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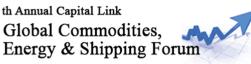
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CONTENT CONTRIBUTORS



Wednesday, September 16, 2015 The Metropolitan Club, One East 60th St., New York City

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KEYNOTE SPEAKERS

 COMMISSIONER J. CHRISTOPHER GIANCARLO OF CFTC
PETER C. GEORGIOPOULOS, CEO

OF GENER8 MARITIME, INC.

Capital Link Shipping Weekly Markets Report

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Capital Link is a New York-based Advisory, Investor Relations and Financial Communications firm. Capitalizing on our in-depth knowledge of the shipping industry and capital markets, Capital Link has made a strategic commitment to the shipping industry becoming the largest provider of Investor Relations and Financial Communications services to international shipping companies listed on the US and European Exchanges. Capital Link's headquarters are in New York with a presence in London and Athens.

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In our effort to enhance the information flow to the investment community and contribute to improving investor knowledge of shipping, Capital Link has undertaken a series of initiatives beyond the traditional scope of its investor relations activity, such as:

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Capital Link Shipping	
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www.CapitalLinkShipping.com

A web based resource that provides information on the major shipping and stock market indices, as well as on all shipping stocks. It also features an earnings and conference call calendar, industry reports from major industry participants and interviews with CEOs, analysts and other market participants.

Capital Link Shipping Weekly Markets Report

Weekly distribution to an extensive audience in the US & European shipping, financial and investment communities with updates on the shipping markets, the stock market and listed company news.







www.CapitalLinkWebinars.com

Sector Forums & Webinars: Regularly, we organize panel discussions among CEOs, analysts, bankers and shipping industry participants on the developments in the various shipping sectors (containers, dry bulk, tankers) and on other topics of interest (such as Raising Equity in Shipping Today, Scrapping, etc).

Capital Link Investor Shipping Forums

In New York, Athens and London bringing together investors, bankers, financial advisors, listed companies CEOs, analysts, and shipping industry participants.

www.MaritimeIndices.com

Capital Link Maritime Indices: Capital Link developed and maintains a series of stock market maritime indices which track the performance of U.S. listed shipping stocks (CL maritime Index, CL Dry Bulk Index, CL Tanker Index, CL Container Index, CL LNG/LPG Index, CL Mixed Fleet Index, CL Shipping MLP Index – Bloomberg page: CPLI. The Indices are also distributed through the Reuters Newswires and are available on Factset.

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Monday, July 20, 2015

Rowan Provides Fleet Contract Status Update

Rowan Companies plc ("Rowan" or the "Company") (NYSE: RDC) announced today that its report of drilling rig status and contract information has been updated as of July 20, 2015. The report titled "Fleet Status Report" can be found on the Company's website at www.rowan.com.

http://www.rowan.com/investor-relations/press-releases/pressrelease-details/2015/Rowan-Provides-Fleet-Contract-Status-Update-7202015/default.aspx

Euronav to Announce Q2 2015 Results on Thursday 30 July 2015

Euronav NV (NYSE: EURN & Euronext: EURN) ("Euronav" or the "Company") will release its second quarter 2015 earnings prior to market opening on Thursday 30 July 2015 and will host a conference call at 9:30 a.m. EST / 3:30 p.m. CET on Thursday 30 July 2015 to discuss the results for the quarter.

http://investors.euronav.com/~/media/Files/E/Euronav-IR/pressrelease/2015/20150720-earnings-call-en.pdf

Diana Shipping - Webcast Link for the 2015 Second Quarter Financial Results Conference Call

The Company's management will conduct a conference call and simultaneous Internet webcast to review these results at 9:00 A.M. (Eastern Time) on Friday, July 31, 2015.

http://www.dianashippinginc.com/news/news-news-webcast-link-forthe-2015-second-quarter-financial-results-conference-call-news

Safe Bulkers, Inc. Sets Date for Second Quarter 2015 Results. **Dividend Announcement. Conference Call and Webcast**

Safe Bulkers, Inc. (the Company) (NYSE: SB), an international provider of marine drybulk transportation services, announced today that it will release its results for the guarter ended June 30, 2015 after the market closes in New York on Thursday, July 30, 2015. The Company also expects to announce the declaration of a dividend on common stock for the second guarter 2015 at that time.

http://www.safebulkers.com/sbpr072015.pdf

Diana Containers - Webcast Link for the 2015 Second Quarter **Financial Results Conference Call**

The Company's management will conduct a conference call and simultaneous Internet webcast to review these results at 9:00 A.M. (Eastern Time) on Thursday, July 30, 2015.

http://www.dcontainerships.com/news/news-webcast-link-for-the-2015-second-quarter-financial-results-conference-call

DHT Holdings, Inc. to Announce Second Quarter 2015 Results on Wednesday July 29, 2015

DHT Holdings, Inc. (NYSE: DHT) will release its second quarter 2015 earnings after market close on Tuesday July 28, 2015 and will host a conference call at 8:00 a.m. EDT on Wednesday July 29, 2015 to discuss the results for the quarter. All shareholders and other interested parties are invited to join the conference call, which may be accessed by calling 1 718 354 1152 within the United States, 23500486 within Norway and +44 20 3427 1901 for international callers. The passcode is "DHT". A live webcast of the conference call will be available in the Investor Relations section on DHT's website at http://www.dhtankers.com.

http://www.dhtankers.com/index.php?id=441&pressrelease=194005 1.html

Gener8 Maritime, Inc. Announces Exercise of Over-Allotment Option

Gener8 Maritime, Inc. (NYSE: GNRT) ("Gener8 Maritime"), a leading U.S.-based provider of international seaborne crude oil transportation services, today announced that the underwriters of its previously announced initial public offering of 15,000,000 shares of common stock have exercised their over-allotment option to purchase an additional 1,882,223 shares of common stock at the initial public offering price of \$14.00 per share, less underwriting discounts. After giving effect to the over-allotment closing, the total number of shares sold by Gener8 Maritime in its initial public offering increased to 16,882,223 shares, which resulted in aggregate gross proceeds of approximately \$236.3 million, before deducting underwriting discounts and commissions and estimated offering expenses.

http://ir.gener8maritime.com/2015-07-20-Gener8-Maritime-Inc-Announces-Exercise-of-Over-Allotment-Option

Tuesday, July 21, 2015

Scorpio Bulkers Inc. Announces Second Quarter Earnings **Release Date**

Scorpio Bulkers Inc. (NYSE: SALT) (the "Company") announced today that the Company plans to issue its second guarter 2015 earnings before the market open on Tuesday, July 28, 2015 and will host a conference call later in the day at 11:00 AM Eastern Daylight Time and 5:00 PM Central European Summer Time.

http://ir.scorpiobulkers.com/press-releases/scorpio-bulkers-incannounces-second-quarter-earnings-release-date-nyse-salt-1207733

Costamare Inc. Reports Results for the Second Quarter and Six-Month Period Ended June 30, 2015

Costamare Inc. ("Costamare" or the "Company") (NYSE: CMRE) today reported unaudited financial results for the second quarter and six months ended June 30, 2015.

http://ir.costamare.com/images/news/cmre_g2_2015_earnings_relea se.pdf

Global Ship Lease Announces Second Quarter 2015 Earnings **Release, Conference Call and Webcast**

Global Ship Lease, Inc. (NYSE:GSL), a containership charter owner, announced today that it will hold a conference call to discuss the Company's results for the second guarter of 2015 on Tuesday, August 4, 2015 at 10:30 a.m. Eastern Time. The Company will issue financial results for the second guarter ended June 30, 2015 on Tuesday, August 4, 2015 before the open of market trading.

http://www.globalshiplease.com/releasedetail.cfm?ReleaseID=92310 <u>7</u>

Hercules Offshore, Inc. Provides Fleet Status Report

Hercules Offshore, Inc. (Nasdag: HERO) announced today that it has published a Fleet Status Report ("the Report"). The Report



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includes the Hercules Offshore Rig Fleet Status (as of July 21, 2015), which contains detailed contract information for each of the Company's drilling rigs. The Report also includes the Hercules Offshore Liftboat Fleet Status Report, which contains information by liftboat class for June 2015, including revenue per day and operating days. The Report can be found on the Company's website at www.herculesoffshore.com, under the "Investor Relations" section of the website.

http://ir.herculesoffshore.com/phoenix.zhtml?c=192573&p=irolnewsArticle&ID=2069724

Navios Maritime Midstream Partners L.P. Announces the Date for the Release of Second Quarter 2015 Results, Conference Call and Webcast

Navios Maritime Midstream Partners L.P. ("Navios Midstream") (NYSE: NAP) announced today that it will host a conference call on Tuesday, July 28, 2015 at 8:30 am ET, at which time Navios Midstream's senior management will provide highlights and commentary on earnings results for the second quarter and six months ended June 30, 2015. The Company will report results for the second quarter and six months ended June 30, 2015, prior to the conference call.

http://ir.navios-midstream.com/phoenix.zhtml?c=253818&p=irolnewsArticle&ID=2069499

Gener8 Maritime, Inc. Announces Second Quarter 2015 Financial Results and Conference Call Date

Gener8 Maritime, Inc. (NYSE: GNRT) ("Gener8 Maritime"), a leading U.S.-based provider of international seaborne crude oil transportation services, will issue a news release on Tuesday, August 4, 2015 after the market close, announcing its financial results for the second quarter ended June 30, 2015.

http://ir.gener8maritime.com/2015-07-21-Gener8-Maritime-Inc-Announces-Second-Quarter-2015-Financial-Results-and-Conference-Call-Date

Golar receives financing commitment for GoFLNG Hilli

Golar LNG Limited ("Golar" or "the Company") announced today that it has received an underwritten financing commitment for its first GoFLNG project from CSSC (Hong Kong) Shipping Co. Ltd ("CSSCL") in relation to a conversion financing and sale and leaseback transaction for the GoFLNG Hilli.

Golar Enters Into Agreements for Third Floating Liquefaction Facility

Golar LNG Limited ("Golar" or "the Company") announced today that it has executed agreements for conversion of the 126,000 m3 LNG carrier Gandria to a Golar floating liquefaction facility ("GoFLNG"). As with the GoFLNG Hilli and Gimi conversions, the primary contract for the GoFLNG Gandria was entered into with Singapore's Keppel Shipyard Limited ("Keppel"). The Gandria conversion contract marks the exercise of the second of two options that formed part of the initial 2014 Hilli conversion contract. Black & Veatch will provide its licensed PRICO®technology, perform detailed engineering and process design, specify and procure topside equipment, and provide commissioning support for the GoFLNG topsides and liquefaction process. http://www.golarlng.com/index.php?name=seksjon/Stock_Exchange _Releases/Press_Releases.html&pressrelease=1940318.html

Wednesday, July 22, 2015

DryShips Announces Write-Off of Receivables

DryShips Inc. (NASDAQ:DRYS) (the "Company" or "DryShips"), a global provider of marine transportation services for drybulk and petroleum cargoes, and through its subsidiary, Ocean Rig UDW Inc., of off-shore contract drilling oil services, announced today the agreement with one of its charterers to write-off about \$16.5 million in overdue receivables related to charter hire payments due on 11 vessels on time charter. As part of the transaction, the charterer has agreed to forgo the exercise of certain "in-the-money" purchase options related to 7 vessels on time charter and provide new charters for 11 vessels at \$12,500/day gross with 50-50 profit sharing starting as of June 1, 2015 and for an average period of about 4.5 years.

http://dryships.irwebpage.com/press/dryspr072215.pdf

Star Bulk Announces the Delivery of Two Newcastlemax and One Ultramax Bulk Carriers and Provides Fleet Status Update

Star Bulk Carriers Corp. (the "Company" or "Star Bulk") (Nasdaq: SBLK) today announced that on July 15, 2015 it took delivery of M/V Goliath (ex HN NE 167) and M/V Maharaj (ex HN NE 184), two 209,000 dwt Newcastlemax bulk carriers built by Nantong COSCO KHI-Ship Engineering Co. ("NACKS"). In addition, on July 22, 2015 Star Bulk took delivery of M/V Star Aquarius (ex HN 5040), a 61,000 dwt Ultramax bulk carrier built by Japan Marine United ("JMU"). http://www.starbulk.com/UserFiles/sblk072215.pdf

Seaspan Announces Conference Call and Webcast to Discuss Results for the Second Quarter Ended June 30, 2015

Seaspan Corporation ("Seaspan") (NYSE:SSW) plans to release its financial results for the quarter ended June 30, 2015 on Tuesday July 28, 2015 after market close. Seaspan plans to host a conference call for all shareholders and interested parties at 9:30 a.m. Eastern Time (ET) on Wednesday July 29, 2015 to discuss the results.

http://files.shareholder.com/downloads/SSW/436191645x0x840562/ dbe92a84-356f-4621-ab37d2910434145f/SSW_News_2015_7_22_General.pdf

Navios Maritime Midstream Partners L.P. Announces Cash Distribution of \$0.4125 per Unit

Navios Maritime Midstream Partners L.P. ("Navios Midstream") (NYSE: NAP), announced today that its Board of Directors has declared a cash distribution of \$0.4125 per unit for the quarter ended June 30, 2015. This distribution represents an annualized distribution of \$1.65 per unit.

http://ir.navios-midstream.com/phoenix.zhtml?c=253818&p=irolnewsArticle&ID=2069903

DHT Holdings, Inc. Announces Dividend Policy

DHT Holdings, Inc. (NYSE:DHT) ("DHT") today announced a new policy regarding dividend and capital allocation. As a result of the current tanker market, DHT intends to return at least 60% of its ordinary net income (adjusted for extraordinary items) to



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shareholders. Further, DHT intends to use a significant amount of surplus cash flow after returning such capital to shareholders to delever its balance sheet. DHT will commence its new capital allocation policy starting with the second quarter of 2015.

http://www.dhtankers.com/index.php?id=441&pressrelease=194050 3.html

Thursday, July 23, 2015

Diana Shipping Inc. Announces Time Charter Contract for m/v **Clio with Transgrain**

Diana Shipping Inc. (NYSE: DSX), (the "Company"), a global shipping company specializing in the ownership of dry bulk vessels, today announced that on July 8, 2015, through a separate whollyowned subsidiary, it entered into a time charter contract with Transgrain Shipping B.V., Rotterdam, for one of its Panamax dry bulk vessels, the m/v Clio. However, due to delays caused by unscheduled repairs to the vessel, the charter agreement was concluded earlier today. The gross charter rate is US\$6,500 per day minus a 5% commission paid to third parties, for a period of minimum nine (9) months to maximum twelve (12) months. The charter is expected to commence by mid-August 2015.

http://www.dianashippinginc.com/news/news-diana-shipping-incannounces-time-charter-contract-for-m-v-clio-with-transgrain

Navios Maritime Partners L.P. Announces the Date for the Release of Second Quarter 2015 Results, Conference Call and Webcast

Navios Maritime Partners L.P. ("Navios Partners") (NYSE: NMM) announced today that it will host a conference call on Thursday. July 30, 2015 at 8:30 am ET, at which time Navios Partners' senior management will provide highlights and commentary on earnings results for the second quarter and six months ended June 30, 2015. The Company will report results for the second quarter and six months ended June 30, 2015, prior to the conference call. http://navios-mlp.irwebpage.com/nmmpr072315.pdf

