Monday, October 12, 2015 (Week 41)

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5^{th Annual Capital Link} Shipping & Offshore CSR Forum

Best Industry Practices - A Competitive Advantage Tuesday, November 3, 2015 - One Moorgate Place, London, UK



2015 Maritime CSR Leadership Award Mr. Nikos P. Tsakos Chairman – Intertanko; President & CEO – Tsakos Energy Navigation



Capital Link Shipping Weekly Markets Report

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Attendance is complimentary

Capital Link's 5th Annual Shipping & Offshore CSR Forum will take place on Tuesday, November 3, 2015 at One Moorgate Place in London.

The Forum will explore how CSR can translate into tangible commercial, operational and financial competitive advantages. With greater industry sophistication, awareness, and expectations, CSR is an increasingly important issue that companies cannot afford to ignore. Our objective, then, is to create a platform that raises the visibility of CSR in the shipping and offshore industries on a permanent and long-term basis.

We publicize the benefits of CSR not only to a wider audience of professionals in these industries, but also to the investment and financial communities. We aim to become a centralized informational source and communications platform on the topic of CSR, linking industry, government and non-governmental organizations, industry associations, the financial and investment community, and the public at large.



The "2015 Capital Link Maritime CSR Award" will be presented to Mr. Nikos P. Tsakos, Chairman of Intertanko and President & CEO of Tsakos Energy Navigation Ltd.



PRESENTING COMPANIES

- ADM
- Andriaki Shipping Co. Ltd.
- BIMCO
- Blue Wall Shipping Limited
- Bureau Veritas
- Capital Ship Management Corp.
- Cargill Ocean Transportation
- City University London
- Class NK
- Columbia Shipmanagement
- Consolidated Marine
- Management, Inc. (Latsis Group)
- Danaos Shipping
- Danish Shipowners Association
- Department for Transport, United Kingdom
- DP World
- Eletson
- Ernst & Young
- Eurobulk
- Gener8 Maritime IPO
- GMS
- International Chamber of Shipping
- International Maritime Organization
- International Registries

- Intertanko
- Japan External Trade
 Organisation
- Liskow and Lewis
- Lloyd's List
- Lloyd's Register
- London Stock Exchange
- NAMEPA
- NASDAQ
- Navig8 Europe Ltd.
- Norwegian Ministry of the Environment
- Product Shipping & Trading SA
- Springfield Shipping Co., Panama S.A. (Onassis Group)
- Starbulk SA & President, Wista Hellas
- Stena (UK) Ltd
- Sustainable Shipping Initiative
- Technomar Shipping Inc. Athens
- The American Club
- Tidewater Corporate Services, LLC
- TradeWinds
- Tsakos Energy Navigation Ltd.
- Tsavliris Salvage International Ltd.

PRESENTATION & PANEL TOPICS

- CSR Beyond Regulatory Requirements; New Challenges & Industry Response
- CSR as a Financial Advantage
- Technological Innovation OEM & Shipowner Perspective
- Energy Efficiency & Environment
- Human Resources
- Maritime Safety & Security
- Ship Recycling
- Driving Transformation through the Value Chain – The Demand for CSR by Charterers
- Best Industry Practices as a Competitive Advantage – The Shipowner Perspective



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Capital Link Shipping

...Linking Shipping and Investors Across the Globe

Capital Link is a New York-based Advisory, Investor Relations and Financial Communications firm. Capitalizing on our in-depth knowledge of the shipping industry and capital markets, Capital Link has made a strategic commitment to the shipping industry becoming the largest provider of Investor Relations and Financial Communications services to international shipping companies listed on the US and European Exchanges. Capital Link's headquarters are in New York with a presence in London and Athens.

Investor Relations & Financial Advisory



Operating more like a boutique investment bank rather than a traditional Investor Relations firm, our objective is to assist our clients enhance long term shareholder value and achieve proper valuation through their positioning in the investment community. We assist them to determine their objectives, establish the proper investor outreach strategies, generate a recurring information flow, identify the proper investor and analyst target groups and gather investor and analyst feedback and related market intelligence information while keeping track of their peer group. Also, to enhance their profile in the financial and trade media.

In our effort to enhance the information flow to the investment community and contribute to improving investor knowledge of shipping, Capital Link has undertaken a series of initiatives beyond the traditional scope of its investor relations activity, such as:

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Capital Link Shipping	
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www.CapitalLinkShipping.com

A web based resource that provides information on the major shipping and stock market indices, as well as on all shipping stocks. It also features an earnings and conference call calendar, industry reports from major industry participants and interviews with CEOs, analysts and other market participants.

Capital Link Shipping Weekly Markets Report

Weekly distribution to an extensive audience in the US & European shipping, financial and investment communities with updates on the shipping markets, the stock market and listed company news.







www.CapitalLinkWebinars.com

Sector Forums & Webinars: Regularly, we organize panel discussions among CEOs, analysts, bankers and shipping industry participants on the developments in the various shipping sectors (containers, dry bulk, tankers) and on other topics of interest (such as Raising Equity in Shipping Today, Scrapping, etc).

Capital Link Investor Shipping Forums

In New York, Athens and London bringing together investors, bankers, financial advisors, listed companies CEOs, analysts, and shipping industry participants.

www.MaritimeIndices.com

Capital Link Maritime Indices: Capital Link developed and maintains a series of stock market maritime indices which track the performance of U.S. listed shipping stocks (CL maritime Index, CL Dry Bulk Index, CL Tanker Index, CL Container Index, CL LNG/LPG Index, CL Mixed Fleet Index, CL Shipping MLP Index – Bloomberg page: CPLI. The Indices are also distributed through the Reuters Newswires and are available on Factset.

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IN THE NEWS

Latest Company News

Monday, October 5, 2015

Ensco plc Schedules Third Quarter 2015 Earnings Release and Conference Call

Ensco plc (NYSE: ESV) will hold its third quarter 2015 earnings conference call at 10:00 a.m. CDT(11:00 a.m. EDT and 3:00 p.m. London) on Thursday, 29 October 2015. The earnings release will be issued before the New York Stock Exchange opens that morning. The conference call will be webcast live at www.enscoplc.com. Interested parties also may listen to the call by dialing 1-855-239-3215 within the United States, or +1-412-542-4130 from outside the U.S., and asking for the Enscoconference call. It is recommended that participants call 20 minutes before the scheduled start time. http://www.enscoplc.com/Newsroom/Press-Releases/Press-Release-Details/2015/Ensco-plc-Schedules-Third-Quarter-2015-Earnings-Release-and-Conference-Call/default.aspx

Teekay Corporation Declares Dividend

Teekay Corporation (Teekay or the Company) (NYSE:TK) announced that its Board of Directors has declared a cash dividend on its common stock of \$0.55 per share for the quarter ended September 30, 2015. The cash dividend is payable on November 19, 2015 to all shareholders of record as at October 16, 2015. http://teekay.com/blog/2015/10/05/teekay-corporation-declares-dividend-30/

Teekay Tankers Declares Dividend

Teekay Tankers Ltd. (Teekay Tankers) (NYSE:TNK) today announced that its Board of Directors has declared a cash dividend of \$0.03 per share for the quarter ended September 30, 2015. The cash dividend is payable on October 30, 2015 to all shareholders of record as at October 16, 2015.

http://teekay.com/blog/2015/10/05/teekay-tankers-declares-dividend/

Seanergy Maritime Holdings Corp. Announces Delivery of a Supramax Vessel

Seanergy Maritime Holdings Corp. (the "Company") (NASDAQ: SHIP), a shipping company specializing in the ownership and operation of dry bulk vessels, announced today the delivery of a 56,819 dwt Supramax dry bulk vessel, which has been renamed to M/V Gladiatorship. The vessel, which was built in 2010 by CSC Jinling Shipyard, has been employed in the spot market. The acquisition cost of the M/V Gladiatorship has been funded by a senior secured loan agreement with international financial institution and by a funding arrangement with the Company's sponsor.

http://www.seanergymaritime.com/press/seanergy100515.pdf

Wednesday, October 7, 2015

Costamare Named Ship Operator of the Year by Lloyds List

Costamare Inc. (the "Company") (NYSE: CMRE) has been named "Ship Operator of the Year" by Lloyd's List, a global information provider for the shipping industry since 1734.

http://ir.costamare.com/images/news/2015_10_07_press_release_a nnouncing_lloyd's_list_award.pdf

Noble Corporation plc To Announce Third Quarter 2015 Results

Noble Corporation plc (NYSE: NE) today announced it plans to report financial results for the third quarter 2015 onWednesday, October 28, 2015, after the close of trading on the New York Stock Exchange. Copies of the Company's press release will be available on the Noble Web site at www.noblecorp.com.

http://phx.corporate-ir.net/phoenix.zhtml?c=98046&p=irolnewsArticle&ID=2095070

October 7, 2015 Ocean Rig UDW Inc. Announces Fleet Update

Ocean Rig UDW Inc. (NASDAQ:ORIG) (the "Company" or "Ocean Rig"), a global provider of offshore deepwater drilling services, announced today the following fleet update:

http://cdn.capitallink.com/files/docs/companies/ocean_rig/press/2015 /oceanrig100715.pdf

