inc	ORIG	\$8.68	\$8.89	-2.36%	\$19.87	\$5.99	\$9.42	872,057
Pacific Drilling	PACD	\$4.20	\$4.30	-2.33%	\$10.48	\$3.20	\$4.71	814,487
Rowan Companies	RDC	\$23.49	\$23.29	0.86%	\$32.65	\$17.41	\$23.72	3,398,101
Seadrill Ltd.	SDRL	\$13.32	\$13.82	-3.62%	\$40.37	\$8.97	\$12.01	12,818,006
Transocean	RIG	\$20.15	\$20.79	-3.08%	\$46.00	\$13.60	\$18.12	12,416,158
Vantage Drilling Company	VTG	\$0.37	\$0.42	-11.90%	\$1.98	\$0.30	\$0.49	1,943,659





Tuesday, May 26, 2015 (Week 21)

Oslo-Listed Shipping Comps (currency in NOK)	Ticker	5/22/2015	5/15/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Goldean Ocean	GOGL	\$35.59	\$36.78	-3.24%	\$44.80	\$34.33	N/A	N/A
Stolt-Nielsen Ltd.	SNI	\$136.00	\$138.50	-1.81%	\$169.50	\$106.50	\$124.50	43,166
Frontline Ltd.	FRO	\$22.20	\$19.20	15.63%	\$33.20	\$7.74	\$19.40	1,188,822
Jinhui Shpg. & Trans	JIN	\$12.65	\$12.90	-1.94%	\$22.10	\$11.30	\$12.50	63,491
Odfjell (Common A Share)	ODF	\$23.10	\$26.30	-12.17%	\$31.00	\$18.60	\$31.00	43,883
Odfjell (Common B Share)	ODFB	\$23.00	\$24.70	-6.88%	\$28.70	\$17.80	\$27.50	10,110
American Shipping Co.	AMSC	\$35.80	\$33.22	7.75%	\$48.91	\$27.60	\$35.65	47,184
Hoegh LNG	HLNG	\$106.50	\$100.00	6.50%	\$108.50	\$61.75	\$84.75	75,131
I.M. Skaugen	IMSK	\$2.25	\$2.62	-14.12%	\$8.80	\$2.25	\$4.68	77,960
Western Bulk	WBULK	\$4.04	\$3.90	3.59%	\$11.90	\$3.82	\$4.51	61,476

OFFSHORE SUPPLY	Ticker	5/22/2015	5/15/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Gulfmark Offshore	GLF	\$14.40	\$14.79	-2.64%	\$46.73	\$13.04	\$24.80	649,853
Hornback Offshore	HOS	\$22.93	\$22.70	1.01%	\$46.92	\$18.61	\$24.77	1,098,879
Nordic American Offshore	NAO	\$9.11	\$8.90	2.36%	\$20.40	\$8.01	\$12.51	154,472
Tidewater	TDW	\$27.63	\$28.68	-3.66%	\$56.40	\$19.14	\$32.33	1,620,004
Seacor Holdings	СКН	\$71.99	\$73.18	-1.63%	\$83.39	\$68.02	\$74.10	161,262





Capital Link Shipping Weekly Markets Report

CAPITAL MARKETS DATA

Shipping Equities: The Week in Review

SHIPPING EQUITIES OUTPERFORM THE BROADER MARKET

During last week, shipping equities outperformed the broader market, with the Capital Link Maritime Index (CLMI), a composite index of all US listed shipping stocks, rising 0.98%, compared to the S&P 500 growing 0.16%, Nasdaq increasing 0.81%, and Dow Jones Industrial Average (DJII) declining 0.22%.

Tanker stocks were the best performers during last week, with Capital Link Tanker Index rising 3.29%, followed by Capital Link LNG/LPG Index increasing 1.18%. Mixed Fleet equities were the least performer during last week, with Capital Link Mixed Fleet Index declining 3.82%.

During last week, dry bulk shipping stocks outperformed the physical market, with Baltic Dry Index (BDI) declining 7.57%, compared to the Capital Link Dry Bulk Index decreasing 1.65%.

During last week, Baltic Dirty Tanker Index (BDTI) grew 8.69%, and Baltic Clean Tanker Index (BCTI) increased 1.87%, compared to Capital Link Tanker Index rising 3.29%.

The Trading Statistics supplied by KCG Holdings, Inc. provide details of the trading performance of each shipping stock and analyze the market's trading momentum and trends for the week and year-to-date.

The objective of the Capital Link Maritime Indices is to enable investors, as well as all shipping market participants, to better track the performance of listed shipping stocks individually, by sector or as an industry. Performance can be compared to other individual shipping stocks, to their sector, to the broader market, as well as to the physical underlying shipping markets or other commodities. The Indices currently focus only on companies listed on US Exchanges providing a homogeneous universe. They are calculated daily and are based on the market capitalization weighting of the stocks in each index. In terms of historical data, the indices go back to January 2, 2005, thereby providing investors with historical performance.

There are seven indices in total; the Capital Link Maritime Index comprised of all 45 listed shipping stocks, and six Sector Indices, the CL Dry Bulk Index, the CL Tanker Index, the CL Container Index, the CL LNG / LPG Index, the CL Mixed Fleet Index and the CL Maritime MLP Index.

The Index values are updated daily after the market close and can be accessed at <u>www.CapitalLinkShipping.com</u> or at or <u>www.MaritimeIndices.com</u>. They can also be found through the Bloomberg page "CPLI" and Reuters.

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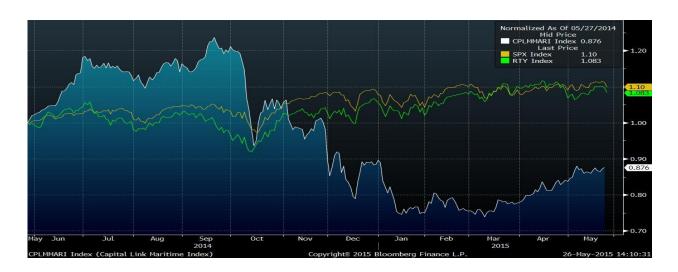
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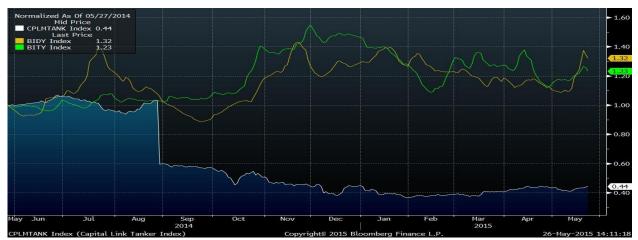




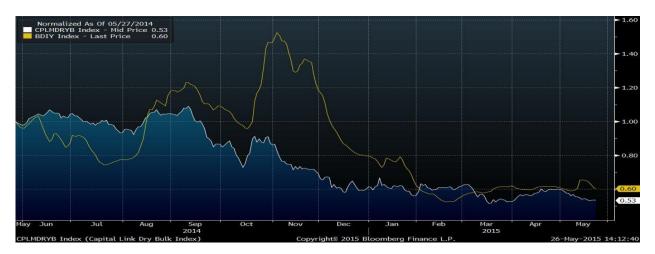
CAPITAL MARKETS DATA

MARITIME INDEX DAILY COMPARISON CHARTS (52 - WEEK)





*Teekay Corp was removed from the Capital Link Tanker Index on Aug 28, 2014.



***SOURCE: BLOOMBERG**



Tuesday, May 26, 2015 (Week 21) SHIPPING MARKETS





Custom Statistics Prepared Weekly for Capital Link Shipping

BROAD MARKET

Percent Change of Major Indexes for the Week Ending Friday, May 22, 2015

Name	Symbol	Close	Net Gain	Percent Gain
Nasdaq Composite Index	COMPX	5089.36	41.07	0.81%
Nasdaq-100 Index	NDX	4527.16	32.87	0.73%
Russell 2000 Index	RUT	1252.2	8.25	0.66%
Russell 3000 Index	RUA	1270.03	3.01	0.24%
Russell 1000 Index	RUI	1187.13	2.40	0.20%
S&P 500 Index	SPX	2126.06	3.33	0.16%
Dow Jones Industrial Average Index	INDU	18232.02	-40.54	-0.22%
Dow Jones Transportation Index	TRAN	8482.31	-198.47	-2.29%

SHIPPING INDUSTRY DATA (43 Companies)

Moving Averages

• • 54.76% closed > 10D Moving Average.

• 59.52% closed > 50D Moving Average.

• • 71.43% closed > 100D Moving Average.

• 50.00% closed > 200D Moving Average.