Navios Maritime Partners L.P. Announces Cash Distribution of \$0.4425 per Unit

Navios Maritime Partners L.P. ("Navios Partners") (NYSE: NMM) announced today that its Board of Directors has declared a cash distribution of \$0.4425 per unit for the guarter ended June 30, 2015. This distribution represents an annualized distribution of \$1.77 per unit.

http://navios-mlp.irwebpage.com/nmmpr072315b.pdf

Navios Maritime Holdings Inc. Declares Quarterly Dividend of \$0.546875 per American Depositary Share on Its Series G Preferred Stock; Quarterly Dividend of \$0.5390625 per American Depository Share on Its Series H Preferred Stock

Navios Maritime Holdings Inc. ("Navios Holdings" or the "Company") (NYSE: NM) announced today that the Company has declared quarterly dividend on its Series G and Series H Preferred Stock. http://www.navios.com/InvestorRelations/default.asp

Hercules Offshore, Inc. Announces Second Quarter 2015 Results

Hercules Offshore, Inc. (Nasdag: HERO) today reported a net loss of \$88.3 million, or\$0.55 per diluted share, on revenue of \$79.2 million for the second guarter 2015, compared to net income of \$6.6 million, or \$0.04per diluted share, on revenue of \$243.0 million for the second quarter 2014. As outlined in the Reconciliation of GAAP to Non-GAAP Financial Measures, second guarter 2015 results include a pre-tax adjustment of \$13.4 million related to retroactive davrate concessions on the Hercules 261, 262 and 266, \$10.6 million of costs related to financing and restructuring activities, a \$3.6 millionnet loss related to asset sales, including the sale of six cold stacked jackups and a \$1.9 million charge related to the termination of our Credit Facility. These items resulted in a second guarter aftertax adjustment of \$28.8 million, or \$0.18 per diluted share. Second quarter 2014 results included an after-tax gain of \$17.9 million related to the sale of three cold stacked jackups as well as a \$4.8 million charge related to the early retirement of debt and issuance costs for a total net adjustment of \$13.1 million, or \$0.08 per diluted share

http://ir.herculesoffshore.com/phoenix.zhtml?c=192573&p=irolnewsArticle&ID=2070332

Ardmore Shipping Corporation Announces the Delivery of the Ardmore Chinook

Ardmore Shipping Corporation (NYSE: ASC) ("Ardmore" or the "Company") today announced that the Company took delivery of the newbuilding Ardmore Chinook on July 17, 2015. The 25,217 deadweight tonne, Eco-design IMO 2 product and chemical tanker was constructed at the Fukuoka Shipbuilding Co., Ltd ("Fukuoka Shipbuilding") shipvard in Nagasaki, Japan, and is the third in a series of four Fukuoka newbuildings scheduled to deliver to Ardmore in 2015. Following delivery, the Ardmore Chinook has commenced her initial employment in the Ardmore fleet, contributing to the Company's cashflow and earnings.

http://otp.investis.com/clients/us/Ardmore/usn/usnewsstory.aspx?cid=670&newsid=29977

Capital Product Partners L.P. Announces Increased Cash Distribution

Capital Product Partners L.P. (NASDAQ: CPLP) today announced that its board of directors has declared a cash distribution of \$0.2365 per common unit for the second quarter of 2015 ended June 30, 2015, which represents an increase of \$0.002 from \$0.2345 per unit for the first quarter of 2015.

http://www.capitalpplp.com/releasedetail.cfm?ReleaseID=923624

Scorpio Tankers Inc. Announces Agreement to Sell Shares of Dorian LPG Ltd.

Scorpio Tankers Inc. (NYSE: STNG) (the "Company") announced that it has agreed to sell 3,392,083 common shares of Dorian LPG Ltd. (NYSE: LPG) owned by the Company to Sino Energy Holdings LLC, for a purchase price of \$16.16 per share. The shares will be sold pursuant to an effective resale registration statement filed by Dorian LPG on July 8, 2015, and are expected to be delivered to the purchaser on or around July 29, 2015.

http://scorpiotankers.mwnewsroom.com/press-releases/scorpiotankers-inc-announces-agreement-to-sell-shares-of-dorian-lpg-ltdnyse-stng-1208310



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Dorian LPG Ltd. Announces Delivery of the Continental

Dorian LPG Ltd. (NYSE: LPG) (the "Company" or "Dorian LPG"), a leading owner and operator of modern Very Large Gas Carriers ("VLGCs"), reported today that it took delivery of the ECO VLGC Continental from Hyundai Samho Heavy Industries. Continental, Dorian LPG's seventh newbuilding delivery, will be operated in the Helios LPG Pool.

http://dorianlpg.investorroom.com/2015-07-23-Dorian-LPG-Ltd-Announces-Delivery-of-the-Continental

Euroseas Ltd. Announces Completion of Reverse Stock Split

Euroseas Ltd. (NASDAQ: ESEA) (the "Company"), an owner and operator of drybulk and container carrier vessels and a provider of seaborne transportation for drybulk and containerized cargoes, announces that it has completed a 1-for-10 reverse stock split, effective at the close of trading on July 22, 2015. The Company's common shares will begin trading on a split-adjusted basis on July 23, 2015.

http://www.euroseas.gr/press_releases.html?irp=pr2&relid=584887

Friday, July 24, 2015

Matson Promotes Kenny Gill to Vice President, Alaska

Matson, Inc. ("Matson" or the "Company") (NYSE: MATX), a leading U.S. carrier in the Pacific, announced today that Kenny Gill, previously Senior Director of Operations for Horizon Lines' Alaska division, has been promoted to the position of Vice President, Alaska. In his new role, Gill has management responsibility for all Matson operations in Alaska, including terminal operations, customer service, sales, and financial performance of the company's terminals in Anchorage, Kodiak, and Dutch Harbor.

http://investor.matson.com/releases.cfm

Noble Corporation plc Board Sets Schedule For Dividend Payment

Noble Corporation plc (NYSE:NE) today announced its Board of Directors has scheduled the payment of the Company's quarterly cash dividend of \$0.375 per share. The ex-dividend date for this payment is expected to be July 30, 2015, with a record date of August 3, 2015 and a payment date of August 10, 2015. The Company expects that this dividend will be treated as a qualified dividend for purposes of U.S. taxes.

http://phx.corporate-

ir.net/phoenix.zhtml?c=98046&p=RssLanding&cat=news&id=207093 6

Transocean Ltd. Announces Second Quarter 2015 Earnings Release Date And Conference Call

Transocean Ltd. (NYSE: RIG) (SIX: RIGN) will report earnings for the three months ended June 30, 2015, on Wednesday, August 5, 2015, following the close of trading on the NYSE. http://www.deepwater.com/news?ID=2071012

Capital Product Partners L.P. Announces Results Of Its Annual

Meeting Of Limited Partners

Capital Product Partners L.P. (NASDAQ: CPLP) (the "Partnership") today announced that it held its annual meeting of Limited Partners in Athens on July 23, 2015.

http://www.capitalpplp.com/releasedetail.cfm?ReleaseID=923741

Dynagas LNG Partners LP Announces Cash Distribution for the Quarter Ended June 30, 2015 of \$0.4225 per Unit

Dynagas LNG Partners LP (NYSE: "DLNG") an owner and operator of LNG carriers, today announced that its board of directors has declared a quarterly cash distribution with respect to the quarter ended June 30, 2015 of \$0.4225 per unit. The cash distribution is payable on or about August 13, 2015 to all unit holders of record as of August 6, 2015.

http://www.dynagaspartners.com/upload_press/dlng072415.pdf

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Diana Shipping Inc. Announces Signing and Drawdown of a US\$165 Million Term Loan Facility with BNP Paribas

Diana Shipping Inc. (NYSE: DSX), (the "Company"), a global shipping company specializing in the ownership of dry bulk vessels, today announced that on July 22, 2015, it signed a five year term loan facility with BNP Paribas for up to US\$165 million. On July 24, 2015, it completed a drawdown of US\$165 million, secured by the vessels m/v Oceanis, m/v Alcyon, m/v Nirefs, m/v Triton, m/v Dione, m/v Danae, m/v Norfolk, m/v Protefs, m/v Thetis, m/v Erato, m/v Calipso, m/v Clio, m/v Salt Lake City, m/v Naias, m/v Sideris GS, m/v Semirio, m/v Boston and m/v Alcmene. The proceeds from the loan facility together with cash from operations were used to voluntarily prepay in full the balance of US\$195 million of the revolving credit facility with the Royal Bank of Scotland plc.

http://www.dianashippinginc.com/news/news-diana-shipping-incannounces-signing-and-drawdown-of-a-usps165-million-term-loanfacility-with-bnp-paribas

Nordic American Tankers Limited (NYSE:NAT) - Announces Acquisition of Two Modern Suezmax Tankers - Increasing the Fleet to 26 Vessela

Nordic American Tankers Limited ("NAT") today announced that it has agreed to acquire two Far East built Suezmax tankers at an average age of five years. The total price is about USD 122 mill. The vessels are expected to be delivered to us in September and October 2015. NAT does not plan to issue equity to finance these two vessels.

http://www.nat.bm/IR/press_releases/1941333.html

NewLead Holdings Announces Commercial Competency of MT Sofia

NewLead Holdings Ltd. (OTC: NEWL) ("NewLead" or the "Company") announced today a review of the commercial competency of one of its bitumen tanker vessels, the MT Sofia ("Sofia") since the vessel was delivered to NewLead's fleet. http://www.newleadholdings.com/news2015.html



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Select Dividend Paying Shipping Stocks

Stock Prices as of July 24, 2015

Company Name	Ticker	Quarterly Dividend	Annualized Dividend	Last Closing Price (July 24, 2015)	Annualized Dividend Yield
Container					
Costamare Inc	CMRE	\$0.29	\$1.16	\$17.56	6.61%
Diana Containerships	DCIX	\$0.0025	\$0.01	\$1.97	0.51%
Seaspan Corp	SSW	\$0.375	\$1.50	\$18.36	8.17%
Dry Bulk					
Navios Maritime Holdings Inc.	NM	\$0.06	\$0.24	\$3.94	6.09%
Safe Bulkers Inc.	SB	\$0.01	\$0.04	\$3.53	1.13%
Tankers					
Ardmore Shipping Corp.	ASC	\$0.10	\$0.40	\$14.06	2.84%
DHT Holdings, Inc.	DHT	\$0.15	\$0.60	\$8.38	7.16%
Navios Maritime Acquisition Corp	NNA	\$0.05	\$0.20	\$4.07	4.91%
Nordic American Tankers Limited	NAT	\$0.40	\$1.60	\$16.02	9.99%
Scorpio Tankers Inc	STNG	\$0.125	\$0.50	\$10.97	4.56%
Teekay Tankers Ltd	TNK	\$0.03	\$0.12	\$7.49	1.60%
Tsakos Energy Navigation Ltd	TNP	\$0.06	\$0.24	\$9.44	2.54%
Mixed Fleet					
Ship Finance International Limited	SFL	\$0.43	\$1.72	\$16.76	10.26%
Teekay Corporation	ТК	\$0.31625	\$1.265	\$36.55	3.46%
LNG/LPG					
GasLog Ltd	GLOG	\$0.14	\$0.56	\$15.36	3.65%
Golar LNG	GLNG	\$0.45	\$1.80	\$43.19	4.17%
Maritime MLPs					
Capital Product Partners L.P.	CPLP	\$0.2365	\$0.946	\$7.97	11.87%
Dynagas LNG Partners	DLNG	\$0.4225	\$1.69	\$14.59	11.58%
GasLog Partners LP	GLOP	\$0.4345	\$1.738	\$19.93	8.72%
Golar LNG Partners, L.P.	GMLP	\$0.5775	\$2.31	\$22.25	10.38%
Hoegh LNG Partners	HMLP	\$0.3375	\$1.35	\$18.70	7.22%
KNOT Offshore Partners L.P.	KNOP	\$0.51	\$2.04	\$16.20	12.59%
Navios Maritime Partners L.P.	NMM	\$0.4425	\$1.77	\$10.27	17.23%
Navios Maritime Midstream Partners	NAP	\$0.4125	\$1.65	\$15.82	10.43%
Teekay LNG Partners L.P.	TGP	\$0.70	\$2.80	\$28.19	9.93%
Teekay Offshore Partners L.P.	тоо	\$0.5384	\$2.1536	\$16.96	12.70%
Offshore Drilling					
Noble Corporation	NE	\$0.375	\$1.50	\$12.26	12.23%
Ocean Rig UDW	ORIG	\$0.19	\$0.76	\$4.08	18.63%





Monday, July 27, 2015 (Week 30)

CAPITAL MARKETS DATA

								%	
Company	Ticker	Amount Issued (\$m)	Туре	Annual Coupon	Offer Price	Current Price 7/24/2015	Current Yield (annualized)	change last week	52-week range*
Box Ships Series C	TEUPRC	21	perpetual	9.00%	\$24.00	\$18.90	11.90%	1.61%	\$16.00- \$24.38
Costamare Series B	CMRE PRB	50	perpetual	7.625%	\$25.00	\$21.93	8.69%	-0.72%	\$20.81- \$26.20
Costamare Series	CMRE	100	perpetual	8.50%	\$25.00	\$24.35	8.73%	-0.90%	\$23.36- \$27.09
Costamare Series	CMRE	100	perpetual	8.75%	\$25.00	\$24.07	6.26%	-1.92%	\$23.19- \$25.05*
Diana Shipping Series B	DSXPRB	65	perpetual	8.875%	\$25.00	\$25.06	8.85%	-0.12%	\$22.76- \$26.74
Dynagas LNG Partners	DLNGPR	75	perpetual	9.000%	\$25.00	\$23.90	0.00%	-2.65%	\$22.80- \$24.75*
GasLog Series A	A GLOGA	111	perpetual	8.75%	\$25.00	\$25.89	0.00%	0.00%	\$25.10- \$26.10*
Global Ship Lease Series B	GSLB	35	perpetual	8.75%	\$25.00	\$22.90	9.55%	-2.01%	\$20.10 \$17.44- \$24.70
International Shipholding Series A	ISHPRA	25	perpetual	9.50%	\$100.00	\$97.23	9.77%	-0.28%	\$93.05- \$107.25
International Shipholding Series B	ISHPRB	32	perpetual	9.00%	\$100.00	\$93.95	9.58%	0.00%	\$87.00- \$105.50
Navios Maritime Holdings Series G	NMPRG	50	perpetual	8.75%	\$25.00	\$18.96	11.54%	-6.37%	\$17.25- \$26.50
Navios Maritime Holdings Series H	NMPRH	120	perpetual	8.625%	\$25.00	\$18.07	11.93%	-4.89%	\$17.25- \$24.63
Safe Bulkers Series B	SBPRB	40	perpetual step up	8.00%	\$25.00	\$23.55	8.49%	0.13%	\$22.65- \$27.50
Safe Bulkers Series C	SBPRC	58	perpetual	8.00%	\$25.00	\$16.74	11.95%	-9.22%	\$16.61- \$24.85
Safe Bulkers Series D	SBPRD	80	perpetual	8.00%	\$25.00	\$16.91	11.83%	-7.90%	\$16.32- \$24.65
Seaspan Series C	SSWPRC	100	perpetual step up	9.50%	\$25.00	\$24.65	9.63%	-6.38%	\$24.10- \$27.30
Seaspan Series D	SSWPRD	128	perpetual	7.95%	\$25.00	\$26.01	7.64%	5.56%	\$25.40- \$27.54
Seaspan Series E	SSWPRE	135	perpetual	8.25%	\$25.00	\$25.42	8.11%	-0.04%	\$24.45- \$26.81
Teekay Offshore Series A	TOOPRA	150	perpetual	7.25%	\$25.00	\$19.50	9.29%	-6.92%	\$19.42- \$26.49
Teekay Offshore Series B	TOOPRB	125	perpetual	8.50%	\$25.00	\$21.75	12.48%	-9.11%	\$21.75- \$25.05*
Tsakos Energy Series B	TNPPRB	50	perpetual step up	8.00%	\$25.00	\$25.10	7.97%	-0.79%	\$21.81- \$25.80
Tsakos Energy Series C	TNPPRC	50	perpetual	8.875%	\$25.00	\$25.10	8.84%	-1.99%	\$23.06- \$27.03
Tsakos Energy Series D	TNPPRD	85	perpetual	8.75%	\$25.00	\$23.25	0.00%	-0.04%	\$22.63- \$24.85*

(1) Annual dividend percentage based upon the liquidation preference of the preferred shares.