Thursday, October 8, 2015

Diana Shipping Inc. Announces Signing of a US\$39,682,500 Term Loan Facility with ING Bank and Subsequent Drawdown of US\$11,732,500

Diana Shipping Inc. (NYSE: DSX), (the "Company"), a global shipping company specializing in the ownership of dry bulk vessels, today announced that on September 30, 2015 it signed, through two separate wholly-owned subsidiaries, a term Ioan facility for up to US\$39,682,500 with ING Bank N.V., London Branch. The proceeds will be used to partially finance the acquisition costs of one of its Kamsarmax dry bulk vessels, the m/v Medusa, that was delivered to the Company on June 1, 2015 and of a Capesize dry bulk vessel (Hull No. H1364, to be named "New Orleans") currently under construction, that is expected to be delivered to the Company by the end of October 2015. Yesterday, it completed a drawdown of US\$11,732,500 secured by the vessel "Medusa".

http://www.dianashippinginc.com/news/news-diana-shipping-incannounces-signing-of-a-usps39-682-500-term-loan-facility-with-ingbank-and-subsequent-drawdown-of-usps11-732-500

Seaspan Accepts Delivery of Sixth 14000 TEU SAVER Containership

Seaspan Corporation (NYSE:SSW) announced today that it accepted delivery of a 14000 TEU containership, the YM Warmth. The new containership, which was constructed at Hyundai Heavy Industries Co., Ltd., is Seaspan's sixth 14000 TEU SAVER design containership and eighth delivery in 2015.

http://files.shareholder.com/downloads/SSW/848393776x0x853762/ cd478444-93f5-4150-9530-

040d7af076ad/SSW_News_2015_10_8_General.pdf

Tsakos Energy Navigation Announces Three-Year Charters for Three LR2 Aframaxes

Tsakos Energy Navigation Ltd. (NYSE:TNP), a leading crude, product and LNG tanker operator, today announced the charter for an average of 36-months per vessel for its three LR2 Aframax tankers to a major European oil concern for crude trading operations. The total gross revenues from these three fixtures are expected at



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IN THE NEWS

Latest Company News

around \$100.0 million. http://tenn.gr/en/press/2014-15/pr100815.pdf

Dynagas LNG Partners LP Announces the Date of its 2015 Annual General Meeting of Limited Partners

Dynagas LNG Partners LP ("Dynagas Partners" or the "Partnership") (NYSE: DLNG), a growth-oriented limited partnership focused on owning and operating LNG carriers, announced today that its Board of Directors (the "Board") has scheduled the Partnership's 2015 Annual General Meeting of Limited Partners (the "Meeting") to be held on November 20, 2015 at 4:00 p.m., local time, at 97 Poseidonos Avenue & 2 Foivis Street, Glyfada, Greece. The Board has fixed a record date of September 28, 2015 for the determination of the Limited Partners entitled to receive notice of and to vote at the Meeting or any adjournment thereof.

http://www.dynagaspartners.com/upload_press/dlng100815.pdf

Friday, October 9, 2015

Teekay Announces Senior Management Change

Teekay Corporation (Teekay or the Company) (NYSE:TK) announced that long-time Teekay leader David Glendinning, President, Teekay Gas Services, has decided to retire, as of December 17, 2015, after more than 28 years at Teekay. http://teekay.com/blog/2015/10/09/teekay-announces-senior-

management-change-4/

Monday, October 12, 2015

Diana Shipping Inc. Announces Time Charter Contract for m/v Melite with Cargill

Diana Shipping Inc. (NYSE: DSX), (the "Company"), a global shipping company specializing in the ownership of dry bulk vessels, today announced that, through a separate wholly-owned subsidiary, it entered into a time charter contract with Cargill International S.A., Geneva, for one of its Panamax dry bulk vessels, the m/v Melite. The gross charter rate is US\$7,250 per day minus a 4.75% commission paid to third parties, for a period of minimum eleven (11) months to maximum fourteen (14) months. The charter is expected to commence tomorrow.

http://www.dianashippinginc.com/news/news-diana-shipping-incannounces-time-charter-contract-for-m-v-melite-with-cargill

Tsakos Energy Navigation Announces 33% Increase in Common Stock Dividend

Tsakos Energy Navigation Ltd. (NYSE:TNP), a leading crude, product and LNG tanker operator, today announced the increase of its dividend distributions to holders of its common stock to \$0.08 per quarter or \$0.32 per annum. The new dividend represents a 33% increase from current levels and a 60% increase since February 2015. It is scheduled to commence in the first quarter 2016. http://tenn.gr/en/press/2014-15/pr101215.pdf





CAPITAL MARKETS DATA

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Dividend Paying Shipping Stocks

Stock Prices as of October 9, 2015

Company Name	Ticker	Quarterly Dividend	Annualized Dividend	Last Closing Price (October 9, 2015).	Annualized Dividend Yield
Container					
Costamare Inc	CMRE	\$0.29	\$1.16	\$13.90	8.35%
Diana Containerships	DCIX	\$0.0025	\$0.01	\$1.34	0.75%
Global Ship Lease	GSL	\$0.10	\$0.40	\$4.69	8.53%
Seaspan Corp	SSW	\$0.375	\$1.50	\$16.37	9.16%
Dry Bulk					
Navios Maritime Holdings Inc.	NM	\$0.06	\$0.24	\$3.05	7.87%
Safe Bulkers Inc.	SB	\$0.01	\$0.04	\$3.66	1.09%
Tankers					
Ardmore Shipping Corp.	ASC	\$0.10	\$0.40	\$12.77	3.13%
DHT Holdings, Inc.	DHT	\$0.15	\$0.60	\$8.33	7.20%
Euronav NV	EURN	\$0.62*	\$1.24	\$15.99	7.75%
Navios Maritime Acquisition Corp	NNA	\$0.05	\$0.20	\$3.85	5.19%
Nordic American Tankers Limited	NAT	\$0.40	\$1.60	\$16.19	9.88%
Scorpio Tankers Inc	STNG	\$0.125	\$0.50	\$10.07	4.97%
Teekay Tankers Ltd	TNK	\$0.03	\$0.12	\$7.69	1.56%
Tsakos Energy Navigation Ltd	TNP	\$0.08	\$0.32	\$9.02	3.55%
Mixed Fleet					
Ship Finance International Limited	SFL	\$0.44	\$1.76	\$17.43	10.10%
Teekay Corporation	тк	\$0.55	\$2.20	\$35.42	6.21%
LNG/LPG					
GasLog Ltd	GLOG	\$0.14	\$0.56	\$11.89	4.71%
Golar LNG	GLNG	\$0.45	\$1.80	\$32.01	5.62%
Maritime MLPs					
Capital Product Partners L.P.	CPLP	\$0.2365	\$0.946	\$6.87	13.77%
Dynagas LNG Partners	DLNG	\$0.4225	\$1.69	\$14.72	11.48%
GasLog Partners LP	GLOP	\$0.4345	\$1.738	\$18.46	9.41%
Golar LNG Partners, L.P.	GMLP	\$0.5775	\$2.31	\$17.77	13.00%
Hoegh LNG Partners	HMLP	\$0.3375	\$1.35	\$15.75	8.57%
KNOT Offshore Partners L.P.	KNOP	\$0.51	\$2.04	\$17.84	11.43%
Navios Maritime Partners L.P.	NMM	\$0.4425	\$1.77	\$8.75	20.23%
Navios Maritime Midstream Partners	NAP	\$0.4125	\$1.65	\$14.00	11.79%
Teekay LNG Partners L.P.	TGP	\$0.70	\$2.80	\$26.40	10.61%
Teekay Offshore Partners L.P.	тоо	0.56	2.24	\$16.71	13.41%
Offshore Drilling					
Atwood Oceanics, Inc.	ATW	\$0.25	\$1.00	\$17.27	5.79%
Ensco plc	ESV	\$0.15	\$0.60	\$16.84	3.56%
Noble Corporation	NE	\$0.375	\$1.50	\$13.03	11.51%