Top Upside Mo	· · · ·	ues with the great or mentum*)	atest 100 day upside	Top Downside		(Issues with the g I momentum*)	greatest 100 day
Symbol	<u>Close</u>	<u>Weekly %</u> <u>Change</u>	<u>50-Day %</u> Change	Symbol	Close	<u>Weekly %</u> Change	<u>50-Day %</u> Change
GLNG	49.46	2.40%	48.17%	FREE	0.08	-27.27%	-86.70%
TNK	7.25	10.86%	35.15%	PRGN	0.81	15.71%	-44.52%
TNP	9.9	4.87%	35.18%	SBLK	3.19	-8.33%	-5.34%
NAT	13	4.42%	29.34%	NM	3.56	-2.73%	-13.22%
FRO	2.99	6.79%	19.60%	GLBS	1.43	3.62%	-5.30%
DHT	8.09	1.12%	23.56%	SHIP	0.72	1.41%	-8.86%
KNOP	25.69	6.33%	20.29%	TGP	35.8	-2.59%	1.30%
DLNG	20.01	-1.14%	4.00%	BALT	1.52	1.33%	5.56%
ASC	12.46	-0.56%	21.52%	DRYS	0.81	3.85%	-6.90%
DCIX	2.48	1.76%	-1.47%	ESEA	0.75	-2.60%	2.74%
	ange) for eac		1.5*(50D % change) group in descending	% change) for eac	h stock then	, <u>,</u>	hange) + 2.0*(10D at have a negative e top 10.

Top Cons	secutive Hig	her Closes	Тор Со	nsecutive L	ower Closes
<u>Symbol</u>	Close	Up Streak	<u>Symbol</u>	Close	Up Streak
NAT	13	4	ASC	12.46	-2
DHT	8.09	4	GLBS	1.43	-2
BALT	1.52	3	NVGS	20.56	-2
TNK	7.25	3	NNA	3.65	-3
FRO	2.99	3			
DRYS	0.81	3			
CMRE	19.98	3			
STNG	9.38	3			
TNP	9.9	2			
TGP	35.8	2			



Capital Link Shipping Weekly Markets Report

SHIPPING MARKETS

	Top Largest \	Neekly Tr	ading Gain	s		Top Largest W	eekly Tra	ding Losse	8
<u>Symbol</u>	<u>Close One</u> Week Ago	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>	<u>Symbol</u>	<u>Close One</u> Week Ago	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>
PRGN	0.7	0.81	0.11	15.71%	FREE	0.11	0.08	-0.03	-27.27%
TNK	6.54	7.25	0.71	10.86%	SBLK	3.48	3.19	-0.29	-8.33%
FRO	2.8	2.99	0.19	6.79%	NVGS	21.64	20.56	-1.08	-4.99%
KNOP	24.16	25.69	1.53	6.33%	DSX	7.23	6.89	-0.34	-4.70%
TOO	24.10	23.83	1.30	5.78%	SB	3.71	3.54	-0.17	-4.58%
TNP	9.44	23.81 9.9	0.46	4.87%	SALT	2.59	2.48	-0.11	-4.25%
NAT	9.44 12.45	9.9 13	0.46	4.42%	TEU	0.95	0.91	-0.04	-4.21%
	-	-			GSL	5.65	5.42	-0.23	-4.07%
EGLE	10	10.41	0.41	4.10%	MATX	42.92	41.67	-1.25	-2.91%
DRYS	0.78	0.81	0.03	3.85%	NM	3.66	3.56	-0.10	-2.73%
GLBS	1.38	1.43	0.05	3.62%					

Top Larg	gest Monthly 1 standardize		· ·	th has been	Top Largest Monthly Trading*Losses (A month has been standardized to 20 trading days)						
<u>Symbol</u>	<u>Close One</u> <u>Month Ago</u>	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>	<u>Symbol</u>	<u>Close One</u> Month Ago	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>		
GLNG	35.24	49.46	14.22	40.35%	FREE	0.22556	0.08	-0.15	-64.53%		
EGLE	8.5	10.41	1.91	22.47%	SBLK	3.87	3.19	-0.68	-17.57%		
DRYS	0.73	0.81	0.08	10.96%	NMM	12.54457	10.87	-1.67	-13.35%		
DSX	6.21	6.89	0.68	10.95%	TGP	40.69	35.8	-4.89	-12.02%		
FRO	2.71	2.99	0.28	10.33%	NM	3.98	3.56	-0.42	-10.55%		
TNK	6.66	7.25	0.59	8.86%	GLOG	22.90338	21	-1.90	-8.31%		
PRGN	0.75	0.81	0.06	8.00%	TEU	0.99	0.91	-0.08	-8.08%		
ASC	11.61217	12.46	0.85	7.30%	TOPS	1.13	1.04	-0.09	-7.96%		
TNP	9.43006	9.9	0.47	4.98%	SB	3.81	3.54	-0.27	-7.09%		
DHT	7.72344	8.09	0.37	4.75%	NNA	3.92	3.65	-0.27	-6.89%		

Stocks Nea	arest to 52-W	eek Highs	Stocks Nearest To 52-Week Lows				
<u>Symbol</u>	52W High	<u>% Away</u>	<u>Symbol</u>	<u>52W Low</u>	<u>% Away</u>		
DAC	6.55	-2.44%	NM	3.45	3.14%		
MATX	43.84	-4.95%	SBLK	3.05	4.59%		
KNOP	27.59	-6.87%	ESEA	0.70	7.14%		
GSL	5.89	-7.98%	TOPS	0.96	8.33%		
NNA	4.00	-8.75%	TGP	31.84	12.43%		
STNG	10.37	-9.54%	SB	3.13	13.10%		
DHT	9.06	-10.74%	DSX	6.02	14.45%		
SSW	22.99	-12.81%	ТК	40.86	14.66%		
SFL	18.44	-13.14%	SHIP	0.61	18.03%		
ASC	14.46	-13.85%	PRGN	0.67	20.90%		



Tuesday, May 26, 2015 (Week 21)

SHIPPING MARKETS

Top Stocks with Highest Weekly Volume Run Rate* > 1

<u>Symbol</u>	<u>Close</u>	Net % Change	Run Rate	
FREE	0.08	-27.27%	11.6167	
TOPS	1.04	0.97%	1.8150	
ASC	12.46	-0.56%	1.4796	
TNP	9.9	4.87%	1.4270	
DSX	6.89	-4.70%	1.3881	
EGLE	10.41	4.10%	1.3236	
SBLK	3.19	-8.33%	1.2766	
TNK	7.25	10.86%	1.2661	
KNOP	25.69	6.33%	1.1227	
GSL	5.42	-4.07%	1.0715	

*The Volume Run Rate is calculated by divided the current week's volume by the average volume over the last 20 weeks. For example, a run rate of 2.0 means the stock traded twice its average volume.

Top Year-To-	Date Gainers	Top Year-	To-Date Decliners
<u>Symbol</u>	<u>YTD Gain %</u>	Symbol	YTD Decline %
TNK	44.64%	FREE	-88.18%
TNP	43.97%	PRGN	-70.11%
GLNG	37.52%	SBLK	-51.37%
NAT	35.78%	GLBS	-40.42%
DCIX	32.24%	BALT	-39.44%
DLNG	27.99%	EGLE	-29.04%
SALT	25.89%	DRYS	-23.58%
MATX	21.77%	TGP	-13.66%
KNOP	20.74%	SHIP	-13.25%
GSL	20.44%	NM	-12.16%

The following are the 43 members of this group: Symbol - Name: ASC - Ardmore Shipping Corp; BALT - Baltic Trading Ltd; CMRE - Costamare Inc; CPLP - Capital Product Partners LP; DAC - Danaos Corp; DCIX - Diana Containerships Inc.; DHT - DHT Maritime Inc; DLNG - Dynagas LNG Partners LP; DRYS - DryShips Inc; DSX - Diana Shipping Inc; EGLE - Eagle Bulk Shipping Inc; ESEA - Euroseas Ltd; FREE - FreeSeas Inc; FRO - Frontline Ltd; GASS -StealthGas Inc; GLBS - Globus Maritime Limited; GLNG - Golar LNG Ltd; GLOG - GasLog Ltd.; GMLP - Golar LNG Partners LP; GSL - Global Ship Lease Inc; KNOP - KNOT Offshore Partners LP; MATX - Matson, Inc.; NAT - Nordic American Tanker Shipping; NM - Navios Maritime Holdings Inc; NMM - Navios Maritime Partners LP; NNA - Navios Maritime Acquisition Corp; NVGS - Navigator Holdings Ltd.; PRGN - Paragon Shipping Inc; SALT - Scorpio Bulkers; SB -Safe Bulkers Inc; SBLK - Star Bulk Carriers Corp; SFL - Ship Finance International Ltd; SHIP - Seanergy Maritime Holdings Corp; SSW - Seaspan Corp; STNG - Scorpio Tankers Inc; TEU - Box Ships Inc.; TGP - Teekay LNG Partners LP; TK - Teekay Corp; TNK - Teekay Tankers Ltd; TNP - Tsakos Energy Navigation Ltd; TOO - Teekay Offshore Partners LP; TOPS - TOP Ships Inc; VLCCF - Knightsbridge Tankers Ltd;

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SHIPPING MARKETS

Cleartrade

Weekly Market Report

Capital Link Shipping

Weekly Markets Report

Week Ending May 22, 2015

FREIGHT								
Capesize 4TC	Average					Volume:	3,215	lots
Conti	ract	Average	Chg	Open	Close	Chg	Low	High
Jun	15	5630	-1724	6800	5000	-1800	4200	6800
Jul	15	5984	-1826	6650	5900	-750	6250	6650
May+Jun	15	4675	-1925	4700	4700	0	7400	4700
Q3	15	7054	-1131	7800	7000	-800	10500	8000
Q4	15	10442	-586	10700	10250	-450	9600	10700
Q3+Q4	15	8967	-1103	9300	8800	-500	9750	9300
CAL 16	16	9807	-571	9900	9700	-200	12050	9900
CAL 17	17	11950	-139	11950	11950	0	11950	11950