* Prices reflected are since inception date: Costamare Series D - 5/6/2015 Dynagas LNG Partners Series A - 7/13/2015 GasLog Series A – 3/30/2015 Teekay Offshore Series B - 4/13/2015 Tsakos Energy Series D - 4/22/2015



Capital Link Shipping Weekly Markets Report

CAPITAL MARKETS DATA

Indices

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Week ending, Friday, July 24, 2015

	MAJOR INDICES										
America	Symbol	7/24/2015	7/17/2015	% Change	YTD % Change	2-Jan-15					
Dow Jones	INDU	17,568.53	18,086.45	-2.86	-1.48	17,832.99					
Dow Jones Transp.	TRAN	8,072.57	8,293.61	-2.67	-11.28	9,098.98					
NASDAQ	CCMP	5,088.63	5,210.14	-2.33	7.65	4,726.81					
NASDAQ Transp.	CTRN	3,467.75	3,547.07	-2.24	-11.91	3,936.65					
S&P 500	SPX	2,079.65	2,126.64	-2.21	1.04	2,058.20					

Europe	Symbol	7/24/2015	7/17/2015	% Change	YTD % Change	2-Jan-15
Deutsche Borse Ag	DAX	11,347.45	11,673.42	-2.79	16.21	9,764.73
Euro Stoxx 50	SX5E	3,600.00	3,670.34	-1.92	14.67	3,139.44
FTSE 100 Index	UKX	6,579.81	6,775.08	-2.88	0.49	6,547.80

Asia/Pacific	Symbol	7/24/2015	7/17/2015	% Change	YTD % Change	2-Jan-15
ASX 200	AS51	5,566.10	5,670.11	-1.83	2.39	5,435.93
Hang Seng	HSI	25,128.51	25,415.27	-1.13	5.33	23,857.82
Nikkei 225	NKY	20,544.53	20,650.92	-0.52	17.73	17,450.77

CAPITAL LINK MARITIME INDICES

Index	Symbol	7/24/2015	7/17/2015	% Change	2-Jan-15	YTD % Change
Capital Link Maritime Index	CLMI	1,832.04	1,938.91	-5.51	2,270.00	-19.29
Tanker Index	CLTI	1,216.18	1,281.92	-5.13	1,322.86	-8.06
Drybulk Index	CLDBI	528.43	554.02	-4.62	622.45	-15.10
Container Index	CLCI	1,464.55	1,543.20	-5.10	1,471.29	-0.46
LNG/LPG Index	CLLG	2,788.87	2,799.68	-0.39	3,082.31	-9.52
Mixed Fleet Index	CLMFI	1,393.25	1,546.56	-9.91	2,441.80	-42.94
MLP Index	CLMLP	1,904.68	2,030.18	-6.18	2,882.73	-33.93

*The Capital Link Maritime Indices were updated recently to adjust for industry changes. Dorian LPG Ltd (NYSE:LPG) became a member of Capital Link LNG/LPG Index, GasLog Partners L.P. (NYSE:GLOP) became a member of Capital Link LNG/LPG Index and Capital Link MLP Index, Navios Maritime Midstream Partners (NYSE:NAP) became a member of Capital Link MLP Index, Euronav NV (NYSE: EURN) became a member of Capital Link Tanker Index, and Gener8 Maritime (NYSE: GNRT) became a member of Capital Link Tanker Index. Additionally, Capital Link Dry Bulk Index reflects the stock name change of Baltic Trading Ltd (NYSE: BALT) to Genco Shipping & Trading Limited (NYSE: GNK).

Capital Link Shipping Weekly Markets Report

Monday, July 27, 2015 (Week 30)

CAPITAL MARKETS DATA

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Index	Symbol	7/24/2015	7/17/2015	% Change	2-Jan-15	YTD % Change
Baltic Dry Index	BDIY	1086	1,048	3.63	771	40.86
Baltic Capesize Index	BCIY	1896	1712	10.75	456	315.79
Baltic Panamax Index	BPIY	1137	1,162	-2.15	827	37.48
Baltic Supramax Index	BSI	899	846	6.26	884	1.70
Baltic Handysize Index	BHSI	428	427	0.23	488	-12.30
Baltic Dirty Tanker Index	BDTI	813	846	-3.90	885	-8.14
Baltic Clean Tanker Index	BCTI	757	845	-10.41	775	-2.32

BALTIC INDICES

TRANSPORTATION STOCKS

DRYBULK	TICKER	7/24/2015 Friday	7/17/2015 Friday	Change %	52 week high	52 week Iow	1/2/2015	Three Month Avg. Volume
Genco Shipping & Trading Ltd	GNK	\$7.11	\$7.30	-2.60%	N/A	N/A	N/A	100,103
Diana Shipping Inc	DSX	\$7.51	\$8.11	-7.40%	\$11.03	N/A	\$6.65	566,264
DryShips Inc	DRYS	\$0.55	\$0.68	-18.29%	\$3.36	\$0.51	\$1.13	3,620,946
Eagle Bulk Shipping Inc	EGLE	\$8.19	\$8.71	-5.97%	\$16.44	\$0.68	\$14.42	206,073
FreeSeas Inc	FREE	\$1.36	\$2.20	-38.18%	\$341.25	\$1.32	\$0.09	346,292
Globus Maritime Ltd	GLBS	\$1.35	\$1.50	-10.00%	\$3.62	\$1.12	\$2.30	9,349
Golden Ocean Group	GOGL	\$4.01	\$4.39	-8.66%	\$13.19	\$3.51	\$4.27	412,725
Navios Maritime Holdings Inc	NM	\$3.94	\$4.33	-9.01%	\$9.51	\$3.39	\$4.09	823,158
Navios Maritime Partners LP	NMM	\$10.27	\$11.04	-6.97%	\$20.40	\$9.67	\$11.01	556,852
Paragon Shipping Inc	PRGN	\$1.08	\$1.15	-6.52%	\$5.44	\$0.60	\$2.66	90,797
Safe Bulkers Inc	SB	\$3.53	\$3.89	-9.25%	\$8.84	\$3.04	\$3.84	317,414
Scorpio Bulkers	SALT	\$1.71	\$1.70	0.59%	\$8.26	\$1.31	\$1.95	2,904,674
Seanergy Maritime	SHIP	\$1.00	\$1.35	-25.93%	\$1.83	\$0.55	\$0.90	31,518
Star Bulk Carriers Corp	SBLK	\$3.01	\$3.29	-8.51%	\$15.52	\$2.57	\$6.12	790,623

TANKERS	Ticker	7/24/2015	7/17/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Ardmore Shipping Corp	ASC	\$14.06	\$14.26	-1.40%	\$14.66	\$8.81	\$12.00	226,797
Capital Product Partners LP	CPLP	\$7.97	\$7.70	3.51%	\$11.25	\$6.79	\$7.97	518,814
DHT Holdings Inc	DHT	\$8.38	\$8.43	-0.59%	\$9.05	\$5.30	\$7.71	1,375,687
Euronav NV	EURN	\$15.72	\$16.18	-2.84%	\$16.32	\$10.95	N/A	648,983
Frontline Ltd/Bermuda	FRO	\$3.12	\$2.52	23.81%	\$4.63	\$1.19	\$2.51	2,947,885
Gener8 Maritime Inc	GNRT	\$14.04	\$14.21	-1.20%	\$14.37	\$13.10	N/A	N/A
Knot Offshore Partners	KNOP	\$16.20	\$16.75	-3.28%	\$28.20	\$16.20	\$23.21	152,768
Navios Acquisition	NNA	\$4.07	\$4.33	-6.00%	\$4.33	\$2.47	\$3.76	451,489
Navios Midstream Partners	NAP	\$15.82	\$15.97	-0.94%	\$17.70	\$11.50	\$13.39	64,310
Nordic American	NAT	\$16.02	\$16.56	-3.26%	\$17.27	\$7.19	\$10.21	1,874,307
Scorpio Tankers Inc	STNG	\$10.97	\$11.29	-2.83%	\$11.55	\$6.74	\$8.54	2,656,817
Teekay Offshore Partners LP	TOO	\$16.96	\$18.66	-9.11%	\$35.93	\$16.57	\$26.00	272,293
Teekay Tankers Ltd	TNK	\$7.49	\$7.55	-0.79%	\$7.82	\$3.38	\$5.22	1,828,716
Top Ships	TOPS	\$1.15	\$1.26	-8.73%	\$2.12	\$1.00	\$1.11	50,535





Monday, July 27, 2015 (Week 30)

CAPITAL MARKETS DATA

CONTAINERS	Ticker	7/24/2015	7/17/2015	Change %	52 wk	52 wk	1/2/2015	3-Month
CONTAINERS	Ticker	1/24/2015	//1//2015	Change %	high	low	1/2/2013	Avg. Vol.
Box Ships Inc	TEU	\$0.87	\$0.96	-9.19%	\$1.54	\$0.67	\$0.89	98,784
Costamare Inc	CMRE	\$17.56	\$18.50	-5.08%	\$24.20	\$16.00	\$17.61	111,551
Danaos Corp	DAC	\$6.09	\$5.86	3.92%	\$6.62	\$4.13	\$5.57	22,495
Diana Containerships Inc	DCIX	\$1.97	\$2.03	-2.96%	\$2.85	\$1.85	\$2.03	89,321
Global Ship Lease Inc	GSL	\$5.53	\$5.89	-6.08%	\$5.97	\$3.12	\$4.65	61,044
Seaspan Corp	SSW	\$18.36	\$19.30	-4.87%	\$23.84	\$17.30	\$18.39	179,251

LPG/LNG	Tieker	7/24/2045	7/17/2015	Change %	52 wk	52 wk	1/2/2015	3-Month
	Ticker	7/24/2015	/////2015	Change %	high	low	1/2/2015	Avg. Vol.
Dynagas LNG Partners	DLNG	\$14.59	\$14.98	-2.60%	\$24.39	\$14.00	\$17.23	88,679
GasLog Ltd	GLOG	\$15.36	\$17.28	-11.11%	\$27.25	\$15.05	\$20.08	569,352
Gaslog Partners	GLOP	\$19.93	\$21.51	-7.35%	\$34.28	\$19.63	\$26.41	282,853
Golar LNG Ltd	GLNG	\$43.19	\$41.96	2.93%	\$72.50	\$28.36	\$35.71	1,595,530
Golar LNG Partners LP	GMLP	\$22.25	\$23.05	-3.47%	\$39.00	\$22.09	\$31.93	173,573
Hoegh LNG Partners	HMLP	\$18.70	\$18.92	-1.16%	\$25.89	\$16.64	\$20.48	23,265
Navigator Gas	NVGS	\$17.26	\$19.16	-9.92%	\$31.50	\$15.26	\$20.19	172,777
StealthGas Inc	GASS	\$5.77	\$5.98	-3.51%	\$10.75	\$5.28	\$6.33	58,574
Teekay LNG Partners LP	TGP	\$28.19	\$29.92	-5.78%	\$44.15	\$27.40	\$42.91	211,662

MIXED FLEET	Ticker	7/24/2015	7/17/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Euroseas Ltd	ESEA	\$6.67	\$7.46	-10.63%	\$11.90	\$6.25	\$0.75	3,024
Ship Finance International Ltd	SFL	\$16.76	\$16.71	0.30%	\$19.82	\$13.11	\$14.67	593,400
Teekay Corp	TK	\$36.55	\$41.60	-12.14%	\$67.12	\$35.65	\$50.05	470,493

MLPs	Ticker	7/24/2015	7/17/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Capital Product Partners	CPLP	\$7.97	\$7.70	3.51%	\$11.25	\$6.79	\$7.97	518,814
Dynagas LNG Partners	DLNG	\$14.59	\$14.98	-2.60%	\$24.39	\$14.00	\$17.23	88,679
GasLog Partners	GLOP	\$19.93	\$21.51	-7.35%	\$34.28	\$19.63	\$26.41	282,853
Golar LNG Partners LP	GMLP	\$22.25	\$23.05	-3.47%	\$39.00	\$22.09	\$31.93	173,573
Hoegh LNG Partners	HMLP	\$18.70	\$18.92	-1.16%	\$25.89	\$16.64	\$20.48	23,265
Knot Offshore Partners	KNOP	\$16.20	\$16.75	-3.28%	\$28.20	\$16.20	\$23.21	152,768
Navios Maritime Midstream	NAP	\$15.82	\$15.97	-0.94%	\$17.70	\$11.50	\$13.39	64,310
Navios Partners	NMM	\$10.27	\$11.04	-6.97%	\$20.40	\$9.67	\$11.01	556,852
Teekay Offshore	TOO	\$16.96	\$18.66	-9.11%	\$35.93	\$16.57	\$26.00	272,293
Teekay LNG	TGP	\$28.19	\$29.92	-5.78%	\$44.15	\$27.40	\$42.91	211,662