*Semi-annual dividend



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Preferred Shipping Stocks

Stock Prices as of October 9, 2015

Company	Ticker	Amount Issued (\$m)	Туре	Annual Coupon	Offer Price	Current Price 10/9/2015	Current Yield (annualized)	% change last week	52-week range*
Box Ships Series C	TEUPRC	21	perpetual	9.00%	\$24.00	\$17.05	13.20%	-0.35%	\$16.00-\$21.70
Costamare Series B	CMRE PRB	50	perpetual	7.625%	\$25.00	\$21.66	8.80%	-1.25%	\$20.51-\$26.20
Costamare Series C	CMRE PRC	100	perpetual	8.50%	\$25.00	\$22.83	9.31%	1.51%	\$21.90-\$27.09
Costamare Series D	CMRE PRD	100	perpetual	8.75%	\$25.00	\$22.64	9.66%	1.89%	\$21.38-\$25.05*
Diana Shipping Series B	DSXPRB	65	perpetual	8.875%	\$25.00	\$20.42	10.87%	2.20%	\$19.69-\$26.15
Dynagas LNG Partners Series A	DLNGPRA	75	perpetual	9.000%	\$25.00	\$19.55	0.00%	13.01%	\$16.99-\$24.75*
GasLog Series A	GLOGA	111	perpetual	8.75%	\$25.00	\$24.56	8.31%	3.63%	\$22.04-\$26.10*
Global Ship Lease Series B	GSLB	35	perpetual	8.75%	\$25.00	\$22.40	9.77%	2.05%	\$17.44-\$23.94
International Shipholding Series A	ISHPRA	25	perpetual	9.50%	\$100.00	\$73.00	13.01%	-5.19%	\$72.15-\$105.00
International Shipholding Series B	ISHPRB	32	perpetual	9.00%	\$100.00	\$71.00	12.68%	-1.40%	\$71.00-\$103.99
Navios Maritime Holdings Series G	NMPRG	50	perpetual	8.75%	\$25.00	\$17.01	12.86%	-3.41%	\$16.60-\$26.50
Navios Maritime Holdings Series H	NMPRH	120	perpetual	8.625%	\$25.00	\$16.69	12.92%	-3.69%	\$16.40-\$24.05
Safe Bulkers Series B	SBPRB	40	perpetual step up	8.00%	\$25.00	\$22.74	8.80%	2.25%	\$21.10-\$26.41
Safe Bulkers Series C	SBPRC	58	perpetual	8.00%	\$25.00	\$14.21	14.07%	0.42%	\$13.13-\$24.35
Safe Bulkers Series D	SBPRD	80	perpetual	8.00%	\$25.00	\$14.20	14.08%	3.65%	\$13.24-\$24.09
Seaspan Series C	SSWPRC	100	perpetual step up	9.50%	\$25.00	\$25.68	9.25%	0.75%	\$24.75-\$27.54
Seaspan Series D	SSWPRD	128	perpetual	7.95%	\$25.00	\$24.10	8.25%	3.43%	\$21.46-\$26.60
Seaspan Series E	SSWPRE	135	perpetual	8.25%	\$25.00	\$24.78	8.32%	2.57%	\$23.00-\$26.51
Teekay Offshore Series A	TOOPRA	150	perpetual	7.25%	\$25.00	\$18.15	9.99%	8.75%	\$15.80-\$25.85
Teekay Offshore Series B	TOOPRB	125	perpetual	8.50%	\$25.00	\$19.75	13.75%	9.72%	\$17.16-\$25.05*
Tsakos Energy Series B	TNPPRB	50	perpetual step up	8.00%	\$25.00	\$24.58	8.14%	0.33%	\$21.81-\$25.80
Tsakos Energy Series C	TNPPRC	50	perpetual	8.875%	\$25.00	\$24.77	8.96%	1.72%	\$23.06-\$26.42
Tsakos Energy Series D	TNPPRD	85	perpetual	8.75%	\$25.00	\$22.30	12.97%	-1.06%	\$21.61-\$24.85*

(1) Annual dividend percentage based upon the liquidation preference of the preferred shares.

* Prices reflected are since inception date: Costamare Series D - 5/6/2015 Dynagas LNG Partners Series A - 7/13/2015 GasLog Series A - 3/30/2015 Teekay Offshore Series B - 4/13/2015 Tsakos Energy Series D - 4/22/2015



Capital Link Shipping Weekly Markets Report CAPITAL MARKETS DATA

Indices

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Week ending, Friday, October 9, 2015

	MAJOR INDICES											
America	Symbol	10/9/2015	10/2/2015	% Change	YTD % Change	2-Jan-15						
Dow Jones	INDU	17,084.49	16,472.37	3.72	-4.20	17,832.99						
Dow Jones Transp.	TRAN	8,253.16	7,873.64	4.82	-9.30	9,098.98						
NASDAQ	CCMP	4,830.47	4,707.78	2.61	2.19	4,726.81						
NASDAQ Transp.	CTRN	3,551.85	3,372.91	5.31	-9.77	3,936.65						
S&P 500	SPX	2,014.89	1,951.36	3.26	-2.10	2,058.20						

Europe	Symbol	10/9/2015	10/2/2015	% Change	YTD % Change	2-Jan-15
Deutsche Borse Ag	DAX	10,096.60	9,553.07	5.69	3.40	9,764.73
Euro Stoxx 50	SX5E	3,250.31	3,088.18	5.25	3.53	3,139.44
FTSE 100 Index	UKX	6,416.16	6,129.98	4.67	-2.01	6,547.80

Asia/Pacific	Symbol	10/9/2015	10/2/2015	% Change	YTD % Change	2-Jan-15
ASX 200	AS51	5,279.69	5,052.02	4.51	-2.87	5,435.93
Hang Seng	HSI	22,458.80	21,506.09	4.43	-5.86	23,857.82
Nikkei 225	NKY	18,438.67	17,725.13	4.03	5.66	17,450.77

CAPITAL LINK MARITIME INDICES

Index	Symbol	10/9/2015	10/2/2015	% Change	2-Jan-15	YTD % Change
Capital Link Maritime Index	CLMI	1,616.00	1,463.83	10.40	2,270.00	-28.81
Tanker Index	CLTI	1,193.49	1,123.95	6.19	1,322.86	-9.78
Drybulk Index	CLDBI	447.03	392.26	13.96	622.45	-28.18
Container Index	CLCI	1,252.93	1,173.44	6.77	1,471.29	-14.84
LNG/LPG Index	CLLG	2,251.18	2,048.17	9.91	3,082.31	-26.96
Mixed Fleet Index	CLMFI	1,385.79	1,246.14	11.21	2,441.80	-43.25
MLP Index	CLMLP	1,766.68	1,607.46	9.91	2,882.73	-38.72

*The Capital Link Maritime Indices were updated recently to adjust for industry changes. Dorian LPG Ltd (NYSE:LPG) became a member of Capital Link LNG/LPG Index, GasLog Partners L.P. (NYSE:GLOP) became a member of Capital Link LNG/LPG Index and Capital Link MLP Index, Navios Maritime Midstream Partners (NYSE:NAP) became a member of Capital Link MLP Index, Euronav NV (NYSE: EURN) became a member of Capital Link Tanker Index, and Gener8 Maritime (NYSE: GNRT) became a member of Capital Link Tanker Index. Additionally, Capital Link Dry Bulk Index reflects the stock name change of Baltic Trading Ltd (NYSE: BALT) to Genco Shipping & Trading Limited (NYSE: GNK).

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CAPITAL MARKETS DATA

Index	Symbol	10/9/2015	10/2/2015	% Change	2-Jan-15	YTD % Change
Baltic Dry Index	BDIY	809	889	-9.00	771	4.93
Baltic Capesize Index	BCIY	1,549	1,931	-19.78	456	239.69
Baltic Panamax Index	BPIY	761	701	8.56	827	-7.98
Baltic Supramax Index	BSI	669	691	-3.18	884	-24.32
Baltic Handysize Index	BHSI	380	392	-3.06	488	-22.13
Baltic Dirty Tanker Index	BDTI	783	745	5.10	885	-11.53
Baltic Clean Tanker Index	BCTI	503	503	0.00	775	-35.10

TRANSPORTATION STOCKS

BALTIC INDICES

DRYBULK	TICKER	10/9/2015 Friday	10/2/2015 Friday	Change %	52 week high	52 week low	1/2/2015	Three Month Avg. Volume		
Genco Shipping & Trading Ltd	GNK	\$3.50	\$3.53	-0.85%	N/A	N/A	N/A	74,896		
Diana Shipping Inc	DSX	\$7.09	\$6.41	10.61%	\$9.03	\$6.02	\$6.65	478,660		
DryShips Inc	DRYS	\$0.20	\$0.21	-7.30%	\$2.11	\$0.16	\$1.13	4,823,664		
Eagle Bulk Shipping Inc	EGLE	\$6.03	\$5.71	5.60%	\$16.44	\$0.68	\$14.42	48,425		
FreeSeas Inc	FREE	\$0.11	\$0.16	-33.01%	\$84.38	\$0.11	\$0.09	1,017,304		
Globus Maritime Ltd	GLBS	\$0.95	\$0.99	-4.06%	\$3.35	\$0.90	\$2.30	6,135		
Golden Ocean Group	GOGL	\$2.84	\$2.67	6.37%	\$8.94	\$2.46	\$4.27	345,864		
Navios Maritime Holdings Inc	NM	\$3.05	\$2.47	23.48%	\$6.25	\$2.43	\$4.09	673,712		
Navios Maritime Partners LP	NMM	\$8.75	\$7.46	17.29%	\$16.92	\$6.96	\$11.01	491,263		
Paragon Shipping Inc	PRGN	\$0.25	\$0.32	-21.27%	\$3.81	\$0.23	\$2.66	90,680		
Safe Bulkers Inc	SB	\$3.66	\$2.85	28.42%	\$6.15	\$2.75	\$3.84	253,805		
Scorpio Bulkers	SALT	\$1.54	\$1.52	1.32%	\$5.19	\$1.31	\$1.95	2,432,632		
Seanergy Maritime	SHIP	\$0.68	\$0.73	-6.64%	\$1.53	\$0.55	\$0.90	26,764		
Star Bulk Carriers Corp	SBLK	\$2.30	\$2.05	12.20%	\$10.78	\$2.00	\$6.12	442,105		