Panamax 4T	C Average					Volume:	1,060	lots
Cont	ract	Average	Chg	Open	Close	Chg	Low	High
Jun	15	4792	-311	4900	4700	-200	4650	4900
May+Jun	15	4850	-85	4850	4850	0	4850	4850
Q3	15	4998	-361	5000	5000	0	4975	5050
Q4	15	6088	-344	6100	6100	0	6050	6100
CAL	16	6150	-346	6150	6150	0	6150	6150
CAL	17	7050	-180	7050	7050	0	7050	7050

Supramax 6	TC Average				Volume:	30	lots	
Cont	tract	Average	Chg	Open	Close	Chg	Low	High
Jun	15	6400	na	6400	6400	0	6400	6400
Q4	15	7250	na	7250	7250	0	7250	7250

IRON ORE

TSI Iron Ore	62% Fines					Volume:	3,246,000	mt
Cont	ract	Average	Chg	Open	Close	Chg	Low	High
Jun	15	54.99	-1.34	56.5	56.00	-0.50	53.00	57.00
Jul	15	54.01	-3.19	55.5	54.00	-1.50	53.00	55.50
Q3	15	53.21	-1.67	54.5	53.50	-1.00	51.75	54.50
Q4	15	51.36	-1.85	52.8	52.50	-0.30	50.00	52.80
CAL	16	48.75	-3.41	48.00	49.50	1.50	48.00	49.50





SHIPPING MARKETS

Weekly Market Report

Week Ending May 22, 2015

Cleartrade

FERTILIZER								
Urea Nola	_	_		Volume:	33	lots		
Contr	ract	Average	Chg	Open	Close	Chg	Low	High
Jun	15	318.50	-0.10	320.00	317.00	-3.00	317.00	320.00
Jul	15	300.11	4.61	304.00	304.00	0.00	290.00	305.00

DAP Nola		Volume:	3	mt				
Contra	act		Chg	Open	Close	Chg	Low	High
Sept	15	426.00	1.00	426.00	426.00	0.00	426.00	426.00

BUNKER FUEL

Singapore 18	Ocst	_				Volume:	6,000	mt
Contr	act		Chg	Open	Close	Chg	Low	High
Q3	15	369.13	-10.13	370.25	368.00	-2.25	368.00	370.25

Singapore 38	Ocst					Volume:	20,858	mt
Contr	act		Chg	Open	Close	Chg	Low	High
Jun	15	374.88	-6.53	377.50	378.00	0.50	363.25	378.00
Jul	15	363.05	-10.23	357.00	363.25	6.25	357.00	365.75
Q3	15	361.83	-6.17	361.00	363.50	2.50	361.00	363.50

Rotterdam 3	.5%		Rotterdam 3.5% Volur							
Conti	act	Average	Chg	Open	Close	Chg	Low	High		
Jun	15	333.94	-15.13	338.75	333.5	-5.25	330.5	338.75		
Jul	15	329.3	na	330.75	329	-1.75	329	330.75		



SHIPPING MARKETS

First Watch: Stifel Shipping Weekly

Contributed by **Stifel Nicolaus & CO, Inc.** Stifel One Financial Plaza,



Phone: (314) 342-2000 Website: www.stifel.com

501 North Broadway St. Louis, MO 63102

Rates in \$/Day Vessel Category	<u>Weekly</u> Trend	5/22/2015	5/15/2015	<u>% Change</u>	2015 VTD
Crude Tanker	ITCHU	5/22/2015	5/15/2015	70 Onange	2013 110
VLCC		\$68,700	\$72,394	(5.1%)	\$52,814
	X				
Suezmax	T	\$56,939	\$51,479	10.6%	\$47,629
Aframax	T	\$45,039	\$29,155	54.5%	\$38,689
Product Tankers					
Long Range	↑	\$24,483	\$22,411	9.2%	\$27,859
Medium Range	↑	\$22,675	\$21,074	7.6%	\$21,299
Dry Bulk					
Capesize	↓	\$6,510	\$8,289	(21.5%)	\$5,778
Panamax	↓	\$6,330	\$6,572	(3.7%)	\$6,502
Supramax	1	\$5,635	\$5,566	1.2%	\$6,544
Containers*					
Panamax-4400 TEU	\leftrightarrow	\$14,750	\$14,750	0.0%	\$13,750
Sub-Panamax-2750 TEU	\leftrightarrow	\$13,500	\$13,500	0.0%	\$9,520
Handy-2000 TEU	\leftrightarrow	\$9,500	\$9,500	0.0%	\$7,810
LPG-82,000 cbm	1	\$98,167	\$87,667	12.0%	\$78,083
LNG-138,000 cbm	1	\$30,000	\$29,000	3.4%	\$41,575
*Monthly data was used					

*Monthly data was used

Source: Clarkson Research & Astrup Fearnley

Very Large Gas Carriers rates have performed well over the past few months with spot rates having reached their highest levels in 2015 this week at over \$108,000 a day. Thus far in 2015, VLGC rates are up 47% at \$86,000 per day compared to the first five months of 2014 of about \$59,000 a day, which was very respectable at the time. While VLGCs have certainly been the primary beneficiary, all classes with the exception of the smallest LPG ship types are on pace for record years. Strong demand for LPG gas carriers can be largely attributed to the rise of increasing exports from the U.S. Gulf Coast which reached a new record high of 538,000 bpd in January 2015; exports have since retraced to 470,000 bpd but are still up 50% compared to May 2014. These levels are expected to increase dramatically with U.S. LPG export capacity projected to grow from about 15 million tons in 2014 to over 30 million tons in 2016. Most of this LPG is expected to be shipped to the Far East, specifically China which started up three new PDH plants in 2014, using an estimated 1.8 million tons of propane and which is planning to finish construction on two additional PDH plants in both 2015 and 2016. The total estimated propane needed to operate these facilities should be about 2 million tons in 2015 and 3.1 million tons in 2016. Most of the propane being imported is expected to come from either the U.S. or the Middle East. India is another major player in Asia and is expected to increase its imports of LPG by 11% to 8.9 million tons in FY 2015. While supply of ships and port infrastructure at offloading facilities remains a concern, despite freight rates being well ahead of last year's levels, LPG shipping equities are down over 5% relative to the same period in 2014.





Tuesday, May 26, 2015 (Week 21)

SHIPPING MARKETS

Global Shipping Fleet & Orderbook Statistics

<u>Cargo</u>	Category	<u>Fleet</u> Size (DWT)	<u>Orderbook</u> (DWT)	<u>OB/Fleet</u> <u>%</u>	<u>Average</u> <u>Age</u>	<u>% Greater</u> than 20 yrs.
Crude	VLCC	195,566,206	31,678,090	16.2%	7.7	3.0%
	Suezmax	77,127,920	12,436,409	16.1%	8.1	5.2%
	Aframax	65,302,243	6,501,283	10.0%	8.5	5.6%
Product	LR2	29,103,451	7,689,306	26.4%	6.8	2.4%
	LR1	23,791,088	2,670,262	11.2%	7.0	1.7%
	MR	76,048,242	10,827,868	14.2%	8.2	7.0%
	Handy	5,324,038	90,256	1.7%	16.5	49.3%
Dry Bulk	Capesize	305,500,005	59,758,379	19.6%	6.6	10.3%
	Panamax	194,503,971	30,155,144	15.5%	7.5	9.0%
	Supramax	170,799,313	42,283,428	24.8%	7.2	8.3%
	Handymax	88,773,777	15,217,778	17.1%	10.0	17.6%
		<u>(TEU)</u>	<u>(TEU)</u>			
Containers	Post Panamax	11,181,218	4,766,690	28.4%	5.7	0.9%
	Panamax	3,585,623	188,831	0.4%	8.2	6.5%
	Handy-Feeder	3,342,521	274,982	9.3%	10.0	11.9%
		<u>(CBM)</u>	<u>(CBM)</u>			
Gas	LPG	23,013,878	10,332,047	44.9%	14.1	22.4%
	LNG	58,677,762	23,674,360	40.3%	9.8	12.3%
DWT: Dead	Weight Tons, TE	U: Twenty Equiv	alent Units. CBN	1: Cubic Meter	S	

Source: Clarkson Research

Contributed by Stifel Nicolaus & Co, Inc.

Capital Link Shipping

Providing investors with information on shipping (maritime industry) and the listed companies, featuring latest news, industry reports, interviews, article, industry

CapitalLinkShipping.com



Tuesday, May 26, 2015 (Week 21)

SHIPPING MARKETS

Weekly Market Report

Market Analysis

Thermal coal is one of the dry commodities that has taken a strong "beating" lately, plagued by an increasing amount of strict environmental policies on a global scale and a rapid drop in prices of competing fuels, in effect seeing its seaborne trade sag ever since mid-2013. The main country which has influenced this drop in demand has been China, which has taken a strict approach on curbing its consumption, in an effort to overturn the level of air pollution in its major cities. Yet as things looked to be in their most dire, we have started to see a new giant emerge amongst the major thermal coal imports. India has rapidly taken up the role of bringing up the market, wishing to take advantage of this excess supply that has become available in the market and at the same time feeding its growth needs with this relatively cheap energy source.