OFFSHORE DRILL RIGS	Ticker	7/24/2015	7/17/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Atwood Oceanics	ATW	\$21.17	\$22.39	-5.45%	\$49.41	\$20.75	\$28.67	2,359,485
Diamond Offshore Drilling	DO	\$21.41	\$23.15	-7.52%	\$46.16	\$21.20	\$37.23	1,848,199
Ensco International	ESV	\$17.37	\$19.03	-8.72%	\$52.50	\$16.85	\$30.17	5,509,441
Hercules Offshore	HERO	\$0.15	\$0.19	-17.17%	\$3.68	\$0.15	\$1.03	3,523,172
Noble Corp.	NE	\$12.26	\$13.36	-8.23%	\$28.46	\$12.19	\$16.84	9,460,597
Ocean Rig UDW Inc	ORIG	\$4.08	\$4.36	-6.42%	\$19.11	\$3.93	\$9.42	1,550,271
Pacific Drilling	PACD	\$2.16	\$2.39	-9.62%	\$9.92	\$2.07	\$4.71	933,130
Rowan Companies	RDC	\$16.79	\$17.28	-2.84%	\$31.11	\$16.45	\$23.72	2,898,820
Seadrill Ltd.	SDRL	\$8.65	\$9.04	-4.31%	\$37.67	\$8.45	\$12.01	12,489,691
Transocean	RIG	\$13.26	\$13.48	-1.63%	\$41.48	\$13.04	\$18.12	11,623,202
Vantage Drilling Company	VTG	\$0.15	\$0.17	-11.56%	\$1.91	\$0.14	\$0.49	3,523,384



Monday, July 27, 2015 (Week 30)

OSLO-Listed Shipping Comps (currency in NOK)	Ticker	7/24/2015	7/17/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Goldean Ocean	GOGL	\$32.70	\$33.90	-3.54%	\$44.80	\$28.00	N/A	N/A
Stolt-Nielsen Ltd.	SNI	\$134.50	\$134.50	0.00%	\$143.00	\$106.50	\$124.50	31,239
Frontline Ltd.	FRO	\$25.20	\$20.67	21.92%	\$33.20	\$7.74	\$19.40	1,571,317
Jinhui Shpg. & Trans	JIN	\$12.60	\$13.30	-5.26%	\$19.30	\$11.20	\$12.50	63,708
Solvang ASA	SOLV	\$29.50	\$31.90	-7.52%	\$31.90	\$21.00	N/A	1,712
American Shipping Co.	AMSC	\$45.00	\$45.80	-1.75%	\$46.74	\$27.60	\$35.65	53,821
Hoegh LNG	HLNG	\$130.00	\$124.00	4.84%	\$130.00	\$70.25	\$84.75	78,354
I.M. Skaugen	IMSK	\$2.23	\$2.56	-12.89%	\$8.20	\$1.90	\$4.68	75,365
Western Bulk	WBULK	\$3.60	\$3.55	1.41%	\$9.96	\$3.30	\$4.51	121,319

OFFSHORE SUPPLY	Ticker	7/24/2015	7/17/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Gulfmark Offshore	GLF	\$9.40	\$9.33	0.75%	\$40.21	\$8.54	\$24.80	522,004
Hornback Offshore	HOS	\$16.75	\$17.34	-3.40%	\$43.93	\$16.48	\$24.77	974,649
Nordic American Offshore	NAO	\$7.27	\$7.57	-3.96%	\$19.51	\$7.21	\$12.51	128,701
Tidewater	TDW	\$19.27	\$19.73	-2.33%	\$50.87	\$18.21	\$32.33	1,250,647
Seacor Holdings	СКН	\$62.47	\$66.37	-5.88%	\$82.45	\$61.77	\$74.10	167,423





Capital Link Shipping Weekly Markets Report

CAPITAL MARKETS DATA

Shipping Equities: The Week in Review

SHIPPING EQUITIES UNDERPERFORM THE BROADER MARKET

During last week, shipping equities underperformed the broader market, with the Capital Link Maritime Index (CLMI), a composite index of all US listed shipping stocks, down 5.51%, compared to the S&P 500 declining 2.21%, Nasdaq decreasing 2.33%, and Dow Jones Industrial Average (DJII) diminishing 2.86%.

LNG/LPG stocks were the best performers during last week, with Capital Link LNG/LPG Index decreasing 0.39%, followed by Capital Link Dry Bulk Index down 4.62%. Mixed Fleet equities were the least performer during last week, with Capital Link Mixed Fleet Index declining 9.91%.

During last week, Dry Bulk shipping stocks underperformed the physical market, with Baltic Dry Index (BDI) growing 3.63%, compared to the Capital Link Dry Bulk Index declining 4.62%.

During last week, Baltic Dirty Tanker Index (BDTI) decreased 3.90%, and Baltic Clean Tanker Index (BCTI) declined 10.41%, compared to Capital Link Tanker Index diminishing 5.13%.

The Trading Statistics supplied by KCG Holdings, Inc. provide details of the trading performance of each shipping stock and analyze the market's trading momentum and trends for the week and year-to-date.

The objective of the Capital Link Maritime Indices is to enable investors, as well as all shipping market participants, to better track the performance of listed shipping stocks individually, by sector or as an industry. Performance can be compared to other individual shipping stocks, to their sector, to the broader market, as well as to the physical underlying shipping markets or other commodities. The Indices currently focus only on companies listed on US Exchanges providing a homogeneous universe. They are calculated daily and are based on the market capitalization weighting of the stocks in each index. In terms of historical data, the indices go back to January 2, 2005, thereby providing investors with historical performance.

There are seven indices in total; the Capital Link Maritime Index comprised of all 45 listed shipping stocks, and six Sector Indices, the CL Dry Bulk Index, the CL Tanker Index, the CL Container Index, the CL LNG / LPG Index, the CL Mixed Fleet Index and the CL Maritime MLP Index.

The Index values are updated daily after the market close and can be accessed at www.CapitalLinkShipping.com or at or www.MaritimeIndices.com. They can also be found through the Bloomberg page "CPLI" and Reuters.

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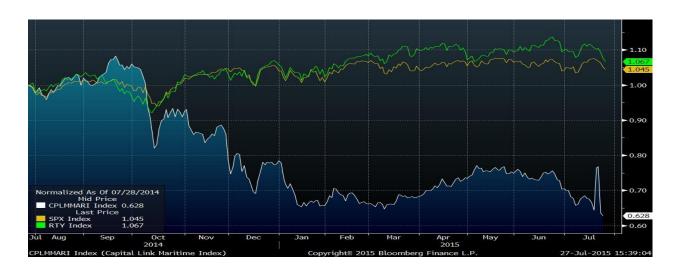
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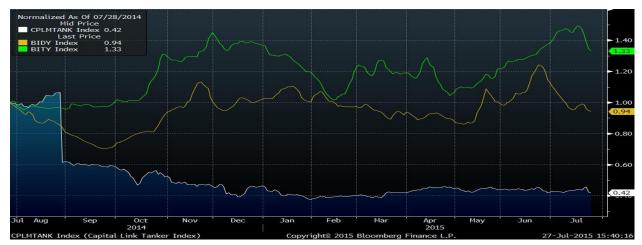
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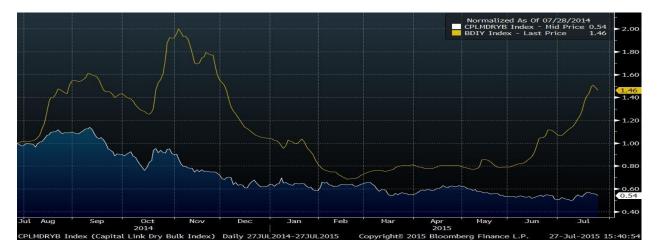
CAPITAL MARKETS DATA

MARITIME INDEX DAILY COMPARISON CHARTS (52 - WEEK)





*Teekay Corp was removed from the Capital Link Tanker Index on Aug 28, 2014.



***SOURCE: BLOOMBERG**



Monday, July 27, 2015 (Week 30)

SHIPPING MARKETS





Custom Statistics Prepared Weekly for Capital Link Shipping

BROAD MARKET

Percent Change of Major Indexes for the Week Ending Friday, July 17, 2015

Name	<u>Symbol</u>	Close	Net Gain	Percent Gain
Russell 1000 Index	RUI	1159.65	-25.78	-2.17%
S&P 500 Index	SPX	2079.65	-46.99	-2.21%
Nasdaq-100 Index	NDX	4557.37	-104.23	-2.24%
Russell 3000 Index	RUA	1240.75	-28.70	-2.26%
Nasdaq Composite Index	COMPX	5088.63	-121.51	-2.33%
Dow Jones Transportation Index	TRAN	8072.57	-221.04	-2.67%
Dow Jones Industrial Average Index	INDU	17568.53	-517.92	-2.86%
Russell 2000 Index	RUT	1226.06	-41.03	-3.24%

SHIPPING INDUSTRY DATA (43 Companies)

Moving Averages

• 17.07% closed > 10D Moving Average.

• 36.59% closed > 50D Moving Average.

• 39.02% closed > 100D Moving Average.

36.59% closed > 200D Moving Average.

Top Upside Mo		ues with the great or the great of the great	test 100 day upside	Top Downside		(Issues with the g I momentum*)	greatest 100 day
<u>Symbol</u>	CloseWeekly % Change50-Day % ChangeSymbolClose		Close	<u>Weekly %</u> Change	<u>50-Day %</u> Change		
SHIP	1	-25.93%	35.14%	FREE	1.36	-38.18%	-81.87%
NAT	16.02	-3.26%	35.19%	KNOP	16.2	-3.28%	-29.04%
FRO	3.12	23.81%	29.46%	GLOG	15.36	-11.11%	-29.77%
ASC	14.06	-1.40%	15.34%	DRYS	0.55	-19.12%	-32.10%
TNK	7.49	-0.79%	27.38%	SALT	1.71	0.59%	-36.19%
STNG	10.97	-2.83%	19.37%	тоо	16.96	-9.11%	-20.15%
NNA	4.07	-6.00%	13.06%	TGP	28.19	-5.78%	-21.12%
DHT	8.38	-0.59%	11.58%	ТК	36.55	-12.14%	-23.44%
GLNG	43.19	2.93%	-5.18%	DLNG	14.59	-2.60%	-23.17%
TNP	9.44	-5.69%	5.59%	DCIX	1.97	-2.96%	-20.88%
	ange) for eac		1.5*(50D % change) group in descending	% change) for eac	h stock then		hange) + 2.0*(10D at have a negative e top 10.

Top Cons	ecutive Low	ver Closes
<u>Symbol</u>	Close	Up Streak
TNP	9.44	-2
PRGN	1.08	-2
SFL	16.76	-2
GLNG	43.19	-2
FRO	3.12	-2
SHIP	1	-2
STNG	10.97	-2
TEU	0.87	-2
DHT	8.38	-2
CPLP	7.97	-2



Capital Link Shipping Weekly Markets Report

SHIPPING MARKETS

	Top Largest V	Veekly Tra	ading Gain	S	Top Largest Weekly Trading Losses						
<u>Symbol</u>	<u>Close One</u> <u>Week Ago</u>	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>	<u>Symbol</u>	<u>Close One</u> <u>Week Ago</u>	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>		
FRO	2.52	3.12	0.60	23.81%	FREE	2.2	1.36	-0.84	-38.18%		
DAC	5.86	6.09	0.23	3.92%	SHIP	1.35	1	-0.35	-25.93%		
CPLP	7.7	0.03 7.97	0.23	3.51%	DRYS	0.68	0.55	-0.13	-19.12%		
GLNG	41.96	43.19	1.23	2.93%	ТК	41.6	36.55	-5.05	-12.14%		
SALT	1.7	43.19	0.01	0.59%	GLOG	17.28	15.36	-1.92	-11.11%		
SALI	16.71	16.76	0.01	0.39%	ESEA	7.5	6.67	-0.83	-11.07%		
SFL	10.71	10.70	0.05	0.30%	GLBS	1.5	1.35	-0.15	-10.00%		
					NVGS	19.16	17.26	-1.90	-9.92%		
					TEU	0.96	0.87	-0.09	-9.37%		
					SB	3.89	3.53	-0.36	-9.25%		

Top Lar	gest Monthly 1 standardize			th has been	Top Largest Monthly Trading*Losses (A month has been standardized to 20 trading days)						
<u>Symbol</u>	<u>Close One</u> Month Ago	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>	<u>Symbol</u>	<u>Close One</u> Month Ago	<u>Today</u> Close	<u>Net</u> Change	% Change		
SHIP	0.59	1	0.41	69.49%	FREE	4	1.36	-2.64	-66.00%		
PRGN	0.7	1.08	0.38	54.29%	GLOG	20.62	15.36	-5.26	-25.51%		
FRO	2.67	3.12	0.45	16.85%	KNOP	21.7	16.2	-5.50	-25.35%		
NNA	3.53	4.07	0.54	15.30%	DRYS	0.7	0.55	-0.15	-21.43%		
EGLE	7.19	8.19	1.00	13.91%	ТК	43.58	36.55	-7.03	-16.13%		
NAT	14.24	16.02	1.78	12.50%	GASS	6.86	5.77	-1.09	-15.89%		
ASC	12.54	14.06	1.52	12.12%	DCIX	2.33	1.97	-0.36	-15.45%		
TNK	6.83	7.49	0.66	9.66%	GMLP	26.04	22.25	-3.79	-14.55%		
TOPS	1.05	1.15	0.10	9.52%	TEU	1.01	0.87	-0.14	-13.86%		
STNG	10.11	10.97	0.86	8.51%	TGP	32.72	28.19	-4.53	-13.84%		

		ek Highs	Stocks Nearest To 52-Week Lows					
<u>Symbol</u>	52W High	<u>% Away</u>	<u>Symbol</u>	<u>52W Low</u>	<u>% Away</u>			
TNK	7.88	-4.95%	KNOP	16.12	0.50%			
STNG	11.64	-5.76%	GLOG	15.19	1.10%			
ASC	15.07	-6.70%	GMLP	21.64	2.82%			
SFL	17.99	-6.85%	тоо	16.20	4.69%			
DHT	9.07	-7.58%	GASS	5.24	10.11%			
NAT	17.45	-8.19%	DCIX	1.78	10.64%			
MATX	43.84	-8.30%	DLNG	13.06	11.68%			
GSL	6.05	-8.60%	DRYS	0.49	12.24%			
DAC	6.70	-9.10%	NVGS	15.00	15.07%			
NNA	4.50	-9.56%	CMRE	15.12	16.17%			
	TNK STNG ASC SFL DHT NAT MATX GSL DAC	TNK 7.88 STNG 11.64 ASC 15.07 SFL 17.99 DHT 9.07 NAT 17.45 MATX 43.84 GSL 6.05 DAC 6.70	TNK 7.88 -4.95% STNG 11.64 -5.76% ASC 15.07 -6.70% SFL 17.99 -6.85% DHT 9.07 -7.58% NAT 17.45 -8.19% MATX 43.84 -8.30% GSL 6.05 -8.60% DAC 6.70 -9.10%	TNK 7.88 -4.95% KNOP STNG 11.64 -5.76% GLOG ASC 15.07 -6.70% GMLP SFL 17.99 -6.85% TOO DHT 9.07 -7.58% GASS NAT 17.45 -8.19% DCIX MATX 43.84 -8.30% DLNG GSL 6.05 -8.60% DRYS DAC 6.70 -9.10% NVGS	TNK 7.88 -4.95% KNOP 16.12 STNG 11.64 -5.76% GLOG 15.19 ASC 15.07 -6.70% GMLP 21.64 SFL 17.99 -6.85% TOO 16.20 DHT 9.07 -7.58% GASS 5.24 NAT 17.45 -8.19% DCIX 1.78 MATX 43.84 -8.30% DLNG 13.06 GSL 6.05 -8.60% DRYS 0.49 DAC 6.70 -9.10% NVGS 15.00			



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SHIPPING MARKETS

Top Stocks with Highest Weekly Volume Run Rate* > 1

<u>Symbol</u>	Close	Net % Change	Run Rate	
ESEA	6.67	-11.07%	9.4735	
SHIP	1	-25.93%	4.9180	
FREE	1.36	-38.18%	2.3679	
SALT	1.71	0.59%	2.0927	
FRO	3.12	23.81%	1.8360	
STNG	10.97	-2.83%	1.8140	
ASC	14.06	-1.40%	1.7872	
TOO	16.96	-9.11%	1.7792	
ТК	36.55	-12.14%	1.7386	
DLNG	14.59	-2.60%	1.7295	

*The Volume Run Rate is calculated by divided the current week's volume by the average volume over the last 20 weeks. For example, a run rate of 2.0 means the stock traded twice its average volume.