TANKERS	Ticker	10/9/2015	10/2/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Ardmore Shipping Corp	ASC	\$12.77	\$12.80	-0.23%	\$14.66	\$8.81	\$12.00	236,731
Capital Product Partners LP	CPLP	\$6.87	\$6.65	3.31%	\$9.94	\$5.94	\$7.97	424,643
DHT Holdings Inc	DHT	\$8.33	\$7.90	5.44%	\$9.05	\$5.30	\$7.71	1,620,879
Euronav NV	EURN	\$15.99	\$14.84	7.75%	\$16.32	\$10.95	N/A	864,663
Frontline Ltd/Bermuda	FRO	\$3.17	\$2.89	9.69%	\$4.63	\$1.22	\$2.51	1,926,733
Gener8 Maritime Inc	GNRT	\$12.03	\$11.67	3.08%	\$14.37	\$10.95	N/A	336,770
Knot Offshore Partners	KNOP	\$17.84	\$15.35	16.22%	\$26.42	\$13.20	\$23.21	103,185
Navios Acquisition	NNA	\$3.85	\$3.60	6.94%	\$4.33	\$2.47	\$3.76	415,790
Navios Midstream Partners	NAP	\$14.00	\$12.49	12.09%	\$17.70	\$11.03	\$13.39	61,102
Nordic American	NAT	\$16.19	\$16.06	0.81%	\$17.27	\$7.19	\$10.21	2,085,758
Scorpio Tankers Inc	STNG	\$10.07	\$9.63	4.57%	\$11.55	\$6.74	\$8.54	2,461,426
Teekay Offshore Partners LP	TOO	\$16.71	\$15.32	9.07%	\$32.03	\$13.87	\$26.00	362,170
Teekay Tankers Ltd	TNK	\$7.69	\$7.23	6.36%	\$7.82	\$3.38	\$5.22	1,832,024
Top Ships	TOPS	\$0.85	\$0.92	-7.06%	\$1.86	\$0.85	\$1.11	28,502
Tsakos Energy Navigation Ltd	TNP	\$9.02	\$8.69	3.80%	\$10.32	\$4.99	\$6.96	579,585





Monday, October 12, 2015 (Week 41)

CAPITAL MARKETS DATA

CONTAINERS	Ticker	10/9/2015	10/2/2015	Change %	52 wk	52 wk	1/2/2015	3-Month
					high	low		Avg. Vol.
Box Ships Inc	TEU	\$0.55	\$0.50	9.46%	\$1.25	\$0.46	\$0.89	78,260
Costamare Inc	CMRE	\$13.90	\$12.83	8.34%	\$20.87	\$11.68	\$17.61	149,234
Danaos Corp	DAC	\$6.46	\$6.11	5.73%	\$6.62	\$4.13	\$5.57	35,396
Diana Containerships Inc	DCIX	\$1.34	\$1.27	5.51%	\$2.66	\$1.18	\$2.03	75,365
Global Ship Lease Inc	GSL	\$4.69	\$4.49	4.45%	\$6.29	\$3.18	\$4.65	84,273
Seaspan Corp	SSW	\$16.37	\$15.59	5.00%	\$20.77	\$15.07	\$18.39	204,107

LPG/LNG	Ticker	10/9/2015	10/2/2015	Change %	52 wk	52 wk	1/2/2015	3-Month
LPG/LNG	Ticker	10/9/2015	10/2/2015	Change %	high	low	1/2/2015	Avg. Vol.
Dynagas LNG Partners	DLNG	\$14.72	\$13.32	10.51%	\$22.06	\$12.05	\$17.23	101,486
GasLog Ltd	GLOG	\$11.89	\$10.28	15.66%	\$23.41	\$9.02	\$20.08	989,977
Gaslog Partners	GLOP	\$18.46	\$17.24	7.08%	\$29.28	\$14.37	\$26.41	170,405
Golar LNG Ltd	GLNG	\$32.01	\$29.72	7.71%	\$56.11	\$26.41	\$35.71	1,341,892
Golar LNG Partners LP	GMLP	\$17.77	\$15.50	14.65%	\$37.78	\$14.23	\$31.93	258,493
Hoegh LNG Partners	HMLP	\$15.75	\$15.00	5.00%	\$23.56	\$15.00	\$20.48	29,718
Navigator Gas	NVGS	\$15.51	\$14.15	9.61%	\$25.20	\$13.04	\$20.19	184,008
StealthGas Inc	GASS	\$4.55	\$4.53	0.44%	\$8.53	\$4.12	\$6.33	68,479
Teekay LNG Partners LP	TGP	\$26.40	\$24.10	9.54%	\$43.49	\$22.72	\$42.91	315,463

MIXED FLEET	Ticker	10/9/2015	10/2/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Euroseas Ltd	ESEA	\$4.81	\$4.35	10.55%	\$10.90	\$4.18	\$7.53	6,220
Ship Finance International Ltd	SFL	\$17.43	\$16.39	6.35%	\$17.45	\$13.11	\$14.67	688,018
Teekay Corp	TK	\$35.42	\$30.83	14.89%	\$58.61	\$28.89	\$50.05	620,247

MLPs	Ticker	10/9/2015	10/2/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Capital Product Partners	CPLP	\$6.87	\$6.65	3.31%	\$9.94	\$5.94	\$7.97	424,643
Dynagas LNG Partners	DLNG	\$14.72	\$13.32	10.51%	\$22.06	\$12.05	\$17.23	101,486
GasLog Partners	GLOP	\$18.46	\$17.24	7.08%	\$29.28	\$14.37	\$26.41	170,405
Golar LNG Partners LP	GMLP	\$17.77	\$15.50	14.65%	\$37.78	\$14.23	\$31.93	258,493
Hoegh LNG Partners	HMLP	\$15.75	\$15.00	5.00%	\$23.56	\$15.00	\$20.48	29,718
Knot Offshore Partners	KNOP	\$17.84	\$15.35	16.22%	\$26.42	\$13.20	\$23.21	103,185
Navios Maritime Midstream	NAP	\$14.00	\$12.49	12.09%	\$17.70	\$11.03	\$13.39	61,102
Navios Partners	NMM	\$8.75	\$7.46	17.29%	\$16.92	\$6.96	\$11.01	491,263
Teekay Offshore	TOO	\$16.71	\$15.32	9.07%	\$32.03	\$13.87	\$26.00	362,170
Teekay LNG	TGP	\$26.40	\$24.10	9.54%	\$43.49	\$22.72	\$42.91	315,463

OFFSHORE DRILL RIGS	Ticker	10/9/2015	10/2/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Atwood Oceanics	ATW	\$17.27	\$16.33	5.76%	\$42.98	\$14.56	\$28.67	3,228,996
Diamond Offshore Drilling	DO	\$20.32	\$18.19	11.71%	\$39.28	\$16.81	\$37.23	3,102,823
Ensco International	ESV	\$16.84	\$14.57	15.58%	\$41.31	\$13.53	\$30.17	7,244,228
Noble Corp.	NE	\$13.03	\$11.47	13.60%	\$21.83	\$10.46	\$16.84	10,872,439
Ocean Rig UDW Inc	ORIG	\$2.23	\$2.13	4.69%	\$14.16	\$2.05	\$9.42	1,703,328
Pacific Drilling	PACD	\$1.68	\$1.20	40.00%	\$7.89	\$1.16	\$4.71	802,757
Rowan Companies	RDC	\$20.04	\$17.49	14.58%	\$24.88	\$15.15	\$23.72	2,985,950
Seadrill Ltd.	SDRL	\$7.72	\$6.15	25.53%	\$24.53	\$5.62	\$12.01	13,671,366
Transocean	RIG	\$16.98	\$13.56	25.22%	\$30.48	\$11.60	\$18.12	15,313,078





Monday, October 12, 2015 (Week 41)