As things stand now, India is set to see an 11% increase in its imports, rising from 180 million tonnes in 2014 up to a forecast of around 200 million tonnes for 2015 according to statements by consultancy group Venerable Energy Solutions. Things look even more optimistic as expectations are now for a rise in India's imports of thermal coal of up to 250 million tonnes within the next 3-4 years based on the current domestic supply situation as well as its growing consumption levels. This is an equivalent of an increase of around 39% from its 2014 levels, something which would not only make it the world's largest importer of thermal coal but a main driver in demand for thermal coal's seaborne trade. This is not even the most bullish of estimations being thrown around in the market, with commodities trader Glencore having put a forecast for India's thermal coal imports to rise up to 300m tonnes by 2020. While some may see these as fairly optimistic forecasts, especially as rumours circulate of an enhanced availability of domestically sourced coal and a gradual cutting back of India's reliance on thermal coal as well, there might be some truth in the more imminent market prospects as its demand will certainly dictate a strong growth rate up until 2017.

At the other end of the spectrum you have China, a country which has already cut back on in its imports since 2013, making an immediate effect with its absence which was especially well noted via dry bulk freight rate conditions in the Pacific basin. This trend has shown to continue at an equal magnitude this year, with Chinese imports already set to close at an annual decline of over 23% (or equivalent to 52 million tonnes from the 229 million tonnes imported in 2014 according to the International Energy Agency). This still leaves a market wanting, as the math still indicates to a combined import volume that is notably weaker than that of 2014. At the same time, and although India's demand is set to strengthen, China's demand for thermal coal imports is expected to continue its sharp drop over the coming years, leaving the market with an ever increasing gap to fill.

In conclusion, the positive side to see is that China's retreat on some of the major trading dry bulk commodities is already starting to be countered by the new and upcoming behemoths of economic growth. On the negative side, the transition is not happening nearly as fast as would be needed to keep the freight market buoyant and although new trade matrices might benefit the overall tonne-mile demand, all indications continue to point to a slower pace in growth in demand for these major dry bulk commodities.



Dry Bulk Freight Market

			W-O-W d	hange
	22 May		±Δ	±%
BDI	586	\sim	-48	-7.6%
BCI	816		-138	-14.5%
BPI	549		-30	-5.2%
BSI	627	$\sim \sim$	-1	-0.2%
BHSI	327		• 0	0.0%

Tanker Freight Market

		1	W-O-W c	hange
	22 May		±Δ	±%
BDTI	901		72	8.7%
BCTI	655		12	1.9%

Newbuilding Market

Aggregate	Price Inde	х		M-O-M c	hange
	22 May			±Δ	±%
Bulkers	83		▼	-2	-2.4%
Cont	104			0	0.0%
Tankers	103		▼	0	-0.5%
Gas	100		▼	0	-0.2%

Secondhand Market

Aggregate I	Price Inde	х		M-O-M c	hange
	22 May			±Δ	±%
Capesize	52		▼	-3	-5.4%
Panamax	48		▼	-2	-3.2%
Supramax	55	-	▼	-1	-1.6%
Handysize	61			0	0.0%
VLCC	102		▼	0	-0.3%
Suezmax	96		▼	0	-0.2%
Aframax	116			0	0.0%
MR	116			0	0.3%

Demolition Market

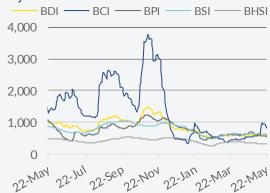
Avg Price lı	ndex (mai	n 5 regions)	,	W-O-W d	hange
	22 May			±Δ	±%
Dry	310		▼	-2	-0.6%
Wet	331		▼	-2	-0.6%



Tuesday, May 26, 2015 (Week 21)

SHIPPING MARKETS

Dry Bulk Indices



BCI Average TCE



BPI Average TCE



BSI Average TCE



BHSI Average TCE



Dry Bulkers – Spot Market

Capesize - It seems that the market was up for a fall equally as quick as its previous week's rise. The correction was notable during the past week, despite activity levels holding fairly especially in the Pacific basin. IT looks as though things now may be for some difficulties moving into the weeks ahead, and with June fixing looking likely to show a slightly softer face then previously anticipated, we may well be in for another "soft" month.

Panamax - Another week of fairly flat conditions in the Atlantic while it looks things may have slowed down further. The Pacific was still holding off better with activity showing some signs of life and allowing rates in the area to inch a bit higher. It is still clear however that it will be hard to see any further improvement without the support of the Atlantic basin and as things stand now it seems that difficulties will still be faced over the coming days.

Supramax - With the Atlantic still facing difficulties here as well the overall trend was slightly negative this week. There was a ramp up of pace in the Pacific round voyages, helping boost rates there, while position lists also helped preserve some of the previous gains made.

Handysize - Yet another week with no clear direction for the Handies, with limited gains being seen on some of the major Pacific routes, while the Atlantic felt a touch softer especially on the S. America/Continent routes.

Spot market rates & inc	lices			Aver	age
	22 May	15 May	±%	2015	2014
Baltic Dry Index		-			
BDI	586	634	-7.6%	607	1,104
Capesize					
BCI	816	954	-14.5%	577	1,961
BCI 5TC	\$ 5,458	\$6,946	-21.4%	\$ 5,391	\$ 15,278
ATLANTIC RV	\$4,365	\$7,000	-37.6%	\$ 5,865	\$ 14,130
Cont / FEast	\$ 12,080	\$ 14,040	-14.0%	\$ 13,287	\$32,135
PACIFIC RV	\$ 5,441	\$6,695	-18.7%	\$4,667	\$ 14,319
FEast / ECSA	\$6,441	\$7,445	-13.5%	\$ 5,936	\$13,932
Panamax					
BPI	549	579	-5.2%	607	964
BPI-TCA	\$4,391	\$4,630	-5.2%	\$4,850	\$7,714
ATLANTIC RV	\$ 4,150	\$4,853	-14.5%	\$4,833	\$6,861
Cont / FEast	\$ 8,295	\$8,723	-4.9%	\$ 9,739	\$ 15,315
PACIFIC RV	\$ 4,798	\$ 4,634	3.5%	\$4,483	\$7,844
FEast / Cont	\$ 320	\$310	3.2%	\$ 344	\$835
Supramax					
BSI	627	628	-0.2%	618	939
BSI - TCA	\$ 6,559	\$6,566	-0.1%	\$6,463	\$ 9,816
Cont / FEast	\$ 9,017	\$ 9,217	-2.2%	\$ 8,877	\$ 14,974
Med / Feast	\$ 8,025	\$ 8,500	-5.6%	\$7,414	\$13,840
PACIFIC RV	\$ 5,867	\$ 5,625	4.3%	\$ 5,894	\$8,873
FEast / Cont	\$ 5,000	\$4,880	2.5%	\$ 5,182	\$6,179
USG / Skaw	\$ 9,605	\$ 9,586	0.2%	\$ 9,864	\$ 14,638
Skaw/USG	\$ 4,092	\$4,217	-3.0%	\$ 3,395	\$4,971
Handysize					
BHSI	327	327	0.0%	355	523
BHSI - TCA	\$ 4,825	\$ 4,832	-0.1%	\$ 5,287	\$ 7,680
Skaw/Rio	\$ 3,533	\$ 3,488	1.3%	\$ 3,140	\$ 5,625
Skaw/Boston	\$ 3,637	\$ 3,680	-1.2%	\$ 3,273	\$ 5,273
Rio/Skaw	\$ 8,163	\$8,756	-6.8%	\$ 8,088	\$ 10,072
USG/Skaw	\$ 6,263	\$ 6,325	-1.0%	\$7,001	\$ 10,743
SEAsia / Aus / Jap	\$ 3,664	\$ 3,554	3.1%	\$4,521	\$7,022
PACIFIC RV	\$ 4,836	\$ 4,650	4.0%	\$ 5,875	\$7,840



Capital Link Shipping Weekly Markets Report

SHIPPING MARKETS

Tankers – Spot Market

Crude Oil Carriers - It seems as though the fast paced fixing that was noted the week prior might have been too much for charterers to handle, seeing the quick rise and deciding as such to hold back slightly in an effort to hold back rates and push for a slight correction. Nevertheless, it looks as though things are still set for further firming over the next couple of weeks as the June program is looking to be a fairly active one. Things were also firming up in the North Sea/Baltic, as activity for ice class units is on the rise, skewing the market through the premiums paid there.

Oil Products - The products markets seemed to have kept their momentum this week, seeing further increases in freight rates especially for DPP fixtures. The Black Sea/Med region witnessed one of its most bullish weeks noting a more then 100% gain on intra-Med routes.