Top Year-	To-Date Gainers	Top Year-To-Date Decliners		
<u>Symbol</u>	YTD Gain %	<u>Symbol</u>	YTD Decline %	
NAT	67.40%	FREE	-95.98%	
TNK	50.10%	PRGN	-60.15%	
TNP	37.21%	SBLK	-54.12%	
STNG	29.82%	DRYS	-48.11%	
SFL	25.07%	EGLE	-44.17%	
FRO	24.30%	GLBS	-43.75%	
GSL	22.89%	тоо	-31.78%	
GLNG	21.25%	TGP	-30.43%	
SHIP	20.48%	тк	-26.25%	
ASC	19.46%	GMLP	-25.64%	

The following are the 43 members of this group: Symbol - Name: ASC - Ardmore Shipping Corp; BALT - Baltic Trading Ltd; CMRE - Costamare Inc; CPLP - Capital Product Partners LP; DAC - Danaos Corp; DCIX - Diana Containerships Inc.; DHT - DHT Maritime Inc; DLNG - Dynagas LNG Partners LP; DRYS - DryShips Inc; DSX - Diana Shipping Inc; EGLE - Eagle Bulk Shipping Inc; ESEA - Euroseas Ltd; FREE - FreeSeas Inc; FRO - Frontline Ltd; GASS -StealthGas Inc; GLBS - Globus Maritime Limited; GLNG - Golar LNG Ltd; GLOG - GasLog Ltd.; GMLP - Golar LNG Partners LP; GSL - Global Ship Lease Inc; KNOP - KNOT Offshore Partners LP; MATX - Matson, Inc.; NAT - Nordic American Tanker Shipping; NM - Navios Maritime Holdings Inc; NMM - Navios Maritime Partners LP; NNA - Navios Maritime Acquisition Corp; NVGS - Navigator Holdings Ltd.; PRGN - Paragon Shipping Inc; SALT - Scorpio Bulkers; SB -Safe Bulkers Inc; SBLK - Star Bulk Carriers Corp; SFL - Ship Finance International Ltd; SHIP - Seanergy Maritime Holdings Corp; SSW - Seaspan Corp; STNG - Scorpio Tankers Inc; TEU - Box Ships Inc.; TGP - Teekay LNG Partners LP; TK - Teekay Corp; TNK - Teekay Tankers Ltd; TNP - Tsakos Energy Navigation Ltd; TOO - Teekay Offshore Partners LP; TOPS - TOP Ships Inc; VLCCF - Knightsbridge Tankers Ltd;

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Monday, July 27, 2015 (Week 30)

SHIPPING MARKETS

Weekly Market Report

Market Analysis

There is a hint of change that one can sense in the air these past couple of weeks. It seems that the overwhelming pessimism that had been growing during the first couple of months of 2015 has started to subside. In part this has been due to things seemingly looking calmer on the geopolitical stage then they did several weeks back, yet this has played a relatively small and unimportant part in the grand scheme of the global dry bulk trade. Over the course of the last couple of weeks we have seen the freight market slowly finding its foothold, and gaining ground well above the lackluster levels it was receiving several weeks back. This is not to say that there has been a complete reversal and that we are now finding ourselves in the midst of a bull market, yet it has been enough to inspire optimism amongst many in the market.

During the first half of the year the intense rebalancing act of the fleet which has served as a purpose in keeping its growth rate in check and in line with the new "status quo" of global economic development has started to "bear fruit". With the number of vessels available and trading in the market being held at a stead number, seasonal spikes in demand have emerged right in time to give a strong boost to freight rates that had been lingering for too long around or even below OPEX levels. One might say that seasonality will fade and you will once again be left with a fleet which is much larger than required, yet in reality this seasonality has helped us buy some time as the growth in trade slowly creeps at its slower pace increasing demand to the extent that it becomes in balance and at some point might even surpass tonnage supply once again (this all depending on if we can keep the fleet growth at a lower rate than growth in trade).

All this having been mentioned before, what strikes of interest now is the way the sale and purchase market in the dry bulk segment has started to react to all of this. For over a month now we have seen prices hold at a level which they were unable to break below, partially due to the fact that there was also strong resistance in the newbuilding market and strong resistance from sellers themselves. With a significant amount of the downward pressure having been alleviate (as earnings are now at much healthier levels and many in the market are starting to hold the belief that we have passed the worst of the storm) the amount of buyer looking to buy at bargain levels has not only risen but has also started to get itchy fingers and become a bit more "trigger-happy" (as if they are in some sort of wild west movie). This has started to become more so the case for some of the modern units especially in the Kamsarmax and Ultramax sectors, both of which are expected to feed of much better over the coming years from the increasing trade from India. In terms of reported transactions, we have yet to see this "eagerness" reflected in pricing. There has been however a stronger demand then what had been seen over previous months and buyers are now looking to be considerably more eager to compete for units that they inspect. This in turn, if supported by the market, should start to emerge in transactions that we will be seeing come to light towards the end of August to early September, however as is always the case and nevertheless if it happens now or further down the line, buyers seeing the emergence of this trend will feel that they might have "missed the market" and depending on the number of buyers that feel the same, we would likely see another round of price hikes self-fed by new rounds of buying interest and over eagerness to compete. Let's hope this time around some will a higher degree of self-refrain before prices have overshot once again.

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Dry Bulk Freight Market

		W-O-W (change
	24 Jul	$\pm\Delta$	±%
BDI	1,086	 38	3.6%
BCI	1,896	 184	10.7%
BPI	1,137	 -25	-2.2%
BSI	899	 53	6.3%
BHSI	428	 1	0.2%

Tanker Freight Market

			1	N-O-W c	hange
	24 Jul			$\pm\Delta$	±%
BDTI	813	~	▼	-33	-3.9%
BCTI	757	~~~	▼	-88	-10.4%

Newbuilding Market

Aggregate	Price Inde	M-O-M change			
	24 Jul			$\pm\Delta$	±%
Bulkers	82		▼	0	-0.2%
Cont	104			0	0.0%
Tankers	103			0	0.0%
Gas	100			0	0.0%

Secondhand Market

Aggregate F	Price Inde		M-O-M change		
	24 Jul			$\pm\Delta$	±%
Capesize	50		▼	-1	-1.8%
Panamax	46		▼	-1	-1.2%
Supramax	52		▼	-1	-1.4%
Handysize	58		►	0	0.0%
VLCC	114	-		6	5.8%
Suezmax	99			3	2.8%
Aframax	122			4	3.0%
MR	117			1	1.1%

Demolition Market

Avg Price I	ndex (maiı	W-O-W change			
	24 Jul			$\pm\Delta$	±%
Dry	244			0	0.0%
Wet	258	\sim	▼	-3	-1.1%



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Dry Bulk Indices



BCI Average TCE



BPI Average TCE



BSI Average TCE



BHSI Average TCE



Dry Bulkers – Spot Market

Capesize – Despite the rapid increase in freight rates mid-week after a flurry of fixing, things started to move sideways towards the end as some areas noted corrections on previous gains while others held a positive tone. It seems that the has been a temporary halt of steam on the previous rally and we might have reached a ceiling of how far rate hikes could go for now, yet nevertheless, sentiment amongst owners has changed notably and we could find ground for better resistance against pressure from charterers for softer rates moving forward.

Panamax - Things seemed to show signs of weakening earlier on for the Panamaxes, which noted a slower week in the Atlantic basin, while the significant number of ballasters coming in put pressure for corrections to be made on the previous highs. It now looks as though the S. American steam engine has given all it can for now, meaning that we will be left with a market lacking support over the coming weeks.

Supramax - With a general "feel good" vibe noted amongst owners and strong stand offs noted in the Atlantic where demand was still peaking, rates were able to find good support for further climbs this week despite what was happening in the other size segments. Things might be fairly different however over the next couple of days, with the rest of the dry bulk market showing mixed messages.

Handysize - No real direction had emerged as the week came to a close, with some routes having noted a small week-on-week gain, while others were seemingly losing especially in the Far East. A lot will be played out over the coming days as we note the true support that ECSA can still supply.

Spot market rates & inc	dices			Aver	age
	24 Jul	17 Jul	±%	2015	2014
Baltic Dry Index					
BDI	1,086	1,048	3.6%	661	1,104
Capesize					
BCI	1,896	1,712	10.7%	771	1,961
BCI 5TC	\$14,603	\$13,573	7.6%	\$6,427	\$ 15,278
ATLANTIC RV	\$17,075	\$16,000	6.7%	\$6,845	\$14,130
Cont / FEast	\$28,300	\$27,367	3.4%	\$14,400	\$ 32,135
PACIFIC RV	\$11,591	\$11,080	4.6%	\$ 5,765	\$14,319
FEast / ECSA	\$13,691	\$12,165	12.5%	\$6,843	\$13,932
Panamax					
BPI	1,137	1,162	-2.2%	678	964
BPI - TCA	\$9,067	\$9,261	-2.1%	\$5,410	\$7,714
ATLANTIC RV	\$11,795	\$12,170	-3.1%	\$ 5,842	\$6,861
Cont / FEast	\$15,327	\$15,777	-2.9%	\$10,429	\$15,315
PACIFIC RV	\$7,910	\$7,907	0.0%	\$ 4,930	\$7,844
FEast / Cont	\$1,234	\$1,190	3.7%	\$438	\$835
Supramax					
BSI	899	846	6.3%	651	939
BSI - TCA	\$9,402	\$8,844	6.3%	\$6,810	\$9,816
Cont / FEast	\$12,925	\$12,550	3.0%	\$ 9,229	\$14,974
Med/Feast	\$13,892	\$12,458	11.5%	\$ 8,091	\$13,840
PACIFIC RV	\$7,471	\$7,225	3.4%	\$6,158	\$8,873
FEast / Cont	\$5,980	\$5,755	3.9%	\$ 5,318	\$6,179
USG/Skaw	\$16,143	\$15,164	6.5%	\$10,664	\$14,638
Skaw/USG	\$5,350	\$4,617	15.9%	\$3,547	\$4,971
Handysize					
BHSI	428	427	0.2%	358	523
BHSI - TCA	\$6,294	\$6,300	-0.1%	\$ 5,312	\$7,680
Skaw/Rio	\$4,469	\$4,281	4.4%	\$3,317	\$ 5,625
Skaw / Boston	\$4,670	\$4,585	1.9%	\$ 3,486	\$ 5,273
Rio / Skaw	\$11,559	\$10,978	5.3%	\$ 8,344	\$10,072
USG/Skaw	\$ 9,525	\$9,071	5.0%	\$7,044	\$10,743
SEAsia / Aus / Jap	\$4,271	\$4,775	-10.6%	\$ 4,383	\$7,022
PACIFIC RV	\$ 5,793	\$5,969	-2.9%	\$ 5,769	\$7,840



Capital Link Shipping Weekly Markets Report

SHIPPING MARKETS

Tankers – Spot Market

Crude Oil Carriers - A strong softening trend on the market was noted this week, as both Eastbound and Westbound inquiries were sapped from the market leaving for a strong correction from the previous highs made the week prior. Nevertheless, we are still at well above the average levels typically seen during the mid summer period during the past five years and there still seems to be ample demand to keep things buoyant at levels which will keep things fairly positive. At the same time expectations are for stronger demand levels towards the final part of the third quarter of 2015, with many having expectations that the lifting of the embargo on Iran will add extra capacity to the market, while keeping crude oil prices fairly low.

Oil Products - A strong correction was also noted in the DPP and CPP trades as well this week, with only the Black Sea/Med region showing strong gains, while the rest seemed to have been losing steam on the back of slightly softer demand levels.