OSLO-Listed Shipping Comps (currency in NOK)	Ticker	10/9/2015	10/2/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Goldean Ocean	GOGL	\$22.40	\$21.60	3.70%	\$44.80	\$21.40	N/A	N/A
Stolt-Nielsen Ltd.	SNI	\$121.50	\$116.00	4.74%	\$142.50	\$106.50	\$124.50	34,910
Frontline Ltd.	FRO	\$26.43	\$23.79	11.10%	\$33.20	\$8.31	\$19.40	2,084,554
Jinhui Shpg. & Trans	JIN	\$9.76	\$9.70	0.62%	\$16.40	\$9.45	\$12.50	53,695
Odfjell (Common A Share)	ODF	\$27.40	\$26.10	4.98%	\$31.00	\$18.60	\$31.00	12,727
Odfjell (Common B Share)	ODFB	\$25.80	\$25.60	0.78%	\$27.60	\$17.80	\$27.50	3,818
Solvang ASA	SOLV	\$29.50	\$29.00	1.72%	\$34.00	\$21.00	N/A	1,221
American Shipping Co.	AMSC	\$34.90	\$38.70	-9.82%	\$45.10	\$27.07	\$34.84	21,941
Hoegh LNG	HLNG	\$111.00	\$115.00	-3.48%	\$132.50	\$70.25	\$84.75	106,809
I.M. Skaugen	IMSK	\$2.00	\$1.88	6.38%	\$6.50	\$1.88	\$4.68	29,965
Western Bulk	WBULK	\$2.86	\$2.87	-0.35%	\$7.40	\$2.52	\$4.51	69,765

OFFSHORE SUPPLY	Ticker	10/9/2015	10/2/2015	Change %	52 wk high	52 wk Iow	1/2/2015	3-Month Avg. Vol.
Gulfmark Offshore	GLF	\$8.79	\$6.82	28.89%	\$31.71	\$6.02	\$24.80	520,335
Hornback Offshore	HOS	\$16.77	\$14.85	12.93%	\$32.93	\$13.34	\$24.77	1,023,958
Nordic American Offshore	NAO	\$7.09	\$6.06	17.00%	\$16.25	\$5.93	\$12.51	126,748
Tidewater	TDW	\$17.24	\$14.87	15.94%	\$39.15	\$13.14	\$32.33	1,245,768
Seacor Holdings	СКН	\$66.64	\$61.74	7.94%	\$82.45	\$58.41	\$74.10	175,087





CAPITAL MARKETS DATA

Shipping Equities: The Week in Review

Capital Link Shipping

Weekly Markets Report

SHIPPING EQUITIES OUTPERFORM THE BROADER MARKET

During last week, shipping equities outperformed the broader market, with the Capital Link Maritime Index (CLMI), a composite index of all US listed shipping stocks, up 10.40%, compared to the S&P 500 rising 3.26%, Nasdaq increasing 2.61%, and Dow Jones Industrial Average (DJII) growing 3.72%.

Dry Bulk stocks were the best performers during last week, with Capital Link Dry Bulk Index increasing 13.96%, followed by Capital Link Mixed Fleet Index up 11.21%. Container equities were the least performer during last week, with Capital Link Container Index growing 6.77%.

During last week, Dry Bulk shipping stocks outperformed the physical market, with Baltic Dry Index (BDI) declining 9.00%, compared to the Capital Link Dry Bulk Index increasing 13.96%.

During last week, Baltic Dirty Tanker Index (BDTI) grew 5.10%, and Baltic Clean Tanker Index (BCTI) remained the same, compared to Capital Link Tanker Index up 6.19%.

The Trading Statistics supplied by KCG Holdings, Inc. provide details of the trading performance of each shipping stock and analyze the market's trading momentum and trends for the week and year-to-date.

The objective of the Capital Link Maritime Indices is to enable investors, as well as all shipping market participants, to better track the performance of listed shipping stocks individually, by sector or as an industry. Performance can be compared to other individual shipping stocks, to their sector, to the broader market, as well as to the physical underlying shipping markets or other commodities. The Indices currently focus only on companies listed on US Exchanges providing a homogeneous universe. They are calculated daily and are based on the market capitalization weighting of the stocks in each index. In terms of historical data, the indices go back to January 2, 2005, thereby providing investors with historical performance.

There are seven indices in total; the Capital Link Maritime Index comprised of all 45 listed shipping stocks, and six Sector Indices, the CL Dry Bulk Index, the CL Tanker Index, the CL Container Index, the CL LNG / LPG Index, the CL Mixed Fleet Index and the CL Maritime MLP Index.

The Index values are updated daily after the market close and can be accessed at www.CapitalLinkShipping.com or at or www.MaritimeIndices.com. They can also be found through the Bloomberg page "CPLI" and Reuters.

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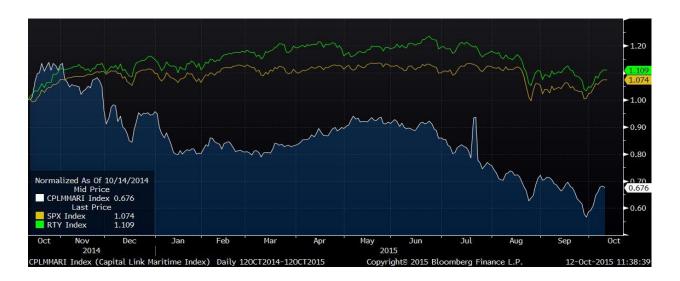
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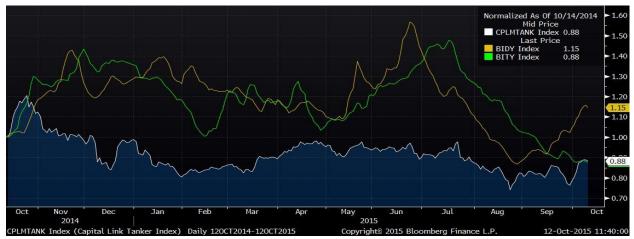
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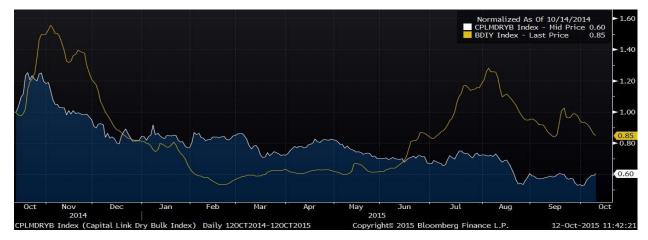
CAPITAL MARKETS DATA

MARITIME INDEX DAILY COMPARISON CHARTS (52 - WEEK)





*Teekay Corp was removed from the Capital Link Tanker Index on Aug 28, 2014.



***SOURCE: BLOOMBERG**



Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

Custom Statistics Prepared Weekly for Capital Link Shipping

BROAD MARKET

Percent Change of Major Indexes for the Week Ending Friday, October 9, 2015

Name	<u>Symbol</u>	Close	Net Gain	Percent Gain
S&P 500 Index	SPX	1951.36	20.02	1.04%
Nasdaq-100 Index	NDX	4267.45	42.71	1.01%
Dow Jones Industrial Average Index	INDU	16472.37	157.70	0.97%
Russell 1000 Index	RUI	1086.1	9.45	0.88%
Russell 3000 Index	RUA	1159.27	8.59	0.75%
Nasdaq Composite Index	COMPX	4707.78	21.28	0.45%
Dow Jones Transportation Index	TRAN	7873.64	23.02	0.29%
Russell 2000 Index	RUT	1114.05	-8.74	-0.78%

SHIPPING INDUSTRY DATA (43 Companies)

Moving Averages

• 85.37% closed > 10D Moving Average.

• 48.78% closed > 50D Moving Average.

• 31.71% closed > 100D Moving Average.

• 31.71% closed > 200D Moving Average.

Top Upside Mo		sues with the g omentum*)	reatest 100 day upside	Top Downside		(Issues with the domentum*)	greatest 100 day
<u>Symbol</u>	Close	Weekly % Change	<u>50-Day %</u> <u>Change</u>	<u>Symbol</u>	Close	Weekly % Change	<u>50-Day %</u> <u>Change</u>
FRO	3.17	9.69%	0.00%	FREE	0.1072	-33.00%	-89.28%
SB	3.66	28.42%	1.67%	PRGN	0.25	-21.88%	-73.12%
NAT	16.19	0.81%	8.01%	DRYS	0.2	-4.76%	-61.54%
TNK	7.69	6.36%	6.07%	GLBS	0.95	-4.04%	-29.63%
SFL	17.43	6.35%	7.20%	EGLE	6.03	5.60%	-24.34%
MATX	43.12	9.41%	7.96%	DCIX	1.34	5.51%	-32.32%
DHT	8.33	5.44%	3.35%	SBLK	2.3	12.20%	-20.96%
DAC	6.46	5.73%	6.78%	ESEA	4.81	10.57%	-21.41%
NNA	3.85	6.94%	0.79%	TOPS	0.85	-7.61%	-29.17%
STNG	10.07	4.57%	-6.50%	SHIP	0.68	-6.85%	-23.60%
	ange) for eac) + 1.5*(50D % change) ort group in descending 10.	% change) for ea	ach stock then		change) + 2.0*(10D hat have a negative he top 10.
	Top Consee	cutive Higher	Closes		Top Consecu	tive Lower Clos	ses
<u>s</u>	ymbol	<u>Close U</u>	o Streak	Sy	mbol <u>C</u> l	ose Up Stre	eak .
	NMM	8.75	8	G	ASS 4	.55 -2	
0	GMLP	17.77	6	N	IAT 16	6.19 -2	
	DAC	6.46	5	1	NM 3	.05 -2	
0	MRE	13.9	3	S ⁻	TNG 10	.07 -2	
C	DLNG	14.72	3	т	'NP 9	.02 -2	
	EGLE	6.03	3	FI FI	REE 0.1	072 -3	
	GSL	4.69	2				
	NNA	3.85	2				
	TNK	7.69	2				