Spot market rat	es & indi	ices			Ave	rage
		22 May	15 May	±%	2015	2014
Baltic Tanker Ind	ices					
BDTI		901	829	8.7%	836	777
BCTI		655	643	1.9%	668	602
VLCC						
MEG-USG	WS	46.75	47.00	-0.5%	33.47	28.24
1120 000	\$/day	\$ 44,596	\$44,251	0.8%	\$23,276	-\$6,110
MEG-SPORE	WS	75.68	79.18	-4.4%	61.50	48.36
	\$/day	\$70,861	\$75,112	-5.7%	\$55,958	\$ 37,314
MEG-JAPAN	WS	74.00	76.82	-3.7%	60.29	47.70
1120 57 17 11	\$/day	\$78,343	\$81,513	-3.9%	\$62,718	\$ 25,202
WAF-USG	WS	80.00	80.00	0.0%	70.18	57.22
	\$/day	\$76,706	\$76,706	0.0%	\$66,707	\$32,821
SUEZMAX						
WAF-USAC	WS	97.50	97.50	0.0%	84.63	75.11
	\$/day	\$ 54,793	\$54,793	0.0%	\$47,022	\$27,044
BSEA-MED	WS	114.77	104.23	10.1%	93.63	82.23
	\$/day	\$ 59,567	\$49,736	19.8%	\$48,908	\$26,364
AFRAMAX						
NSEA-CONT	WS	141.67	104.44	35.6%	112.37	109.50
	\$/day	\$ 54,339	\$26,499	105.1%	\$37,876	\$23,581
MEG-SPORE	WS	127.78	121.67	5.0%	110.93	107.79
	\$/day	\$ 33,502	\$ 30,427	10.1%	\$29,862	\$ 16,427
CARIBS-USG	WS	123.67	111.94	10.5%	146.43	127.51
	\$/day	\$ 30,195	\$24,422	23.6%	\$43,825	\$24,895
BALTIC-UKC	WS	111.94	80.83	38.5%	100.53	89.14
	\$/day	\$49,821	\$27,978	78.1%	\$49,749	\$29,167
DPP	14/6	405.00	105.00	0.00/	4 47 05	400 70
CARIBS-USAC	WS	125.00	125.00	0.0%	147.95	139.78
	\$/day	\$23,266	\$23,266	0.0%	\$ 32,172	\$21,213
ARA-USG	WS	122.25	120.75	1.2%	128.20	127.00
	\$/day	\$26,710	\$ 26,163	2.1%	\$ 30,600	\$ 19,144
SEASIA-AUS	WS	123.63	114.00	8.4%	104.42	96.35
	\$/day	\$ 37,888	\$ 32,994	14.8%	\$ 32,311	\$ 17,892
MED-MED	WS	137.61	92.78	48.3%	114.20	104.64
CPP	\$/day	\$47,654	\$22,776	109.2%	\$38,911	\$21,008
СРР	WS	105 50	10400	1.2%	00.07	04.00
MEG-JAPAN		105.50	104.22		99.06	96.90
	\$/day	\$25,553	\$24,593	3.9%	\$25,268 144.19	\$ 14,208
CONT-USAC	WS ¢(day)	160.00	160.00 \$ 21.005	0.0%	144.19 \$ 20.595	123.74
	\$/day WS	\$21,575 140.00	, , ,	2.7%	\$20,595 130.74	\$ 9,516
CARIBS-USAC	vvS \$/day	\$ 21,508	140.00 \$ 21,508	0.0% 0.0%	\$ 20,269	110.57 \$ 7,995
	⇒/day WS	\$21,508 100.00	\$21,508 117.14	-14.6%	\$ 20,269	\$ 7,995 92.94
USG-CONT		\$ 10,694	\$ 13,708	-14.6% -22.0%	93.63 \$10,591	92.94 \$3,442
	\$/day	φ 10,074	φ 13,708	-22.070	φ 10,541	⊅ ३,44∠





VLCC Average TCE



Suezmax Average TCE



Aframax Average TCE



MR Average TCE





Capital Link Shipping Weekly Markets Report

SHIPPING MARKETS

Period Charter Market

Dry Bulk peri	od marke	t TC rates		last 5 years			
	22 May	17 Apr	±%	Min	Avg	Max	
Capesize							
12 months	\$ 8,500	\$ 8,500	0.0%	\$7,950	\$ 19,675	\$40,200	
36 months	\$10,000	\$ 10,000	0.0%	\$ 9,950	\$19,330	\$33,700	
Panamax							
12 months	\$6,500	\$7,750	-16.1%	\$6,450	\$13,966	\$ 30,450	
36 months	\$ 8,000	\$ 8,250	-3.0%	\$7,950	\$13,425	\$22,450	
Supramax							
12 months	\$7,500	\$7,750	-3.2%	\$7,450	\$13,130	\$24,950	
36 months	\$ 8,000	\$ 8,500	-5.9%	\$7,950	\$ 12,656	\$ 18,700	
Handysize							
12 months	\$6,500	\$7,250	-10.3%	\$6,450	\$10,479	\$18,700	
36 months	\$7,000	\$7,500	-6.7%	\$6,950	\$ 10,598	\$15,200	

Latest indicative Dry Bulk Period Fixtures

M/V ''INFINITY'', 80282 dwt, built 2010, dely Zhoushan 24/29 May, \$6,250, for 4/8 months trading, to GMI

M/V ''KING PEACE'', 79600 dwt, built 2011, dely Karachi 25 May/05 Jun, \$5,500, for 4/7 months trading, to Transatlantic

M/V ''CYMBELINE'', 73081 dwt, built 2001, dely Japan 26/31 May, \$5,700, for 4/8 months trading, to Norden

M/V ''POSEIDON'', 74350 dwt, built 2002, dely passing Singapore 23/25 May, \$6,000, for 4/8 months trading first leg Bunbury/PG, to Marubeni

M/V "TONG SHUN", 81162 dwt, built 2014, dely N. China 28 May/02 Jun, \$5,250, for about 4/about 7 months trading, to Noble

Tanker perio	d market 🛛	FC rates		I	ast 5 year	S
	22 May	17 Apr	±%	Min	Avg	Max
VLCC						
12 months	\$47,500	\$45,000	5.6%	\$ 18,000	\$28,011	\$52,500
36 months	\$42,500	\$41,500	2.4%	\$22,000	\$ 30,990	\$45,000
Suezmax						
12 months	\$34,000	\$33,000	3.0%	\$ 15,250	\$21,725	\$ 34,000
36 months	\$32,500	\$33,000	-1.5%	\$ 17,000	\$23,598	\$ 33,000
Aframax						
12 months	\$25,000	\$23,000	8.7%	\$ 13,000	\$ 16,298	\$25,000
36 months	\$23,500	\$23,000	2.2%	\$ 14,750	\$18,041	\$23,500
MR						
12 months	\$17,250	\$16,000	7.8%	\$ 12,500	\$13,992	\$ 17,250
36 months	\$16,000	\$15,250	4.9%	\$ 13,500	\$ 14,757	\$ 16,000

Latest indicative Tanker Period Fixtures

M/T ''DS VECTOR'', 299000 dwt, built 2001, \$37000, for 12 months trading, to **GLOVIS**

M/T ''DESH MAHIMA'', 114686 dwt, built 2010, \$30000, for 60-90 days trading, to BP

M/T ''SEA BAY'', 108650 dwt, built 2009, \$30000, for 60-90 days trading, to PFTROCHINA

M/T "ATLANTIC CANYON", 36529 dwt, built 2009, \$14250, for 6 months trading, to SIGNAL MARITIME

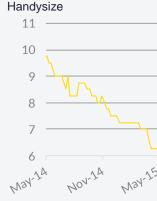
M/T ''STRAUM'', 19800 dwt, built 2010, \$15000, for 24 months trading, to TOKYO MARINE ASIA





Supramax





Tanker 12 month period charter rates (USD '000/day)









Capital Link Shipping Weekly Markets Report

SHIPPING MARKETS

Secondhand Asset Values

Things started to slow down this week, with interest moving onto 5 to 10 year old units especially in the panamax sector where we witnessed a number of units changing hand this week. As things stand now and with freight market prospects gloomy for the summer season, we might be all setup for a summer dip in asset values something that may arouse another strong round of purchasing. There is still some activity in the works according to market chatter showing the strong demand to stick to the asset play prospects currently on offer.

On the tanker side, there wasn't considerable volume reported this week, though there is a very keen buying interest in the market at the moment. Most of the high spec modern units that come to market are swept fairly quickly leaving little available for the rest of the buyers out there. As things stand now, we will likely see some further firming in prices over the next month or so, although there is still a small scent of uncertainty in the air which is still holding buyers back for now.