Baltic Tanker Indices BDTI 813 846 -3.9% 857 7 BCTI 757 845 -10.4% 697 6 VLCC MEG-USG WS 42.04 45.88 -8.4% 35.06 26 MEG-USG \$\screwtarrowta	014 777 602 3.24 6,110 3.36 7,314 7.70 5,202
BDTI 813 846 -3.9% 857 7 BCTI 757 845 -10.4% 697 66 VLCC MEG-USG WS 42.04 45.88 -8.4% 35.06 26 MEG-USG WS 42.04 45.88 -10.4% 697 66 MEG-SPORE WS 74.82 84.21 -11.2% 64.01 48 \$/day \$73.517 \$83.907 -12.4% \$58.858 \$33 MEG-JAPAN WS 73.25 82.50 -11.2% 62.65 47 \$/day \$81,088 \$93.492 -13.3% \$65,330 \$22 WAF-USG WS 80.46 84.29 -4.5% 72.77 57 \$JUEZMAX WAE-USAC WS 72.50 72.50 0.0% 85.41 75	324 6,110 3.36 7,314 7.70 5,202
BCTI 757 845 -10.4% 697 667 VLCC MEG-USG WS 42.04 45.88 -8.4% 35.06 26 MEG-USG \$\screwtarrightarrig	324 6,110 3.36 7,314 7.70 5,202
VLCC MEG-USG WS 42.04 45.88 -8.4% 35.06 26 MEG-USG \$\screwthinksymbol{s}/\day \$41,092 \$46,627 -11.9% \$26,319 -\$6 MEG-SPORE WS 74.82 84.21 -11.2% 64.01 46 \$\screwthinksymbol{s}/\day \$73,517 \$83,907 -12.4% \$58,858 \$33 MEG-JAPAN WS 7325 82.50 -11.2% 62.65 47 \$\screwthinksymbol{s}/\day \$81,088 \$93,492 -13.3% \$65,330 \$25 WAF-USG WS 80.46 84.29 -4.5% 72.77 \$57 \$\screwthinksymbol{s}/\day \$81,005 \$84,587 -4.2% \$69,549 \$33 SUEZMAX WAF-USAC WS 72.50 72.50 0.00% 85.41 75	3.24 5,110 3.36 7,314 7.70 5,202
MEG-USG WS 42.04 45.88 -8.4% 35.06 28 MEG-USG \$\star{day}\$ \$41,092 \$46,627 -11.9% \$26,319 -\$6 MEG-SPORE WS 74.82 84.21 -11.2% 64.01 48 \$\star{day}\$ \$73,517 \$83,907 -12.4% \$58,858 \$33 MEG-JAPAN WS 73.25 82.50 -11.2% 62.65 47 \$\star{day}\$ \$10,88 \$93,492 -13.3% \$65,330 \$24 WAF-USG WS 80.46 84.29 -4.5% 72.77 \$53 SUEZMAX WAE-USAC WS 72.50 72.50 0.0% 85.41 75	5,110 3.36 7,314 7.70 5,202
MEG-USG \$/day \$41,092 \$46,627 -11.9% \$26,319 -\$66 MEG-SPORE WS 74.82 84.21 -11.2% 64.01 48 \$/day \$73,517 \$83,907 -12.4% \$58,858 \$33 MEG-JAPAN WS 73.25 82.50 -11.2% 62.65 47 \$/day \$81,088 \$93,492 -13.3% \$65,330 \$24 WAF-USG WS 80.46 84.29 -4.5% 72.77 \$53 SUEZMAX WMAF-UISAC WS 72.50 72.50 0.0% 85.41 75	5,110 3.36 7,314 7.70 5,202
MEG-SPORE WS 74.82 84.21 -11.2% 64.01 44 \$\screwtline{\scre{\screwtline{\screwtlen{\screwtline{\scre{\scre{\s	3.36 7,314 7.70 5,202
MEG-SPORE \$/day \$73,517 \$83,907 -12,4% \$58,858 \$33 MEG-JAPAN WS 73,25 82,50 -11,2% 62,65 47 \$/day \$81,088 \$93,492 -13,3% \$65,330 \$24 WAF-USG WS 80,46 84,29 -4,5% 72.77 57 \$/day \$81,005 \$84,587 -4,2% \$69,549 \$33 SUEZMAX WAF-UISAC WS 72.50 72.50 0.0% 85,41 75	7,314 7.70 5,202
MEG-JAPAN WS 73.25 82.50 -11.2% 62.65 47 %/day \$ 81,088 \$ 93,492 -13.3% \$ 65,330 \$ 29 WAF-USG WS 80.46 84.29 -4.5% 72.77 57 \$/day \$ 81,005 \$ 84,587 -4.2% \$ 69,549 \$ 33 SUEZMAX WAF-USAC WS 72.50 72.50 0.0% 85.41 75	7.70 5,202
WAF-USG %/day \$81,088 \$93,492 -13.3% \$65,330 \$22 WAF-USG WS 80.46 84.29 -4.5% 72.77 57 \$/day \$81,005 \$84,587 -4.2% \$69,549 \$32 SUEZMAX WAF-USAC WS 72.50 72.50 0.0% 85.41 75	,
WAF-USG \$/day \$81,005 \$84,587 -4.2% \$69,549 \$33 SUEZMAX WAF-USAC WS 72.50 72.50 0.0% 85.41 75	
\$/day \$81,005 \$84,587 -4.2% \$69,549 \$33 SUEZMAX WAELISAC WS 72.50 72.50 0.0% 85.41 75	7.22
WAE-USAC WS 72.50 72.50 0.0% 85.41 75	2,821
\$/day \$39,278 \$38,375 2.4% \$47,502 \$2	5.11
	7,044
BSEA-MED	2.23
\$/day \$34,486 \$34,924 -1.3% \$49,099 \$20	6,364
AFRAMAX	0.50
NSEA-CONT	9.50
	3,581 7.79
MEGSPORE	6.427
W/S 11750 11278 42% 14364 12	7.51
CARIBS-USG	4.895
W/S 73.06 84.72 -13.8% 101.40 80	9.14
BALLIC-UKC	9,167
DPP	-, -
CARIBS-USAC WS 145.00 147.50 -1.7% 148.61 13	9.78
\$/day \$32,228 \$32,354 -0.4% \$32,295 \$2	1,213
ARA-USG	7.00
\$/day \$34,798 \$36,858 <mark>-5.6%</mark> \$31,356 \$1	9,144
SEASIA-AUS	5.35
\$/day \$32,805 \$36,062 -9.0% \$37,536 \$1	7,892
	4.64
\$/day \$32,706 \$19,719 65.9% \$38,690 \$2	1,008
	5.90
	4,208
WS 16045 19955 -196% 15214 12	3.74
CONT-USAC	0.516
W/S 170.00 197.50 -13.9% 137.77 11	0.57
CARIBS-USAC	,995
08G-CONT \$/day \$13,344 \$21,475 -37.9% \$11,825 \$3	2.94



VLCC Average TCE



Suezmax Average TCE



Aframax Average TCE



MR Average TCE





Capital Link Shipping Weekly Markets Report

SHIPPING MARKETS

Period Charter Market

Dry Bulk period market TC rates last 5 years							
	24 Jul 19 Jun ±%		Min	Avg	Max		
Capesize							
12 months	\$12,750	\$11,000	15.9%	\$7,950	\$19,400	\$40,200	
36 months	\$13,500	\$12,500	8.0%	\$ 9,950	\$19,100	\$33,700	
Panamax							
12 months	\$8,500	\$7,500	13.3%	\$6,450	\$13,770	\$ 30,450	
36 months	\$8,500	\$ 8,000	6.3%	\$7,950	\$13,260	\$22,450	
Supramax							
12 months	\$8,250	\$ 8,000	3.1%	\$7,450	\$12,966	\$24,950	
36 months	\$8,250	\$ 8,000	3.1%	\$7,450	\$12,509	\$18,700	
Handysize							
12 months	\$7,000	\$7,000	0.0%	\$6,200	\$10,364	\$18,700	
36 months	\$7,250	\$7,000	3.6%	\$6,950	\$10,487	\$15,200	

Latest indicative Dry Bulk Period Fixtures

M/V''ABY DIVA'', 76596 dwt, built 2007, dely Haldia 29/31 Jul, \$8,500, for 8/11 months trading, to Chart Not Rep

M/V ''CAPTAIN GEORGE', 82140 dwt, built 2013, dely Nantong 28/30 Jul, \$9,500, for 4/7 months trading, to Chart Not Rep

M/V ''EVER BEST'', 81717 dwt, built 2013, dely Inchon 01/10 Aug, \$9,300, for 4/7 months trading, to Itiro

M/V''ELECTRONICA'', 73538 dwt, built 1995, dely retro Gangavaram 21 July, \$9,000, for 3/5 months trading, to Chart Not Rep

M/V''CMBMAXIME', 57982 dwt, built 2010, dely WC India prompt about, \$8,750, for 3/5 months trading, to MUR

Tanker period market TC rates last 5 years							
	24 Jul	19 Jun	±%	Min	Avg	Max	
VLCC							
12 months	\$52,000	\$47,500	9.5%	\$18,000	\$28,631	\$52,500	
36 months	\$44,500	\$42,500	4.7%	\$22,000	\$31,360	\$45,000	
Suezmax							
12 months	\$42,000	\$34,000	23.5%	\$15,250	\$22,174	\$42,000	
36 months	\$34,000	\$32,500	4.6%	\$17,000	\$23,893	\$34,000	
Aframax							
12 months	\$29,000	\$27,000	7.4%	\$13,000	\$16,648	\$29,000	
36 months	\$25,000	\$24,000	4.2%	\$14,750	\$18,242	\$25,000	
MR							
12 months	\$21,000	\$18,250	15.1%	\$12,500	\$14,141	\$21,000	
36 months	\$17,000	\$16,500	3.0%	\$13,500	\$14,814	\$17,000	

Latest indicative Tanker Period Fixtures

 $\rm M/T''TI$ HELLAS', 319300 dwt, built 2005, 40,300, for 3 years trading, to PETROBRAS

 $\rm M/T^{\prime\prime}HUA\,LIN\,WAN^{\prime\prime}, 109475\,dwt, built 2012, \$RNR, for 1 year trading, to SHELL$

 $\rm M/T^{\prime\prime}JING\,YU\,ZUO^{\prime\prime},75568\,dwt, built 2010, \$20,000, for 1 year trading, to CARGILL$

 $\rm M/T''BRIGHT\, DAWN'', 50650\,\,dwt, built\, 2007, \$20, 250, for 3 months trading, to KOCH$

 $\rm M/T^{\prime\prime}STX\,RESALE^{\prime}, 50000\,dwt, built 2015, \$19, 250, for 18\,months trading, to SHELL$

Dry Bulk 12 month period charter rates (USD '000/day)



Supramax

13

12

11

10

9

8

7

Jul-14



Handysize



Tanker 12 month period charter rates (USD '000/day)

Jul-15



Jan-15











Capital Link Shipping Weekly Markets Report

SHIPPING MARKETS

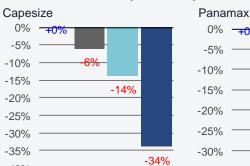
Secondhand Asset Values

It has been several weeks whereby activity in the secondhand market has been holding strong, yet we have still to see any notable premiums being given in terms of price, despite the improved sentiment in the freight market and the strong demand amongst buyers. There are signs though that this might be starting to change and we might start to see deals emerge over the next week for the more modern units at slightly more firm prices then what has been seen up to now.

On the tanker side good units are being scoped up fairly quickly by the numerous potential buyers in the market, with interest even emerging for some of the older units that would have previously been discarded. What is more so, is that we continue to see an exceptionally large portion of the secondhand transactions devoted to the LRs, which traditionally would have held a small role due to them being fewer in numbers.

Indicative Dry Bulk)	la	st 5 yea	rs		
	24 Jul	19 Jun	±%	Min	Avg	Max
Capesize						
Resale	45.0	45.0	0.0%	36.0	53.6	74.0
5 year old	31.0	31.0	0.0%	31.0	42.3	61.0
10 year old	18.0	18.0	0.0%	18.0	30.2	45.5
15 year old	10.0	11.0	-9.1%	10.0	18.5	29.5
Panamax						
Resale	28.0	28.0	0.0%	24.5	34.0	46.0
5 year old	16.5	16.5	0.0%	16.5	26.3	40.3
10 year old	11.0	11.0	0.0%	11.0	20.2	33.8
15 year old	6.0	6.5	-7.7%	6.0	13.9	24.5
Supramax						
Resale	26.5	26.5	0.0%	23.5	31.3	40.0
5 year old	14.5	14.5	0.0%	14.5	24.2	32.3
10 year old	10.5	10.5	0.0%	10.5	18.2	26.3
15 year old	6.0	6.5	-7.7%	6.0	12.8	21.6
Handysize						
Resale	21.0	21.0	0.0%	21.0	24.8	30.0
5 year old	13.0	13.0	0.0%	13.0	20.0	27.4
10 year old	9.0	9.0	0.0%	9.0	15.2	21.8
15 year old	5.5	5.5	0.0%	5.5	10.6	16.5

Indicative Tanker	Values(U	S\$ million))	l	ast 5 yea	rs
	24 Jul	19 Jun	±%	Min	Avg	Max
VLCC		_	_			
Resal	e 105.0	105.0	0.0%	80.0	96.9	117.0
5 year ol	d 84.0	81.0	3.7%	55.0	71.7	91.0
10 year ol	d 58.0	54.0	7.4%	33.8	47.9	65.0
15 year ol	d 40.0	36.0	11.1%	16.9	26.3	40.0
Suezmax						
Resal	e 73.0	70.0	4.3%	53.0	64.7	74.5
5 year ol	d 60.0	59.0	1.7%	38.0	50.8	63.4
10 year ol	d 42.0	40.0	5.0%	24.0	34.7	46.0
15 year ol	d 22.0	22.0	0.0%	14.0	19.3	26.6
Aframax						
Resal	e 56.0	56.0	0.0%	39.0	49.1	60.0
5 year ol	d 46.0	45.0	2.2%	27.0	37.2	47.0
10 year ol	d 32.0	31.0	3.2%	16.0	24.3	33.0
15 year ol	d 17.5	16.5	6.1%	8.0	13.1	17.5
MR						
Resal	e 38.5	37.5	2.7%	32.0	36.5	39.3
5 year ol	d 27.5	27.0	1.9%	22.0	26.7	30.5
10 year ol	d 18.0	18.0	0.0%	13.8	17.6	20.4
15 year ol	d 12.0	12.0	0.0%	9.0	10.9	13.8



Price movements of 5 year old Dry Bulk assets

1 month diff 3 monthsdiff 6 monthsdiff 12 months diff

.9%

-40%

Supramax

0%

-5%

-10%

-15%

-20%

-25%

-30%

-35%

-40%

-45%

1 month diff

6 monthsdiff



31%



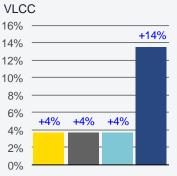
Price movements of 5 year old Tanker assets

3 monthsdiff

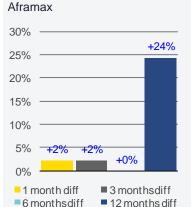
12 months diff

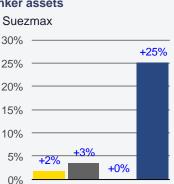
42%

-24%

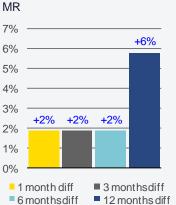


1 month diff 3 monthsdiff 6 monthsdiff 12 months diff





1 month diff 3 monthsdiff 6 monthsdiff 12 months diff



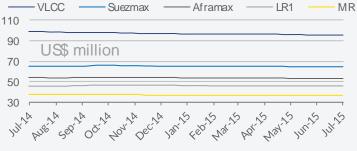


SHIPPING MARKETS

Newbuilding Market

Dry Bulk Newbuilding Prices

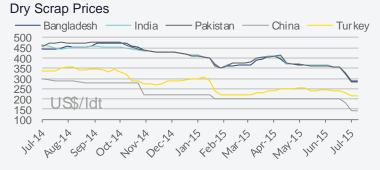




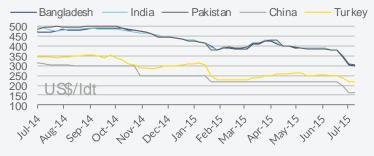
Indicative Dry NB Price	s(US\$r	nillion)		la	st 5 yea	rs
	24 Jul	19 Jun	±%	Min	Avg	Max
DryBulkers						
Capesize (180,000dwt)	49.0	49.5	-1.0%	46.0	52.2	60.0
Kamsarmax (82,000dwt)	27.0	27.0	0.0%	26.5	30.8	38.0
Panamax (77,000dwt)	26.5	26.5	0.0%	25.8	29.6	34.5
Ultramax (64,000dwt)	25.0	25.0	0.0%	24.3	27.4	32.0
Handysize (37,000dwt)	21.3	21.3	0.0%	21.0	23.4	27.8
Container						
Post Panamax (9,000teu)	88.0	88.0	0.0%	76.5	87.3	97.0
Panamax (5,200teu)	58.0	58.0	0.0%	48.6	57.8	65.6
Sub Panamax (2,500teu)	31.0	31.0	0.0%	29.5	33.8	41.5
Feeder (1,700teu)	22.5	22.5	0.0%	21.2	24.9	29.8