Capital Link Shipping Weekly Markets Report

SHIPPING MARKETS

	Top Largest V	Veekly Tra	ading Gain	S		Top Largest W	eekly Trac	ding Losse	S
<u>Symbol</u>	<u>Close One</u> Week Ago	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>	<u>Symbol</u>	<u>Close One</u> Week Ago	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>
SB	2.85	3.66	0.81	28.42%	FREE	0.16	0.1072	-0.05	-33.00%
NM	2.47	3.05	0.58	23.48%	PRGN	0.32	0.25	-0.07	-21.88%
NMM	7.46	8.75	1.29	17.29%	TOPS	0.92	0.85	-0.07	-7.61%
KNOP	15.35	17.84	2.49	16.22%	SHIP	0.73	0.68	-0.05	-6.85%
GLOG	10.28	11.89	1.61	15.66%	DRYS	0.21	0.2	-0.01	-4.76%
ТК	30.83	35.42	4.59	14.89%	GLBS	0.99	0.95	-0.04	-4.04%
GMLP	15.5	17.77	2.27	14.65%	ASC	12.8	12.77	-0.03	-0.23%
TOO	14.82	16.71	1.89	12.75%					
SBLK	2.05	2.3	0.25	12.20%					
DSX	6.41	7.09	0.68	10.61%					

Top Larg	gest Monthly T standardize		``	th has been	Top Largest Monthly Trading*Losses (A month has been standardized to 20 trading days)					
<u>Symbol</u>	<u>Close One</u> Month Ago	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>	<u>Symbol</u>	<u>Close One</u> Month Ago	<u>Today</u> <u>Close</u>	<u>Net</u> Change	<u>% Change</u>	
TNK	6.44	7.69	1.25	19.41%	FREE	0.28	0.1072	-0.17	-61.71%	
NM	2.57	3.05	0.48	18.68%	PRGN	0.37	0.25	-0.12	-32.43%	
FRO	2.69	3.17	0.48	17.84%	GLBS	1.33	0.95	-0.38	-28.57%	
SB	3.14	3.66	0.52	16.56%	TOPS	1.07	0.85	-0.22	-20.56%	
MATX	37.04	43.12	6.08	16.41%	GSL	5.5	4.69	-0.81	-14.73%	
DSX	6.18	7.09	0.91	14.72%	DRYS	0.23	0.2	-0.03	-13.04%	
DLNG	12.94	14.72	1.78	13.76%	DCIX	1.54	1.34	-0.20	-12.99%	
TNP	8	9.02	1.02	12.75%	GLNG	35.47	32.01	-3.46	-9.75%	
DHT	7.41	8.33	0.92	12.42%	EGLE	6.66	6.03	-0.63	-9.46%	
ASC	11.5	12.77	1.27	11.04%	GMLP	19.59	17.77	-1.82	-9.29%	

Stocks Nea	arest to 52-W	eek Highs	Stocks Nea	rest To 52-W	ek Lows
<u>Symbol</u>	52W High	<u>% Away</u>	<u>Symbol</u>	<u>52W Low</u>	<u>% Away</u>
SFL	17.59	-0.91%	TOPS	0.79	7.59%
DAC	6.70	-3.58%	SSW	14.95	9.50%
NAT	17.01	-4.83%	GASS	4.10	10.98%
DHT	8.89	-6.27%	GLBS	0.84	13.10%
STNG	11.50	-12.45%	ESEA	4.08	17.89%
NNA	4.44	-13.23%	SALT	1.30	18.46%
TNP	10.42	-13.42%	DCIX	1.13	18.58%
ASC	14.97	-14.68%	NVGS	12.98	19.49%
SSW	20.47	-20.02%	DSX	5.93	19.56%
DSX	9.18	-22.77%	SBLK	1.92	19.79%



Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

Top Stocks with Highest Weekly Volume Run Rate* > 1

<u>s</u>	<u>Symbol</u>	<u>Close</u>	Net % Change	Run Rate
	SFL	17.43	6.35%	1.8181
	GLBS	0.95	-4.04%	1.5948
	CMRE	13.9	8.34%	1.5505
	DHT	8.33	5.44%	1.4596
	DAC	6.46	5.73%	1.4382
	TNK	7.69	6.36%	1.4304
	MATX	43.12	9.41%	1.4209
	ТК	35.42	14.89%	1.2724
	FREE	0.1072	-33.00%	1.2643
	DSX	7.09	10.61%	1.2387

*The Volume Run Rate is calculated by divided the current week's volume by the average volume over the last 20 weeks. For example, a run rate of 2.0 means the stock traded twice its average volume.

Top Year-To-Date Gainers	Top Year-To-Date Decliners
Symbol YTD Gain %	Symbol YTD Decline %
NAT 73.53%	FREE -99.68%
TNK 54.11%	PRGN -90.77%
SFL 33.67%	DRYS -81.13%
TNP 32.26%	SBLK -64.94%
MATX 26.56%	GLBS -60.42%
FRO 26.29%	EGLE -58.90%
STNG 20.60%	GLOG -40.22%
DHT 19.34%	GMLP -38.91%
DAC 18.10%	ESEA -36.71%
NNA 10.63%	TEU -36.05%

The following are the 43 members of this group: Symbol - Name: ASC - Ardmore Shipping Corp; BALT - Baltic Trading Ltd; CMRE - Costamare Inc; CPLP - Capital Product Partners LP; DAC - Danaos Corp; DCIX - Diana Containerships Inc.; DHT - DHT Maritime Inc; DLNG - Dynagas LNG Partners LP; DRYS - DryShips Inc; DSX - Diana Shipping Inc; EGLE - Eagle Bulk Shipping Inc; ESEA - Euroseas Ltd; FREE - FreeSeas Inc; FRO - Frontline Ltd; GASS -StealthGas Inc; GLBS - Globus Maritime Limited; GLNG - Golar LNG Ltd; GLOG - GasLog Ltd.; GMLP - Golar LNG Partners LP; GSL - Global Ship Lease Inc; KNOP - KNOT Offshore Partners LP; MATX - Matson, Inc.; NAT - Nordic American Tanker Shipping; NM - Navios Maritime Holdings Inc; NMM - Navios Maritime Partners LP; NNA - Navios Maritime Acquisition Corp; NVGS - Navigator Holdings Ltd.; PRGN - Paragon Shipping Inc; SALT - Scorpio Bulkers; SB -Safe Bulkers Inc; SBLK - Star Bulk Carriers Corp; SFL - Ship Finance International Ltd; SHIP - Seanergy Maritime Holdings Corp; SSW - Seaspan Corp; STNG - Scorpio Tankers Inc; TEU - Box Ships Inc.; TGP - Teekay LNG Partners LP; TK - Teekay Corp; TNK - Teekay Tankers Ltd; TNP - Tsakos Energy Navigation Ltd; TOO - Teekay Offshore Partners LP; TOPS - TOP Ships Inc; VLCCF - Knightsbridge Tankers Ltd;

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Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