Indicative Dry Bulk Values (US\$ million) last 5 ye				ist 5 yea	rs
22 Ma	y 17 Apr	±%	Min	Avg	Max
Capesize					
Resale 47.0	48.0	-2.1%	36.0	53.9	74.0
5 year old 33.0	33.0	0.0%	31.5	42.7	61.0
10 year old 18.0	21.0	-14.3%	18.0	30.6	45.5
15 year old 11.0	12.0	-8.3%	11.0	18.8	29.5
Panamax					
Resale 28.5	28.5	0.0%	24.5	34.2	46.0
5 year old 16.5	16.5	0.0%	16.5	26.6	40.3
10 year old 11.5	12.0	-4.2%	11.5	20.5	33.8
15 year old 7.0	8.0	-12.5%	7.0	14.2	24.5
Supramax					
Resale 27.5	27.5	0.0%	23.5	31.5	40.0
5 year old 15.0	16.0	-6.3%	15.0	24.5	32.3
10 year old 11.0	11.0	0.0%	11.0	18.5	26.3
15 year old 6.5	6.5	0.0%	6.5	13.0	21.6
Handysize					
Resale 21.5	21.5	0.0%	21.0	24.9	30.0
5 year old 13.5	13.5	0.0%	13.5	20.2	27.4
10 year old 9.5	9.5	0.0%	9.5	15.4	21.8
15 year old 6.0	6.0	0.0%	6.0	10.8	16.5
	100			-+ F	
Indicative Tanker Values (U		±%		ist 5 yea	
					Maria
22 Ma	<i>y</i> 17 Apr	1%	Min	Avg	Max
VLCC					
VLCC Resale 105.0) 105.0	0.0%	80.0	96.6	117.0
VLCC Resale 105.0 5 year old 80.0) 105.0 81.0	0.0% - 1.2%	80.0 55.0	96.6 71.3	117.0 91.0
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0) 105.0 81.0 52.0	0.0% - 1.2% 0.0%	80.0 55.0 33.8	96.6 71.3 47.7	117.0 91.0 65.0
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0) 105.0 81.0	0.0% - 1.2%	80.0 55.0	96.6 71.3	117.0 91.0
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax) 105.0 81.0 52.0 31.0	0.0% - 1.2% 0.0% 0.0%	80.0 55.0 33.8 16.9	96.6 71.3 47.7 26.0	117.0 91.0 65.0 32.0
VLCC Resale 105.0 5 year old 80.0 80.0 10 year old 52.0 31.0 Suezmax Resale 70.0) 105.0 81.0 52.0 31.0 70.0	0.0% - 1.2% 0.0% 0.0%	80.0 55.0 33.8 16.9 53.0	96.6 71.3 47.7 26.0 64.5	117.0 91.0 65.0 32.0 74.5
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0) 105.0 81.0 52.0 31.0 70.0 58.0	0.0% -1.2% 0.0% 0.0% 0.0% 1.7%	80.0 55.0 33.8 16.9 53.0 38.0	96.6 71.3 47.7 26.0 64.5 50.5	117.0 91.0 65.0 32.0 74.5 63.4
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 40.0) 105.0 81.0 52.0 31.0 70.0 58.0 41.0	0.0% -1.2% 0.0% 0.0% 0.0% 1.7% -2.4%	80.0 55.0 33.8 16.9 53.0 38.0 24.0	96.6 71.3 47.7 26.0 64.5 50.5 34.5	117.0 91.0 65.0 32.0 74.5 63.4 46.0
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 40.0 15 year old 22.0) 105.0 81.0 52.0 31.0 70.0 58.0	0.0% -1.2% 0.0% 0.0% 0.0% 1.7%	80.0 55.0 33.8 16.9 53.0 38.0	96.6 71.3 47.7 26.0 64.5 50.5	117.0 91.0 65.0 32.0 74.5 63.4
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 40.0 15 year old 22.0 Aframax) 105.0 81.0 52.0 31.0 70.0 58.0 41.0 22.0	0.0% -1.2% 0.0% 0.0% 0.0% 1.7% -2.4% 0.0%	80.0 55.0 33.8 16.9 53.0 38.0 24.0 14.0	96.6 71.3 47.7 26.0 64.5 50.5 34.5 19.3	117.0 91.0 65.0 32.0 74.5 63.4 46.0 26.6
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 59.0 10 year old 40.0 15 year old 22.0 Aframax Resale 56.0) 105.0 81.0 52.0 31.0 70.0 58.0 41.0 22.0 56.0	0.0% -1.2% 0.0% 0.0% 0.0% 1.7% -2.4% 0.0%	80.0 55.0 33.8 16.9 53.0 38.0 24.0 14.0 39.0	96.6 71.3 47.7 26.0 64.5 50.5 34.5 19.3 48.9	117.0 91.0 65.0 32.0 74.5 63.4 46.0 26.6 60.0
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 40.0 15 year old 22.0 Aframax Resale 56.0 5 year old 45.0) 105.0 81.0 52.0 31.0 70.0 58.0 41.0 22.0 56.0 45.0	0.0% -1.2% 0.0% 0.0% 1.7% -2.4% 0.0% 0.0%	80.0 55.0 33.8 16.9 53.0 38.0 24.0 14.0 39.0 27.0	96.6 71.3 47.7 26.0 64.5 50.5 34.5 19.3 48.9 36.9	117.0 91.0 65.0 32.0 74.5 63.4 46.0 26.6 60.0 47.0
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 40.0 15 year old 22.0 Aframax Resale 56.0 5 year old 45.0 10 year old 45.0 10 year old 30.0 30.0 30.0) 105.0 81.0 52.0 31.0 70.0 58.0 41.0 22.0 56.0 45.0 30.0	0.0% -1.2% 0.0% 0.0% 1.7% -2.4% 0.0% 0.0% 0.0% 0.0%	80.0 55.0 33.8 16.9 53.0 38.0 24.0 14.0 39.0 27.0 16.0	96.6 71.3 47.7 26.0 64.5 50.5 34.5 19.3 48.9 36.9 24.1	117.0 91.0 65.0 32.0 74.5 63.4 46.0 26.6 60.0 47.0 33.0
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 40.0 15 year old 22.0 Aframax Resale 56.0 5 year old 45.0 10 year old 30.0 15 year old 30.0 15 year old 16.0) 105.0 81.0 52.0 31.0 70.0 58.0 41.0 22.0 56.0 45.0	0.0% -1.2% 0.0% 0.0% 1.7% -2.4% 0.0% 0.0%	80.0 55.0 33.8 16.9 53.0 38.0 24.0 14.0 39.0 27.0	96.6 71.3 47.7 26.0 64.5 50.5 34.5 19.3 48.9 36.9	117.0 91.0 65.0 32.0 74.5 63.4 46.0 26.6 60.0 47.0
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 40.0 15 year old 22.0 Aframax Resale 56.0 5 year old 45.0 10 year old 30.0 15 year old 16.0 MR) 105.0 81.0 52.0 31.0 70.0 58.0 41.0 22.0 56.0 45.0 30.0 16.0	0.0% -1.2% 0.0% 0.0% 1.7% -2.4% 0.0% 0.0% 0.0% 0.0% 0.0%	80.0 55.0 33.8 16.9 53.0 38.0 24.0 14.0 39.0 27.0 16.0 8.0	96.6 71.3 47.7 26.0 64.5 50.5 34.5 19.3 48.9 36.9 24.1 13.0	117.0 91.0 65.0 32.0 74.5 63.4 46.0 26.6 60.0 47.0 33.0 17.5
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 40.0 15 year old 22.0 Aframax Resale 56.0 5 year old 45.0 10 year old 30.0 15 ye) 105.0 81.0 52.0 31.0 70.0 58.0 41.0 22.0 56.0 45.0 30.0 16.0 37.0	0.0% -1.2% 0.0% 0.0% 1.7% -2.4% 0.0% 0.0% 0.0% 0.0% 0.0% 1.4%	80.0 55.0 33.8 16.9 53.0 38.0 24.0 14.0 39.0 27.0 16.0 8.0 32.0	96.6 71.3 47.7 26.0 64.5 50.5 34.5 19.3 48.9 36.9 24.1 13.0 36.5	117.0 91.0 65.0 32.0 74.5 63.4 46.0 26.6 60.0 47.0 33.0 17.5 39.3
VLCC Resale 105.0 5 year old 80.0 10 year old 52.0 15 year old 31.0 Suezmax Resale 70.0 5 year old 59.0 10 year old 40.0 15 year old 22.0 Aframax Resale 56.0 5 year old 45.0 10 year old 30.0 15 year old 16.0 MR) 105.0 81.0 52.0 31.0 70.0 58.0 41.0 22.0 56.0 45.0 30.0 16.0	0.0% -1.2% 0.0% 0.0% 1.7% -2.4% 0.0% 0.0% 0.0% 0.0% 0.0%	80.0 55.0 33.8 16.9 53.0 38.0 24.0 14.0 39.0 27.0 16.0 8.0	96.6 71.3 47.7 26.0 64.5 50.5 34.5 19.3 48.9 36.9 24.1 13.0	117.0 91.0 65.0 32.0 74.5 63.4 46.0 26.6 60.0 47.0 33.0 17.5

15 year old

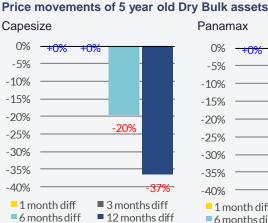
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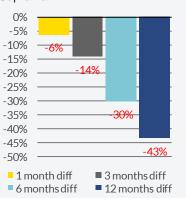
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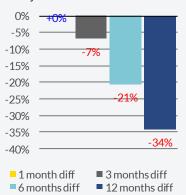
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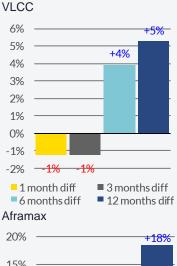