Indicative Wet NB Price	es(US\$	million)		la	st 5 yea	ars
	24 Jul	19 Jun	±%	Min	Avg	Max
Tankers						
VLCC (300,000dwt)	95.5	95.5	0.0%	89.5	97.8	107.5
Suezmax (160,000dwt)	64.5	64.5	0.0%	55.8	62.1	68.0
Aframax (115,000dwt)	53.0	53.0	0.0%	47.0	52.4	58.0
LR1 (75,000dwt)	45.8	45.8	0.0%	40.5	44.0	47.0
MR (56,000dwt)	36.5	36.5	0.0%	33.5	35.3	37.3
Gas						
LNG 160k cbm	200.0	200.0	0.0%	198.0	201.0	211.5
LPG LGC 80k cbm	77.0	77.0	0.0%	69.5	73.4	80.0
LPG MGC 55k cbm	67.5	67.5	0.0%	62.0	64.2	68.5
LPG SGC 25k cbm	45.0	45.0	0.0%	41.0	44.2	46.5

Demolition Market



Wet Scrap Prices



Indicative	Indicative Dry Prices(\$/ldt) last 5 years												
		24 Jul	17 Jul	±%		Min	Avg	Мах					
Indian Sub	Continent												
	Bangladesh	285	285	0.0%		285	422	515					
	India	290	290	0.0%		290	426	525					
	Pakistan	290	290	0.0%		290	421	510					
Far East As	sia												
	China	140	140	0.0%		140	344	455					
Mediterra	nean												
	Turkey	215	215	0.0%		215	296	355					

Indicative	Wet Prices	(\$/ ldt)			I	ast 5 yea	ars
		24 Jul	17 Jul	±%	Mir	n Avg	Мах
Indian Sub	Continent						
	Bangladesh	300	305	-1.6%	300) 446	540
	India	305	310	-1.6%	305	5 451	550
	Pakistan	305	310	-1.6%	305	5 447	525
Far East A	sia						
	China	160	160	0.0%	160	363	485
Mediterra	nean						
	Turkey	220	220	0.0%	220) 306	355



First Watch: Stifel Shipping Weekly

Contributed by **Stifel Nicolaus & CO, Inc.** Stifel One Financial Plaza,



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501 North Broadway St. Louis, MO 63102

Rates in \$/Day	Weekly				
Vessel Category	Trend	7/24/2015	<u>7/17/2015</u>	<u>% Change</u>	<u>2015 YTD</u>
Crude Tanker					
VLCC	- ↓	\$71,380	\$81,637	(12.6%)	\$55,912
Suezmax	↓	\$39,287	\$41,054	(4.3%)	\$48,330
Aframax	1	\$32,899	\$31,106	5.8%	\$40,316
Product Tankers					
Long Range	↓	\$29,239	\$30,956	(5.5%)	\$27,739
Medium Range	- ↓	\$25,767	\$30,912	(16.6%)	\$21,981
Dry Bulk					
Capesize	1	\$16,836	\$15,081	11.6%	\$7,172
Panamax	↓	\$10,676	\$10,999	(2.9%)	\$7,167
Supramax	1	\$10,163	\$9,022	12.6%	\$6,848
Containers*					
Panamax-4400 TEU	\leftrightarrow	\$15,000	\$15,000	0.0%	\$14,117
Sub-Panamax-2750 TEU	\leftrightarrow	\$11,750	\$11,750	0.0%	\$10,100
Handy-2000 TEU	\leftrightarrow	\$10,300	\$10,300	0.0%	\$8,342
LPG-82,000 cbm	\leftrightarrow	\$127,000	\$127,000	0.0%	\$87,747
LNG-138,000 cbm	↓	\$27,000	\$30,000	(10.0%)	\$38,259
*Monthly data was used	•				

Source: Clarkson Research & Astrup Fearnley

Although tanker charter rates rolled over last week, there are signs of firming in older secondhand values although new ship values continue to lag. While actual tanker sale and purchase activity has been muted since a surge in June, we estimate since the beginning of the second quarter 5 year old crude and refined product tanker values have increased 6% and 1%, respectively while 15 year old crude and refined product tanker values have increased 6% and 1%, respectively while 15 year old crude and refined product tankers have increase 18% and 5%, respectively. While spot cash flows and increasingly time charter would be supportive of higher asset values across the board, continued pressure on newbuilding prices has kept most of the uplift in pricing to older assets with a lower base as an up-charge in value can be easily absorbed by cash flow while more expensive newer vessels would require a longer period of high cash flows. Higher prices on modern vessels are particularly challenging to justify as newbuilding prices continue to fall. Based on recently consummated orders, both crude and product tanker newbuilding prices have fallen about 3% since the beginning of the year. Furthermore, at most shipyard (including high quality yards) it is possible to place an order for early 2017 delivery on most asset types. With an ample quantity of yard capacity still available, we expect newbuilding prices are unlikely to appreciate substantially keeping pricing on modern assets in check while older tonnage could still have some room to run before reaching normalized rates of return.



Monday, July 27, 2015 (Week 30)

SHIPPING MARKETS

lobal Shippi	ng Fleet & Order	book Statistics				
		Fleet	Orderbook	OB/Fleet	Average	% Greater
Cargo	Category	Size (DWT)	(DWT)	%	Age	than 20 yrs.
Crude	VLCC	196,205,075	32,858,490	16.7%	8.7	5.3%
	Suezmax	77,127,920	13,081,909	17.0%	9.1	5.4%
	Aframax	65,406,761	6,620,283	10.1%	9.5	5.8%
Product	LR2	29,218,475	8,257,406	28.3%	7.8	2.4%
	LR1	23,791,088	2,742,662	11.5%	8.0	1.7%
	MR	76,399,173	10,435,532	13.7%	9.2	7.1%
	Handy	5,305,609	90,256	1.7%	17.4	49.9%
Dry Bulk	Capesize	305,440,778	57,386,480	18.8%	7.5	10.3%
	Panamax	195,501,620	29,236,890	15.0%	8.5	9.0%
	Supramax	171,443,275	42,028,196	24.5%	8.1	8.3%
	Handymax	89,124,948	14,534,790	16.3%	10.9	17.5%
		(TEU)	(TEU)			
Containers	Post Panamax	11,259,547	4,774,116	28.7%	6.7	1.0%
	Panamax	3,608,629	185,740	0.4%	10.1	6.8%
	Handy-Feeder	3,345,757	277,664	9.3%	12.0	12.3%
		(CBM)	(CBM)			
Gas	LPG	23,121,072	10,498,448	45.4%	15.8	22.4%
	LNG	58,681,114	23,508,360	40.1%	10.8	12.5%

DWT: Dead Weight Tons, TEU: Twenty Equivalent Units, CBM: Cubic Meters Source: Clarkson Research Services

Contributed by Stifel Nicolaus & Co, Inc.

Capital Link Shipping

Providing investors with information on shipping (maritime industry) and the listed companies, featuring latest news, industry reports, interviews, article, industry

CapitalLinkShipping.com



SHIPPING MARKETS

Global Shipping Company Bond Profile

Capital Link Shipping

Weekly Markets Report

				Principle							As of		
				Balance						J	uly 24, 201	3	
Segment	Issuer	Symbol	Class ID	(SMM)	Coupon	Security	Maturity	Moody	S&P	Price	YTW	YTM	Ask Price
Barge	Ultrapetrol (Bahamas) Limited	ULTR	90400XAF1	\$225.0	8.88%	Senior Secured	2021	Caa1	в	\$83.00	13.10%	13.10%	\$83.00
Barge	Navios Maritime Holdings Inc. (South America)	NM	63938NAE4	\$375.0	7.25%	Senior Unsecured	2022	B2	B+	\$94.00	8.42%	8.42%	\$94.00
Container	CMA CGM S.A.	05KTT6-E	189909AC8	\$457.1	8.50%	Senior Unsecured	2017	WR	B-	NA	NA	NA	NA
Container	CMA CGM S.A.	05KTT6-E	XS1005207961	\$328.9	8.75%	Senior Unsecured	2018	B3	B-	\$106.25	6.79%	6.65%	NA
Container	Hapag-Lloyd AG	441036	41135QAA2	\$250.0	9.75%	Senior Unsecured	2017	Caa1	B-	\$103.00	6.96%	8.24%	\$103.00
Container	Hapag-Lloyd AG	441036	BF49P02	\$439.0	7.75%	Senior Unsecured	2019	Caa1	B-	\$105.76	5.92%	5.75%	NA
Container	Hapag-Lloyd AG	441036	BSBMKY4	\$274.5	7.50%	Senior Unsecured	2019	Caa1	B-	\$106.83	5.69%	5.66%	NA
Container	Seaspan Corporation	SSW	US81254U2050	\$345.0	6.38%	Senior Unsecured	2019	NA	NA	\$25.20	6.15%	6.15%	\$25.20
Dredging	Great Lakes Dredge & Dock Corporation	GLDD	390607AB5	\$250.0	7.38%	Senior Unsecured	2019	Caa1	B	\$101.25	6.50%	6.97%	\$101.25
Dry Bulk	Navios Maritime Holdings Inc.	NM	639365AF2	\$350.0	8.13%	Senior Unsecured	2019	Caa1	B-	\$79.63	15.82%	15.82%	\$79.63
Dry Bulk	Navios Maritime Holdings Inc.	NM	USY62196AD53	\$650.0	7.38%	Senior Secured	2022	B1	BB-	\$85.00	10.62%	10.62%	\$85.00
Dry Bulk	Scorpio Bulkers, Inc.	SALT	MHY7546A1148	\$73.6	7.50%	Senior Unsecured	2019	NA	NA	\$19.25	15.65%	15.65%	\$19.25
Dry Bulk	Star Bulk Carriers Corp.	SBLK	MHY8162K1394	\$50.0	8.00%	Senior Unsecured	2019	NA	BB	\$20.70	14.07%	14.07%	\$20.70
Dry Bulk	Sale Bulkers, Inc.	SB	Y7546A114	\$73.6	7.50%	Senior Unsecured	2019	NA	NA	\$19.25	15.65%	15.65%	\$19.25
Dry Bulk	Diana Shipping Inc.	DSX	Y2066G120	\$63.3	8.50%	Senior Unsecured	2020	NA	NA	\$25.48	8.21%	8.43%	\$25.48
Other	Aegean Marine Petroleum Network Inc.	ANW	Y0020QAA9	\$128.3	4.00%	Senior Conv.	2018	NA	B-	\$107.19	1.73%	1.73%	\$107.19
LNG	Dynagas LNG Partners LP	DLNG	26780TAA5	\$250.0	6.25%	Senior Unsecured	2019	NA	NA	\$88.50	9.68%	9.68%	\$88.50
LNG	Golar LNG Limited	GLNG	NO0010637846	\$250.0	3.75%	Senior Conv.	2017	NA	NA	\$117.16	NA	NA	NA
LNG	Golar LNG Partners LP	GMLP	NO0010661358	\$158.7	6.46%	Senior Unsecured	2017	NA	NA	\$104.00	NA	4.53%	NA
LPG	BW LPG Ltd.	BWLPG-NO	G17466AA4	\$250.0	1.75%	Senior Conv.	2019	NA	NA	\$92.25	NA	NA	NA
LPG	Navigator Holdings Ltd.	NVGS	Y62132AB4	\$125.0	9.00%	Senior Unsecured	2017	NA	NA	\$105.74	7.04%	6.38%	NA
Offshore Services	Drill Rigs Holding, Inc.	00CS7X-E	262049AA7	\$800.0	6.50%	Senior Secured	2017	B3	B-	\$82.00	16.60%	16.60%	\$82.00
Ofshore Services	Diamond Offshore Drilling, Inc.	DO	25271CAN2	\$750.0	4.88%	Senior Unsecured	2043	A3	BBB+	\$77.51	6.65%	6.65%	\$77.51
Offshore Services	Golden Close Maritime Corp	NA	G4026XAC6	\$400.0	9.00%	Senior Unsecured	2019	NA	NA	\$87.00	15.92%	13.24%	NA
Ofshore Services	Golden Ocean Group Ltd	GOGL	NO0010701055	\$200.0	3.07%	Senior Conv.	2019	NA	NA	\$84.38	NA	NA	NA
Offshore Services	GulfMark Offshore, Inc. Class A	GLF	402629AG4	\$500.0	6.38%	Senior Unsecured	2022	B1	B+	\$73.00	12.46%	12.46%	\$73.00
Ofshore Services	Hombeck Offshore Services, Inc.	HOS	440543AN6	\$260.0	1.50%	Senior Conv.	2019	NA	BB-	\$78.19	7.80%	7.80%	\$78.19
Ofshore Services	Hombeck Offshore Services, Inc.	HOS	440543AL0	\$375.0	5.88%	Senior Unsecured	2020	Ba3	BB-	\$83.00	10.56%	10.56%	\$83.00
Ofshore Services	Hombeck Offshore Services, Inc.	HOS	440543AQ9	\$450.0	5.00%	Senior Unsecured	2021	Ba3	BB-	\$78.75	10.05%	10.05%	\$78.75
Ofshore Services	Ocean Rig UDW Inc.	ORIG	67500PAA6	\$500.0	7.25%	Senior Unsecured	2019	Caa1	CCC	\$65.00	21.44%	21.44%	\$65.00
Ofshore Services	Offshore Group Investments Limited	NA	676253AM9	\$775.0	7.13%	Senior Secured	2023	Caa3	CCC	\$52.75	19.06%	19.06%	\$52.75
	Pacific Drilling S.A.	PACD	694184AA0	\$500.0	7.25%	Senior Secured	2017	Caa1	B+	\$82.50	16.50%	16.50%	\$82.50
Ofshore Services	Pacific Drilling S.A.	PACD	69419BAA3	\$750.0	5.38%	Senior Secured	2020	B3	B+	\$74.50	12.54%	12.54%	\$74.50
Offshore Services	SEACOR Holdings Inc.	CKH	811904AM3	\$350.0	2.50%	Senior Conv.	2027	NA	BB-	\$98.56	2.64%	2.64%	\$98.56
Offs hore Services	SEACOR Holdings Inc.	CKH	81170YAB5	\$230.0	3.00%	Senior Conv.	2028	NA	BB-	\$81.94	4.86%	4.86%	\$81.94
Ofshore Services	SEACOR Holdings Inc.	CKH	811904AK7	\$250.0	7.38%	Senior Unsecured	2019	Ba3	BB-	\$104.50	6.14%	6.14%	\$104.50
Offs hore Services	Vantage Drilling Company	VTG	G93205AA3	\$43.1	7.88%	Senior Conv.	2042	NA	NA	\$98.81	NA	NA	\$98.81
Ofshore Services	Vantage Drilling Company	VTG	92209XAA1	\$100.0	5.50%	Senior Conv.	2043	NA	NA	\$65.81	8.81%	8.81%	\$65.81
Offshore Services	Vantage Drilling Company	VTG	676253AJ6	\$1,150.0	7.50%	Senior Secured	2019	Caa3	CCC	\$54.00	25.90%	25.90%	\$54.00