Global Shipping Company Bond Data

				Principle							As of		
				Balance						<u>0</u>	tober 9, 20	15	
Segment	Issuer	Symbol	Class ID	(SMM)	Coupon	Security	Maturity	Moody	S&P	Price	YTW	YTM	Ask Price
Barge	Ultrapetrol (Bahamas) Limited	ULTR	90400XAF1	\$225.0	8.88%	Senior Secured	2021	Caa1	B-	\$63.00	20.06%	20.06%	\$63.00
Barge	Navios Maritime Holdings Inc. (South America)	NM	63938NAE4	\$375.0	7.25%	Senior Unsecured	2022	B2	B+	\$87.75	9.82%	9.82%	\$87.75
Container	CMA CGM S.A.	05KTT6-E	189909AC8	\$0.0	8.50%	Senior Unsecured	2017	WR	B-	NA	NA	NA	NA
Container	CMA CGM S.A.	05KTT6-E	XS1005207961	\$337.9	8.75%	Senior Unsecured	2018	B3	B-	\$103.70	7.72%	7.41%	NA
Container	Hapag-Lloyd AG	441036	41135QAA2	\$250.0	9.75%	Senior Unsecured	2017	Caa1	B-	\$101.52	8.17%	8.91%	\$101.52
Container	Hapag-Lloyd AG	441036	BF49P02	\$451.0	7.75%	Senior Unsecured	2019	Caa1	B-	\$102.96	6.74%	6.64%	NA
Container	Hapag-Lloyd AG	441036	BSBMKY4	\$281.9	7.50%	Senior Unsecured	2019	Caa1	B-	\$104.63	6.31%	6.18%	NA
Container	Seaspan Corporation	SSW	US81254U2050	\$345.0	6.38%	Senior Unsecured	2019	NA	NA	\$24.99	6.83%	6.83%	\$24.99
Dredging	Great Lakes Dredge & Dock Corporation	GLDD	390607AB5	\$250.0	7.38%	Senior Unsecured	2019	Caa1	в	\$100.25	7.16%	7.28%	\$100.25
Dry Bulk	Navios Maritime Holdings Inc.	NM	639365AF2	\$350.0	8.13%	Senior Unsecured	2019	Caa1	B-	\$76.00	17.94%	17.94%	\$76.00
Dry Bulk	Navios Maritime Holdings Inc.	NM	USY62196AD53	\$650.0	7.38%	Senior Secured	2022	B1	BB-	\$80.00	11.98%	11.98%	\$80.00
Dry Bulk	Scorpio Bulkers, Inc.	SALT	MHY7546A1148	\$73.6	7.50%	Senior Unsecured	2019	NA	NA	\$17.21	19.56%	19.56%	\$17.21
Dry Bulk	Star Bulk Carriers Corp.	SBLK	MHY8162K1394	\$50.0	8.00%	Senior Unsecured	2019	NA	BB	\$20.35	14.74%	14.74%	\$20.35
Dry Bulk	Safe Bulkers, Inc.	SB	Y7546A114	\$73.6	7.50%	Senior Unsecured	2019	NA	NA	\$17.21	19.56%	19.56%	\$17.21
Dry Bulk	Diana Shipping Inc.	DSX	Y2066G120	\$63.3	8.50%	Senior Unsecured	2020	NA	NA	\$22.33	12.08%	12.08%	\$22.33
Other	Aegean Marine Petroleum Network Inc.	ANW	Y0020QAA9	\$128.3	4.00%	Senior Conv.	2018	NA	B-	\$88.00	8.53%	8.53%	\$88.00
LNG	Dynagas LNG Partners LP	DLNG	26780TAA5	\$250.0	6.25%	Senior Unsecured	2019	NA	NA	\$81.50	12.26%	12.26%	\$81.50
LNG	Golar LNG Limited	GLNG	NO0010637846	\$250.0	3.75%	Senior Conv.	2017	NA	NA	\$104.12	NA	NA	NA
LNG	Golar LNG Partners LP	GMLP	NO0010661358	\$159.7	6.46%	Senior Unsecured	2017	NA	NA	\$101,50	NA	5.44%	NA
LPG	BW LPG Ltd.	BWLPG-NO	G17466AA4	\$250.0	1.75%	Senior Conv.	2019	NA	NA	\$87.25	NA	NA	NA
LPG	Navigator Holdings Ltd.	NVGS	Y62132AB4	\$125.0	9.00%	Senior Unsecured	2017	NA	NA	\$103.33	7.48%	7.32%	NA
Ofshore Services	Drill Rigs Holding, Inc.	00CS7X-E	262049AA7	\$800.0	6.50%	Senior Secured	2017	B3	B-	\$64.00	32.50%	32.50%	\$64.00
Offshore Services	Diamond Offshore Drilling, Inc.	DO	25271CAN2	\$750.0	4.88%	Senior Unsecured	2043	A3	BBB+	\$66,74	7.82%	7.82%	\$66.74
	Golden Close Maritime Corp	NA	G4026XAC6	\$400.0	9.00%	Senior Unsecured	2019	NA	NA	\$74.00	15.92%	18.64%	NA
Offshore Services	Golden Ocean Group Ltd	GOGL	NO0010701055	\$200.0	3.07%	Senior Conv.	2019	NA	NA	\$84,50	NA	NA	NA
	GulfMark Offshore, Inc. Class A	GLF	402629AG4	\$500.0	6.38%	Senior Unsecured	2022	Caa1	В	\$61.50	16.23%	16.23%	\$61.50
Offshore Services	Hombeck Offshore Services, Inc.	HOS	440543AN6	\$260.0	1.50%	Senior Conv.	2019	NA	BB-	\$78.88	7.89%	7.89%	\$78.88
Offshore Services	Hombeck Offshore Services, Inc.	HOS	440543AL0	\$375.0	5.88%	Senior Unsecured	2020	B2	BB-	\$80.00	11.74%	11,74%	\$80.00
Ofshore Services	Hombeck Offshore Services, Inc.	HOS	440543AQ9	\$450.0	5.00%	Senior Unsecured	2021	B2	BB-	\$77.13	10.68%	10.68%	\$77,13
Ofshore Services	Ocean Rig UDW Inc.	ORIG	67500PAA6	\$500.0	7.25%	Senior Unsecured	2019	Caa1	CCC	\$46.00	35.44%	35.44%	\$46.00
	Offshore Group Investments Limited	NA	676253AM9	\$775.0	7.13%	Senior Secured	2023	Caa3	CCC	\$32.13	30.79%	30,79%	\$32,13
	Pacific Drilling S.A.	PACD	694184AA0	\$500.0	7.25%	Senior Secured	2017	Caa1	B+	\$64.00	31.54%	31.54%	\$64.00
	Pacific Drilling S.A.	PACD	69419BAA3	\$750.0	5.38%	Senior Unsecured	2020	B3	B+	\$56.00	20.49%	20.49%	\$56.00
	SEACOR Holdings Inc.	CKH	811904AM3	\$350.0	2.50%	Senior Conv.	2027	NA	BB-	\$99.63	2.54%	2.54%	\$99.63
	SEACOR Holdings Inc.	CKH	81170YAB5	\$230.0	3.00%	Senior Conv.	2028	NA	BB-	\$81.56	4.93%	4,93%	\$81.56
	SEACOR Holdings Inc.	СКН	811904AK7	\$250.0	7.38%	Senior Unsecured	2019	Ba3	BB-	\$101.50	6.94%	6.94%	\$101.50
	Vantage Drilling Company	VTG	G93205AA3	\$43.1	7.88%	Senior Conv.	2042	NA	NA	NA	NA	NA	NA
	Vantage Drilling Company	VTG	92209XAA1	\$100.0	5.50%	Senior Conv.	2043	NA	NA	\$59.19	9.80%	9,80%	\$59,19
	Vantage Drilling Company	VIG	676253AJ6	\$1,150.0	7.50%	Senior Secured	2019	Caa3	CCC	\$31.00	47.04%	47.04%	\$31.00
Granule dervices	ranage criticity company	10	010200400	w1,100.0	1.00%	oundr occured	2010	Gaad	000	401.00	47.0476	47.0470	901.00

Source: FactSet

				Principle							As of		
				Balance						<u>Oc</u>	tober 9, 20	15	
Segment	Issuer	Symbol	Class ID	(SMM)	Coupon	Security	Maturity	Moody	S&P	Price	YTW	YTM	Ask Price
Tanker	BW Group Limited	BWLPG-NO	05604EAA6	\$193.9	6.63%	Senior Unsecured	2017	Ba2	BB	\$101.38	5.76%	5.76%	\$101.38
Tanker	Navios Maritime Acquisition Corporation	NNA	63938MAD8	\$610.0	8.13%	Senior Secured	2021	B3	BB-	\$93.00	9.67%	9.67%	\$93.00
Tanker	DHT Holdings, Inc.	DHT	US23335SAA42	\$150.0	4.50%	Senior Conv.	2019	NA	NA	\$123.63	-1.27%	(1.27%)	\$123.63
Tanker	Eletson Holdings, Inc.	06TRYQ-E	28620QAA1	\$300.0	9.63%	Senior Secured	2022	B3	в	\$92.00	11.43%	11.43%	\$92.00
Tanker	Frontline Ltd.	FRO	973735AY9	\$228.8	7.84%	Senior Secured	2021	WR	NA	\$82.00	NA	14.80%	\$82.00
Tanker	Global Ship Lease, Inc. Class A	GSL	US37953TAA34	\$419.7	10.00%	Senior Secured	2019	B3	B	\$99.00	10.35%	10.35%	\$99.00
Tanker	Overseas Shipholding Group, Inc.	OSG	690368AH8	\$300.0	8.13%	Senior Unsecured	2018	Caa1	NA	\$101.75	7.34%	7.34%	\$101.75
Tanker	Overseas Shipholding Group, Inc.	OSG	690368AG0	\$148.7	7.50%	Senior Unsecured	2024	Caa1	в	NA	NA	NA	NA
Tanker	Ridgebury Tankers	NA	Y7287PAA4	\$190.0	7.63%	Senior Secured	2017	NA	NA	\$102.00	6.16%	6.16%	\$102.00
Tanker	Ship Finance International Limited	SFL	USG81075AE63	\$350.0	3.25%	Senior Conv.	2018	NA	NA	\$109.75	-2.01%	(0.91%)	\$109.75
Tanker	Stena AB	FDSA9813	W8758PAG1	\$338.3	6.13%	Senior Unsecured	2017	B2	NA	\$104.56	NA	2.57%	NA
Tanker	Stena AB	FDSA9813	858577AQ2	\$115.0	5.88%	Senior Unsecured	2019	B2	NA	\$105.28	NA	4.15%	NA
Tanker	Stena AB	FDSA9813	858577AR0	\$600.0	7.00%	Senior Unsecured	2024	B2	BB	\$88.00	9.08%	9.08%	\$88.00
Tanker	Scorpio Tankers Inc.	STNG	80918TAA7	\$360.0	2.38%	Senior Conv.	2019	NA	NA	\$105.50	0.87%	0.87%	\$105.50
Tanker	Scorpio Tankers Inc.	STNG	80918T109	\$53.8	6.75%	Senior Unsecured	2020	NA	NA	\$22.45	9.92%	9.92%	\$22.45
Tanker	Scorpio Tankers Inc.	STNG	MHY7546A1148	\$73.6	7.50%	Senior Unsecured	2019	NA	NA	\$17.21	19.56%	19.56%	\$17.21
Tanker	Teekay Corporation	TK	87900YAA1	\$450.0	8.50%	Senior Unsecured	2020	B2	B+	\$98.00	9.07%	9.07%	\$98.00