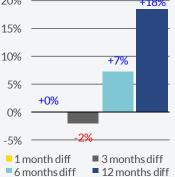


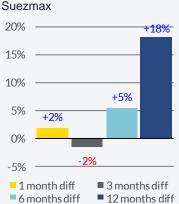




Price movements of 5 year old Tanker assets









6 months diff
12 months diff

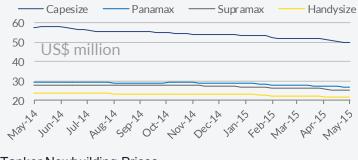
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Tuesday, May 26, 2015 (Week 21)

SHIPPING MARKETS

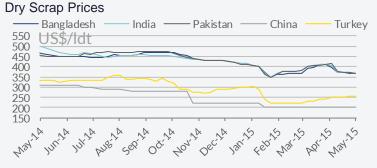
Newbuilding Market

Dry Bulk Newbuilding Prices

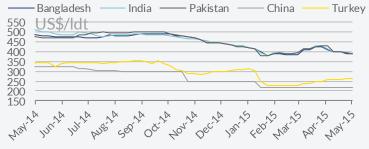




Demolition Market



Wet Scrap Prices



Indicative Dry NB Prices (US\$ million)				last 5 years		
	22 May	17 Apr	±%	Min	Avg	Max
Dry Bulkers						
Capesize (180,000dwt)	50.0	52.0	-3.8%	50.0	54.8	58.0
Kamsarmax (82,000dwt)	27.3	27.8	-1.8%	27.3	29.9	30.8
Panamax (77,000dwt)	26.8	27.0	-0.9%	26.8	28.8	29.5
Ultramax (64,000dwt)	25.3	26.0	-2.9%	25.3	27.1	28.0
Handysize (37,000dwt)	21.5	22.0	-2.3%	21.5	22.9	23.5
Container						
Post Panamax (9,000teu)	88.0	88.0	0.0%	88.0	88.7	91.0
Panamax (5,200teu)	58.0	58.0	0.0%	55.3	57.5	58.5
Sub Panamax (2,500teu)	31.0	31.0	0.0%	31.0	31.8	33.0
Feeder (1,700teu)	22.5	22.5	0.0%	22.5	25.5	27.0

Indicative Dry Prices (\$/ldt)			las	st 5 years				
		22 May	15 May	±%		Min	Avg	Max
Indian Sub	Continent							
	Bangladesh	365	365	0.0%		350	432	475
	India	365	370	-1.4%		350	438	500
	Pakistan	365	370	-1.4%		350	431	475
Far East As	sia							
	China	200	200	0.0%		200	269	340
Mediterra	nean							
	Turkey	255	255	0.0%		220	301	355

Indicative Wet NB Prices (US\$ million)				last 5 years
	22 May	17 Apr	±%	Min Avg Max
Tankers				
VLCC (300,000dwt)	96.0	96.5	-0.5%	94.0 97.9 101.0
Suezmax (160,000dwt)	64.5	65.0	-0.8%	59.5 64.9 66.0
Aframax (115,000dwt)	53.0	53.5	-0.9%	52.5 54.0 55.0
LR1 (75,000dwt)	45.8	45.8	0.0%	43.0 45.9 47.0
MR (56,000dwt)	36.5	36.5	0.0%	35.0 36.8 37.3
Gas				
LNG 160k cbm	200.0	200.0	0.0%	198.0 199.6 200.0
LPG LGC 80k cbm	77.0	77.5	-0.6%	75.0 78.2 80.0
LPG MGC 55k cbm	67.5	67.5	0.0%	65.0 67.2 68.5
LPG SGC 25k cbm	45.0	45.0	0.0%	43.0 44.5 45.5

Indicative Wet Prices (\$/ldt)				last 5 years				
		22 May	15 May	±%		Min	Avg	Max
Indian Sub	Continent							
	Bangladesh	390	390	0.0%		380	451	490
	India	390	395	-1.3%		380	458	510
	Pakistan	390	395	-1.3%		380	453	500
Far East As	sia							
	China	220	220	0.0%		220	287	350
Mediterra	nean							
	Turkey	265	265	0.0%		230	311	355



Tuesday, May 26, 2015 (Week 21)

SHIPPING MARKETS

Tankers from Texas

U.S. exports are already happening

The rapid growth in tight oil production has created an abundance of light sweet crude in the United States. However, prior to the tight oil boom, U.S. refiners invested many billions of dollars in upgrading capacity to be able to process the cheaper, heavier grades from Latin America and Canada, so they are not the ideal customers for the domestic crude. Under the best case scenario, U.S. refiners would continue to import the heavier grades and shale producers can export the lighter grades to the countries and customers that have a need for it: refiners in Europe and Asia. As we all know by now, the U.S. crude oil export ban, which dates back to the 1970s, prevents this optimization to take place and U.S. producers are forced to sell their crude to domestic refiners at a discount to what these grades may fetch on the international markets. Since last year, the pressure to overturn the export ban has increased. Just last Tuesday, a bipartisan group of senators introduced legislation to lift the ban citing various economic and geopolitical benefits. However, is the official lifting of the ban really necessary or has the industry already found ways around it?

The ban on U.S. crude oil exports is not absolute, Alaskan North Slope crude can be exported, but there is a gentleman's agreement that this will be done on U.S. flag or Jones Act vessels. These moves are rarely economic and therefore few and far between.

Exports to Canada are also allowed under the law and for many years the U.S. had been moving small volumes (50-60,000 b/d) of crude to its Northern neighbor. By the middle of 2014, the export volumes increased significantly (see Figure 2), as two Canadian refineries changed their crude slate. Valero's 265,000 b/d refinery in Quebec stopped importing light sweet crude oil from Algeria, Kazakhstan and Angola and replaced it with cheaper crude sourced from North America, primarily Eagle Ford crude from Texas. Around the same time, the 115,000 b/d Come By Chance refinery in Newfoundland changed hands. The new owners, a New York-based merchant bank, negotiated a new supply and offtake agreement with BP. Since then, the Come By Chance refinery has shifted from Iraqi crude to U.S. shale oil. Combined, these two developments explain the rapid increase in U.S. crude oil exports to Canada.

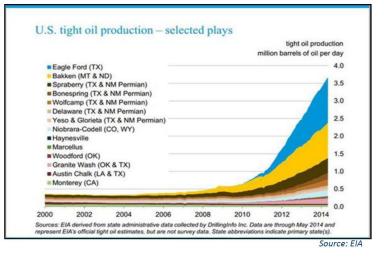
In 2014, U.S. producers started to use another (indirect) way to export oil: run crude condensate (ultra-light crude that "condenses" into a liquid after being freed from high pressure wells) through a distillation tower, after which it is considered a refined product by U.S. regulators and can be exported. The target market is Asia, which has close to 1.0 mb/d in condensate splitters, mainly in Japan and South Korea. Condensate exports from the U.S. are competitive with naphtha from the Middle East, in particular in Korea, because no taxes or import duties are payable due to the free trade agreement with the U.S. So far in 2015, U.S. condensate exports range between 40 and 80,000 b/d.

Last, but not least, earlier this year, Mexico applied for a crude oil swap with the U.S. State oil company PEMEX proposes to send heavy crude to the U.S. in exchange for equivalent volumes of light U.S. crude. If approved, this could provide an outlet for an additional 150,000 b/d.

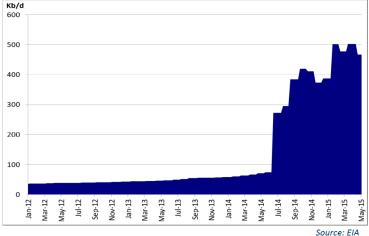


So far, the U.S. oil industry has skillfully managed to balance domestic tight oil supply and demand. However, a full lifting of the crude oil export ban may be needed to accommodate significant additional increases in production.

Fig. 1: U.S. Tight Oil Production







Tuesday, May 26, 2015 (Week 21)

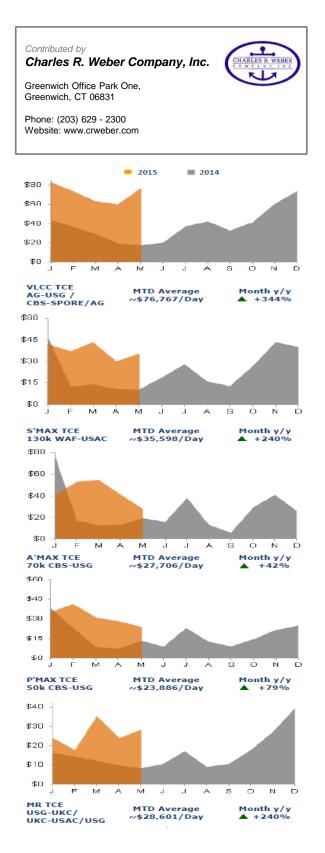
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Tanker Market – Weekly Highlights