Source: FactSet

				Principle							As of		
				Balance						ī	uly 24, 2015	1	
Segment	Issuer	Symbol	Class ID	(SMM)	Coupon	Security	Maturity	Moody	S&P	Price	YTW	YTM	Ask Price
Tanker	BW Group Limited	BWLPG-NO	05604EAA6	\$193.9	6.63%	Senior Unsecured	2017	Ba2	BB	\$103.25	4.84%	4.84%	\$103.25
Tanker	Navios Maritime Acquisition Corporation	NNA	63938MAD8	\$610.0	8.13%	Senior Secured	2021	B3	BB-	\$98.25	8.48%	8.48%	\$98.25
Tanker	DHT Holdings, Inc.	DHT	US23335SAA42	\$150.0	4.50%	Senior Conv.	2019	NA	NA	\$124.38	-1.16%	(1.16%)	\$124.38
Tanker	Eletson Holdings, Inc.	06TRYQ-E	28620QAA1	\$300.0	9.63%	Senior Secured	2022	B3	в	\$97.50	10.15%	10.15%	\$97.50
Tanker	Frontline Ltd.	FRO	973735AY9	\$228.8	7.84%	Senior Secured	2021	WR	NA	\$82.00	NA	14.45%	\$82.00
Tanker	Global Ship Lease, Inc. Class A	GSL	US37953TAA34	\$419.7	10.00%	Senior Secured	2019	B3	в	\$103.25	8.61%	8.94%	\$103.25
Tanker	Overseas Shipholding Group, Inc.	OSG	690368AH8	\$300.0	8.13%	Senior Unsecured	2018	Caa1	NA	\$103.50	6.67%	6.67%	\$103.50
Tanker	Overseas Shipholding Group, Inc.	OSG	690368AG0	\$148.7	7.50%	Senior Unsecured	2024	Caa1	в	NA	NA	NA	NA
Tanker	Ridgebury Tankers	NA	Y7287PAA4	\$200.0	7.63%	Senior Secured	2017	NA	NA	\$103.50	5.38%	5.38%	\$103.50
Tanker	Ship Finance International Limited	SFL	USG81075AE63	\$350.0	3.25%	Senior Conv.	2018	NA	NA	\$108.81	-1.05%	(0.23%)	\$108.81
Tanker	Stena AB	FDSA9813	W8758PAG1	\$329.4	6.13%	Senior Unsecured	2017	B2	NA	\$105.25	NA	2.58%	NA
Tanker	Stena AB	FDSA9813	858577AQ2	\$112.0	5.88%	Senior Unsecured	2019	B2	NA	\$107.30	NA	3.65%	NA
Tanker	Stena AB	FDSA9813	858577AR0	\$600.0	7.00%	Senior Unsecured	2024	B2	BB	\$96.00	7.65%	7.65%	\$96.00
Tanker	Scorpio Tankers Inc.	STNG	80918TAA7	\$360.0	2.38%	Senior Conv.	2019	NA	NA	\$112.31	-0.70%	(0.70%)	\$112.31
Tanker	Scorpio Tankers Inc.	STNG	80918T109	\$53.8	6.75%	Senior Unsecured	2020	NA	NA	\$24.20	7.95%	7.95%	\$24.20
Tanker	Scorpio Tankers Inc.	STNG	MHY7546A1148	\$73.6	7.50%	Senior Unsecured	2019	NA	NA	\$19.25	15.65%	15.65%	\$19.25
Tanker	Teekay Corporation	TK	87900YAA1	\$450.0	8.50%	Senior Unsecured	2020	B2	B+	\$110.00	5.92%	5.92%	\$110.00

Source: FactSet

Contributed by Stifel Nicolaus & Co, Inc.

Monday, July 27, 2015 (Week 30)

SHIPPING MARKETS

Gasoline Fuels the Tanker Market

U.S. Gasoline demand drives strong refining margins

The U.S. economy is humming along and as a result of the significant drop in oil prices over the last 12 months, gasoline has become relatively cheap. And, as the IEA noted in their latest report: "Few consumers love a low oil price more than the American driver." In the U.S., gasoline demand increased by 362 kb/d (4.2%) in 2015 relative to 2014. Car buyers have also taken notice. With deliveries of 8.5 million vehicles through June, U.S. car sales are on target to approach the previous annual record of 17.4 million. The biggest increases are in the larger SUV/Crossover vehicles. At the moment, the summer driving season in the U.S. is in full swing and surging American gasoline demand is beefing up refiners' earnings worldwide. As a result of high margins, facilities worldwide are running flat out. The good times are back, at least for now, but this situation may not be sustainable. What happens if the music stops?

The IEA estimates that global refinery runs in the second quarter of 2015 reached an all-time record with year on year growth of 2.3 mb/d. In June, global refining margins continued to be supported by high gasoline crack spreads, primarily driven by demand in the U.S. Gasoline cracks this month were above \$20/bbl in Europe and Asia and even surpassed \$45/bbl on the U.S. Gulf Coast.

As refiners worldwide are maximizing their production of gasoline, they also manufacture more of the currently less desirable products such as diesel and fuel oil. Prices for these products are under pressure as a result. In the United States for example, the average diesel fuel retail prices fell below the average regular gasoline retail price for the first time since August 2009.

Another side-effect of the high refining utilization is also that we have seen more seaborne product movements. According the IEA, China exported its first cargo of jet fuel to Europe, an unusual move. U.S. petroleum product exports continue at high levels.

All the above developments are highly supportive of product tanker rates, which have gone from strength to strength in 2015 to date. For product tankers, Q2-2015 was the best quarter since the end of the tanker super-cycle in 2008. Each of the main segments, MRs, LR1s and LR2s averaged around \$25,000/day, despite a steady influx of new tonnage.

Some market pundits indicate that product tanker rates could find additional support from longer-haul voyages and less triangulation options and rates for Q3 are off to a good start.

However, the outlook for the remainder of 2015 and into 2016 is more uncertain.

The U.S. gasoline market cannot support worldwide refining margins forever. U.S. gasoline demand is expected to decline seasonally after the summer and refining margins are already coming down in certain areas as a result of the challenges of finding a market outlet for the by-products of gasoline production. As refining runs decline globally, product tankers may start to feel the pinch.





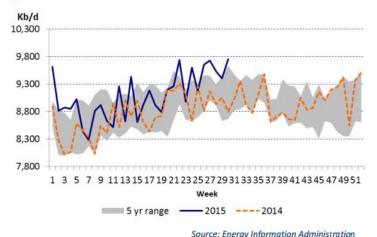
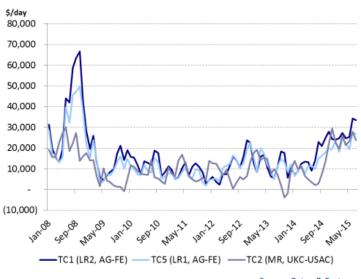


Fig. 2: Product Tanker Rates 2008 – 2015 YTD



Source: Poten & Partners



Monday, July 27, 2015 (Week 30)

SHIPPING MARKETS

Weekly Gas Report

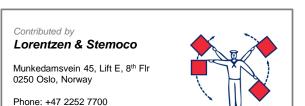
VLGC

We saw a continuation of last week's downtrend, with the Baltic Index heading lower. The main reason being a trader relet widely advertised at a discounted rate, though at the time of writ-ing it is still uncommitted. First half August is largely sold out, but we can see more ships including another new building adding to the considerable fleet list available for second half August dates, At the same time there are probably not that many available cargoes left for second half August. Trad-ers are holding back as much as they can with the current shipping rates still at lofty levels.

West of Suez, we could see at least two inquires for late August to early September dates. Howev-er, a couple of traders relets are also shown in the market. Ru-mours suggest that 2-3 Houston cargoes will be cancelled as the arbitrage to Far East is not worka-ble. With the number of available ships for both East and West market growing, we expect rates to continue on a downwards path.

NH3

The ammonia market remained quiet and balanced with stable prices. This situation could change with the announcement of the new Tampa contract. Further-more, a tighter supply side both East and West of Suez could boost prices closer to the autumn sea-son with reduced exports from Saudi Arabia. Trinidad is experi-encing gas curtailments which should reduce output by 25-30% from late September through first half of October, if not longer. The supply situation could ease with a lifting of sanctions against Iran, but this is not expected to happen until 2016. The line up from Black Sea for July stands at just over 300,000 tonnes while almost 250,000 tonnes is due to be shipped out of the Middle East Gulf.



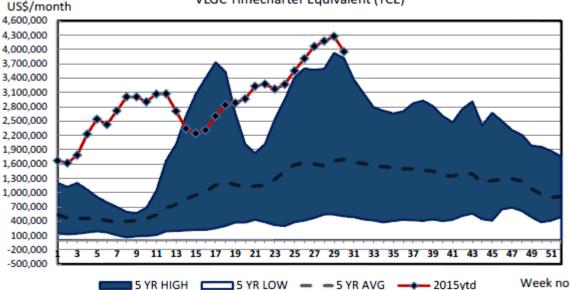
Handy

It's been a very uneventful week with few enquiries and at time of writing only one fixture has been concluded for a cross North Sea voyage with an Oil Major. There are some availability for shipping going forward, however only a handful of ships are workable on firm dates at the moment. We see no reason for the current firm market to come to an end with the high utilization rate we continue to witness and therefore reiterate our positive view for this segment in the short term.

Website: www.lorstem.com

Coaster

We have seen a good volume of cargos being fixed and activity has remained more or less at levels seen last week. Looking at open vessels in the North West Europe, the market has tightened a bit, giving charterers fewer options, usually leading to higher rates. However, this has not yet been the case as charterers are having time on their side with several vessels scheduled to come open in the area within the coming days. In the Mediterranean we see more open vessels and also far fewer upcoming positions. Apart from a 9,000 cubic vessel open in North West Europe at the time of writing, most of the larger coasters remain chartered out on longer contracts.



VLGC Timecharter Equivalent (TCE)



Monday, July 27, 2015 (Week 30)

SHIPPING MARKETS

Weekly Gas Report

LPG

In North West Europe activity was slow. Two to three large propane cargoes are heading to Europe from the US Gulf and most likely the cargoes will be absorbed by the petchem indus-try. At 70% of the price of naph-tha, propane is highly attractive. Otherwise the market is relative-ly balanced with most demand met. Tight shipping capacity in the region remains an issue, impacting North Sea shipments. Large cargo butane remains firm-ly stuck at 71% of naphtha.

In the Middle East, is was ru-moured that Saudi inventories were running high. Fob cargoes were still offered at double digit discounts to August CP, but in-terest remained muted as play-ers were content to await the August CP due to be released next week.

In the Asian market, spot prices ended the week lower reacting to weaker crude and swap val-ues. The delivered market for August appears balanced. Even with fairly high stocks in Japan and Korea supplies appear to be snapped up, perhaps a reflection of fewer incoming US spot car-goes due to high freight rates and the closing of the arbitrage. Butane is supported by summer demand from South East Asia and China.

In the US NGLs market propane prices bucked the trend seen in crude and in the LPG markets overseas and ended the week higher. No doubt the substantial-ly lower than expected inventory build boosted the price senti-ment. According to EIA, propane stocks built by a meagre 308,000 bl to 87.69 ml bl, well below the 1.8 ml bl expected. Propane boosted its value relative to crude, which dipped below US\$ 50 for the first time since late in January this year.

LNG

LNG spot for August delivery to Asia averaged \$7.395 per mBtu (Platts, Japan/Korea Marker) for month-ahead delivery. The marker slid 2.7% month over month, with demand from endusers in northeast Asia extremely slow, despite the fact that August is traditionally the peak month of the summer buying season due to increased power generation. This is the sixth consecutive month that JKM prices have been range bound between \$7-8/MMBtu since declining from the \$9-10/MMBtu level seen over January and February delivery. Year over year, the JKM was down 34.9%.

The Polish LNG terminal at Swinoujscie is expected to start up in the second quarter of 2016. Construction is expected to be completed by October this year. The terminal is constructed by Italy's Saipem, A final deadline for completing the project, which has been delayed for more than year is still to be agreed. The terminal to be operated by Gaz-System's unit Polskie LNG will have a regasification capacity of 5 billion cubic meters of natural gas annually in its first stage of operation.

KOGAS has teamed up with the country's three major shipbuilders Hyundai HI, Samsung HI and DSME to form a specialized com-pany to design LNG carrier tanks. Up to now, the three shipbuild-ers had to pay royalties of \$8.66 million per vessel to GTT, since they don't yet have proprietary tank design technology.

FIXTURES

RATES

SPOT										The B	altic Excha	nge LPG Ind	ex	
Vessel	Built	Cbm	Qty	Cargo	Load	Disch	Laycan	Hire US\$	Charterer	44'LPG Ras Tanura/Chiba		Last Week	This Week	Trend
THETIS GLORY	2008	81992	44'	LPG	RAS LAFFAN	INDIA	10-11 AUG		IOC	Weekly Baltic average	(US\$/pmt)	137.02	127.89	Softening
G SWAN	2013	80554	44'	LPG	RASTANURA	INDIA	17 AUG		BPCL		(US\$/pcm)	4,275,016	3,954,783	Softening
										Baltic TC Equivalent	(US\$/pd)	140,533	130,006	Softening
LETO PROVIDENCE	2003	77330	44'	LPG	TANJUNG SULONG	EAST	8-9 AUG	130s	PETRONAS					
GAS JENNY	1991	75353	44'	LPG	MAA	INDIA	15-16 AUG	4.75MILL LS BSS 1:3	BPCL	12 mont	hs Time Ch	arter - Indic	ators	
KENT	2007	34422	22'	LPG	KAARSTOE	ARA	27-29 JUL	RNR	STASCO		Last Week	This Week	This Week	Trend
NAVIGATOR SCORPIO	2009	20810	12'	LPG	KAARSTOE	ARA	28-30 JUL	RNR	STATOIL		(US\$/pd)	(US\$/pd)	(US\$/pcm)	
SYN ZOSMA	1999	3927	2'4	BUTANE	HOUSTON	ARA	25-26 JULY	RNR	HARTREE	3.200 cbm S/R	7,561	7,561	230,000	Steady
GAS LEGACY	1998	3514	1'6			OPTS	22-24 JULY		SHV	3.500 cbm P/R - East	5,424	5,424	165,000	Steady
										3.500 cbm P/R - West	5,588	5,588	170,000	Steady
B GAS ETTRICK	1991	3215	1'6	PROPANE	TEES	OPTS	25-27 JULY	RNR	SHV	5.000 cbm P/R	7,396	7,396	225,000	Steady
B GAS LANRICK	1992	3215	1'8	BUTANE	FREDERICIA	ARA	25-27 JULY	RNR	STASCO	6.500 cbm S/R	13,149	13,149	400,000	Steady
VENERE	2004	2940	1'8	BUTANE	IMMINGHAM	Antwerp	24-25 JULY	RNR	CSSA	10.000 cbm ETH	18,080	18,080	550,000	Steady
					<u></u>	<u>j</u>				20.000 cbm S/R	31,229	31,229	950,000	Steady
										35.000 cbm	36,160	36,160	1,100,000	Steady
										60.000 cbm	59,172	59,172	1,800,000	Steady
										82.000 cbm	69,034	69,034	2,100,000	Steady





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