Spot Market	WS/LS	TCE ∼\$/day	WS/LS	TCE ∼\$/day		
VLCC (12 Kts L/11.5 Kts B)	15-May		22	Мау		
AG>USG 280k (TD1)	49.0	\$43,366	45.0	\$38,437		
AG>USG/CBS>SPORE/AG		\$81,134		\$87,222		
AG>SPORE 270k (TD2)	78.0	\$77,896	75.0	\$73,913		
AG>JPN 265k (TD3)	78.0	\$83,163	75.0	\$79,018		
WAFR>USG 260k (TD4)	80.0	\$78,179	80.0	\$78,593		
WAFR>CHINA 260k (TD15)	72.5	\$71,030	70.0	\$68,133		
CBS>SPORE 270k	\$6.30m		\$7.50m			
SUEZMAX (12 Kts L/11.5 Kts	в)					
WAFR>USAC 130k	117.5	\$57,770	97.5	\$45,233		
WAFR>UKC 130k (TD20)	120.0	\$56,688	100.0	\$43,971		
BSEA>MED 140k (TD6)	100.0	\$61,650	120.0	\$79,388		
CBS>USG 150k	85.0	\$43,566	110.0	\$65,394		
AFRAMAX (12.5 Kts L/B)						
N.SEA>UKC 80k (TD7)	105.0	\$36,654	150.0	\$75,872		
AG>SPORE 70k (TD8)	120.0	\$38,125	130.0	\$42,478		
BALT>UKC 100k (TD17)	77.5	\$34,066	115.0	\$64,029		
CBS>USG 70k (TD9)	110.0	\$27,417	122.5	\$33,374		
MED>MED 80k (TD19)	92.5	\$28,526	140.0	\$57,264		
PANAMAX (12.5 Kts L/B)						
CBS>USG 50k (TD21)	127.5	\$23,321	145.0	\$29,528		
CONT>USG 55k (TD12)	120.0	\$21,329	122.5	\$22,415		
ECU>USWC 50k	172.5	\$32,631	175.0	\$33,014		
CPP (13.5 Kts L/B)						
UKC>USAC 37k (TC2)	160.0	\$24,210	165.0	\$25,567		
UKC>WAFR 37k	180.0	\$27,286	175.0	\$26,340		
USG>UKC 38k (TC14)	120.0	\$17,924	105.0	\$13,918		
USG>UKC/UKC>USAC/USG		\$17,323		\$28,696		
USG>POZOSCOLORADOS 38k	\$725k	\$34,853	\$600k	\$26,340		
CBS>USAC 38k	140.0	\$21,624	135.0	\$20,589		
AG>JPN 35k	125.0	\$14,998	127.5	\$15,508		
SPORE>JPN 30k (TC4)	136.0	\$14,990	137.5	\$15,277		
AG>JPN 75k (TC1)	103.0	\$31,753	105.0	\$32,643		
AG>JPN 55k (TC5)	120.0	\$24,709	127.5	\$27,159		

Time Charter Market \$/day (theoretical)	1 Year	3 Years
VLCC	\$42,000	\$40,000
Suezmax	\$31,000	\$29,000
Aframax	\$25,000	\$23,000
Panamax	\$20,500	\$19,500
MR	\$17,250	\$16,000



Tuesday, May 26, 2015 (Week 21)

SHIPPING MARKETS

Tanker Market – Weekly Highlights

VLCC

Upward sentiment persisted this week in the VLCC sector with returns pushing to the highest levels of the year and despite some "profit-taking" (whereby owners stop pushing for higher rates in order to fix quickly and lock into what are otherwise highTCE returns), the active first decade of June kept momentum on an upward track. Increased production from Saudi Arabia continued as JODI data published Monday showed that exports rose to 7.898 million barrels per day in March - their highest level in over a decade. Additionally, the introduction of Iraq's heavy Basrah grade furthered the increased volume in early June loadings. In fact, of the 53 fixtures reported to-date for June loading, 51 have lay-cans beginning within the first decade of next month, marking the loftiest tally within any decade this year and while this pace is not likely sustainable, it does point to a larger volume of cargoes expected for June. The increased demand further entrenched the bullish tone of owners as returns improved to levels in excess of \$85,000/day for eastbound business while triangulated returns approached \$100,000/day. The latter returns were due in a large part to the surging rates seen on Caribbean export routes where CBS-SPORE rates also neared YTD highs as charterers reached out almost six weeks to secure suitable tonnage amid a growing imbalance between regional demand and arrivals.

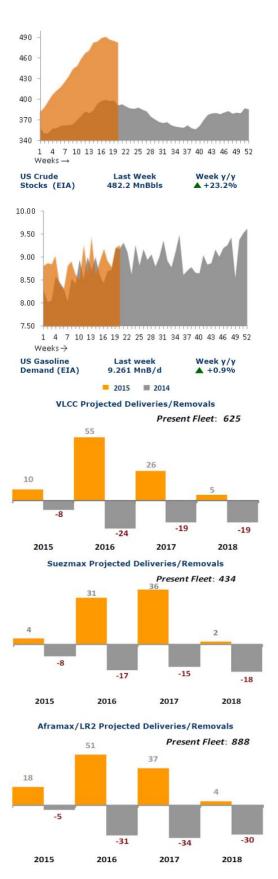
By the close of the week, however, the market's hectic pace gave way to a fresh demand lull ahead of the holiday weekends in the US and parts of Europe. Though unsurprising given the volume of cargoes covered in recent weeks, the slowing nevertheless has had an impact on rates, taking away upward pressure and instead prompting a modest retreat. Though modest further downside could materialize following the long weekend, the fact that a very low number of units remain uncovered in the Middle East following the recent surge in first-decade June loadings, rates are expected to remain elevated as charterers work into the second decade.

This week's activity brought the June cargo count to 53 and as mentioned above was largely concentrated within the first decade. With the higher expectations, we anticipate another 12-15 cargoes to go through the middle of next month. We compare this to a position list with some 28 vessels available over that same period; factoring for around 6 units expected to be drawn to the West Africa market, the remaining surplus is 7-10 units, which compares with 5 surplus units at the conclusion of the May program.

As we look ahead to next week we expect some further giveback following a quieter period as owners look to lock in levels that still yield relatively strong returns. AGFEAST rates will likely settle in the low ws70s, while AG-USG levels fall further into the low ws40s.

Suezmax

Though chartering demand in the West Africa Suezmax market was unchanged w/w at 16 fixtures, most of these were reported early during the week while the remainder of the week was markedly slower. This came as little surprise given stronger VLCC coverage of the early part of the June program and accompanied the progressing of Suezmax charterers further into June dates (following last week's rush to cover remaining May stems). Moreover, availability levels for normal dates rose to the close of the week. Rates entered into a correction mode,



Tuesday, May 26, 2015 (Week 21)

SHIPPING MARKETS

Tanker Market – Weekly Highlights

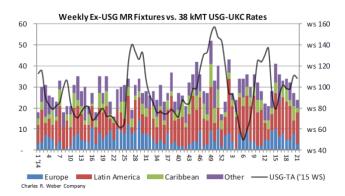
accordingly, with the WAFR-USAC route shedding 20 points to conclude a ws97.5. Further rate erosion is likely given further availability builds over the holiday weekend.

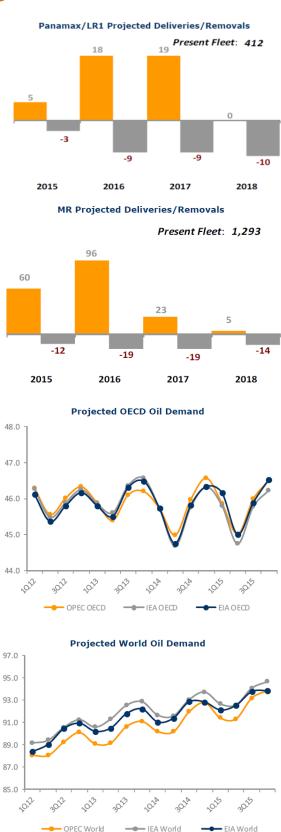
Aframax

The Caribbean Aframax market remained active this week with the fixture tally unchanged from last week's 11-week high of 21. On a four-week moving average basis, the fixture tally stands at 17 - the highest level since early November '14. The demand gains of late follow the resuming of substantial fixture activity for loadings on Mexico's East Coast - as well as a surge in heavy crude imports at PADD 3 (USG) as area refiners boosted utilization rates last week and seek to increase imports to offset consumption of domestic light crude. The CBS-USG route added 12.5 points to conclude at ws122.5 on the back of the activity. We note that while rates have been heavily sensitive to date/vovage specifics, supply/demand fundamentals remain favorable to further rate gains during the upcoming week. Contributing further to owner sentiment in the region is the fact that the Caribbean market's earnings imbalance relative to other key Aframax markets has grown with some regions offering TCEs approaching \$60,000/day while the CBS-USG route stands at ~\$33,374/day.

MR

MR demand in the USG market declined for the third consecutive week while w/w the fixture tally was off by 11% to 24. Fixtures to points in Europe were off by 63% w/w to a 10-week low of just three fixtures. Though one LR1 fixture bound for Europe was reported, the slowing of trans-Atlantic distillate volumes from the USG follows a minimizing of seasonal maintenance by European refiners amid strong refining margins. Together with rising availability, rates on the USG-UKC route lost 15 points to ws105. Though rates look softer in the UKC market, the wider imbalance which prevails between round-trip earnings from both markets implies greater UKC absorption of USAC positions in the near term; while this offers some respite for owners trading in the USG market, we note that even accounting for this the week concluded with 2-week forward USG availability up 38% w/w to a fiveweek high of 29 units. While this could impact trades early during the upcoming week, we expect that on the back of stronger PADD 3 refinery utilization rates reported by the EIA, demand levels should accelerate and ultimately stabilize the market by mid-week.









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