Source: FactSet

Contributed by Stifel Nicolaus & Co, Inc.



Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

Weekly Market Report

Market Analysis

With the month of October already in its second week and the dry bulk market still in decline a split in opinion has started to emerge, with many still expecting a rally to be seen during the course of the final quarter of 2015, while others are more cautious noting a weakness in the paper market and a lack in activity in the actual market. The truth is that despite a slight increase in interest and an influx of demand from the Far East, rates have yet to show a positive face. Things seemed to be on the verge of change today with the Baltic Dry Index closing in at the same levels it closed on Friday (namely at 809 points), while with the exception of the Supramax market, all other showed an upward tendency. This however is still in its infancy, with the Capesize Index only marginally higher the its levels on Friday, while the Handysize index only saw a positive gain of US\$ 2 in its TCA. The only market that has managed a strong gain has been that of Panamaxes, after having closed off the week on a positive week-on-week change, while today the market showed to be further improving. This says very little at the moment, as things have been moving relatively faster in terms of activity. We have seen a growing interest in both the Pacific and North Atlantic basin over the last days which should generate a fairly good momentum moving forward, while in the Capesize market the recent improvement has been noted without the help of the main West Australian or Brazilian shippers, which as things stand now are still waiting in the sidelines.

Taking into consideration the late emergence of the summer rally and given that commodity prices are once again at close to some of their lowest levels, it shouldn't be long before traders react, looking to take advantage of the cheaper prices on offer and pulling in all their restocking demands for the period. In the case of the Capesize and Handysize vessels, this looks to be a double gain, as we only need to see a similar rise in interest as the one noted last year during the same period in order to generate an equal improvement in freight levels, given as the fleet size of both these size segments has remained overall unchanged during the past 12 months. Taking the same consideration for Panamaxes and Supramaxes things aren't as rosy, as their respective fleets have shown a notable increase since then. Nevertheless, things have been more positive for these size segments thanks to the improving demand from India which is driving bigger interest in the Pacific for these vessels. As such it wouldn't be an exaggeration to place a base case scenario of the Baltic TCA rates in the Supramaxes and Panamaxes surpassing at some point the US\$ 10,000/day mark before the year closes, while Capesizes should easily reach the US\$ 25,000/day mark.

Yet despite this and beyond the fact that it seemed as if we had reached bottom in terms of asset prices, it now looks as though the direction here is also on the verge of a change. Unfortunately and given the large influx of modern sales candidates that have entered the market in the past weeks, while also taking into consideration that a large portion of these are from troubled owners, expectations are for another drop. The main issue here is by how much and with market dynamics, namely the freight market and supply of sales candidates, moving in opposite directions, we will inevitably see a "tug of war". What will push the scale in favor of softer prices will likely be the lack of market optimism, as few out there are hopeful in terms of the prospects of the first quarter of 2016 which will follow thereafter.



Dry Bulk Freight Market

			W-O-W change			
	09 Oct		$\pm\Delta$	±%		
BDI	809	<u> </u>	-80	-9.0%		
BCI	1,549		-382	-19.8%		
BPI	761	\sim	60	8.6%		
BSI	669		-22	-3.2%		
BHSI	380		-12	-3.1%		

Tanker Freight Market

			1	W-O-W change				
	09 Oct			$\pm\Delta$	±%			
BDTI	783			38	5.1%			
BCTI	503	$\sim \sim$		0	0.0%			

Newbuilding Market

Aggregate	Price Inde	M-O-M change				
	09 Oct			$\pm \Delta$	±%	
Bulkers	80	/	▼	-1	-1.7%	
Cont	103		▼	-1	-1.2%	
Tankers	101		▼	0	-0.5%	
Gas	100			0	0.0%	

Secondhand Market

Aggregate	Price Inde	1	M-O-M change				
	09 Oct			$\pm\Delta$	±%		
Capesize	53		▼	0	-0.6%		
Panamax	47		▼	-1	-1.9%		
Supramax	52		▼	-1	-1.6%		
Handysize	59			0	0.0%		
VLCC	110		▼	-6	-4.9%		
Suezmax	99		▼	-1	-0.7%		
Aframax	118		▼	-7	-5.6%		
MR	126			1	0.9%		

Demolition Market

Avg Price I	ndex (mai	V	V-O-W 0	change	
	09 Oct			$\pm \Delta$	±%
Dry	248		▼	-18	-6.8%
Wet	261	\frown	▼	-20	-7.1%



Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

Dry Bulkers – Spot Market

Capesize – With holidays once again taking their toll on the market this week, things ended on a negative tone once more, while the swollen position lists will prove to be quite an obstacle to surpass over the coming days. Yet the expectation remains that the seasonal spike in cargoes from Brazil should help push things over the coming months. We have however seen most Australian shippers waiting in the sidelines and hardly feeding the market with any fresh interest, something that would need to change in order to get the ball rolling once again.

Panamax - Despite some increasing interest noted for October dates in the North Atlantic, things have still remained subdued, with a minimal momentum gained in rates this week. We do expect that once the position lists have been cleared from what had been amassing over the past month, we should start to see some significant gains, while the Pacific basin will also have to keep supporting the market over the coming days.

Supramax - Despite the negative week-on-week trend reported, there is an incline of things getting more active, though the numbers given by shippers are still lacking any bullish sentiment. The Pacific is also looking to be sparking back to life something that should provide much needed support to the current market.

Handysize - With Continent and ECSA showing signs of revival and expectations now holding that we will see better activity this week, we do expect a reversal to this week's downward trend. The Pacific has already showed signs of improvement, but on its own it is lacking momentum to push things forward.

Spot market rates & inc	lices			Ave	rage
	09 Oct	02 Oct	±%	2015	2014
Baltic Dry Index					
BDI	809	889	-9.0%	745	1,104
Capesize					
BCI	1,549	1,931	-19.8%	1,036	1,961
BCI 5TC	\$ 10,714	\$ 13,734	-22.0%	\$ 8,193	\$ 15,278
ATLANTIC RV	\$ 8,500	\$ 12,460	-31.8%	\$ 8,461	\$ 14,130
Cont / FEast	\$ 20,528	\$ 25,065	-18.1%	\$ 16,787	\$ 32,135
PACIFIC RV	\$ 10,970	\$ 13,105	-16.3%	\$ 7,518	\$ 14,319
FEast / ECSA	\$ 11,295	\$ 14,182	-20.4%	\$ 8,572	\$ 13,932
Panamax					
BPI	761	701	8.6%	736	964
BPI - TCA	\$6,102	\$ 5,620	8.6%	\$ 5,876	\$ 7,714
ATLANTIC RV	\$ 5,295	\$ 5,055	4.7%	\$ 6,538	\$ 6,861
Cont / FEast	\$ 11,598	\$ 10,591	9.5%	\$ 11,088	\$ 15,315
PACIFIC RV	\$ 6,659	\$ 6,081	9.5%	\$ 5,327	\$ 7,844
FEast / Cont	\$ 856	\$ 751	14.0%	\$ 551	\$ 835
Supramax					
BSI	669	691	-3.2%	702	939
BSI - TCA	\$ 6,995	\$ 7,222	-3.1%	\$ 7,338	\$ 9,816
Cont / FEast	\$ 11,367	\$ 11,858	-4.1%	\$ 10,249	\$ 14,974
Med / Feast	\$ 11,236	\$ 11,614	-3.3%	\$ 9,627	\$ 13,840
PACIFIC RV	\$ 5,513	\$ 5,533	-0.4%	\$ 6,237	\$ 8,873
FEast / Cont	\$ 3,940	\$ 3,974	-0.9%	\$ 5,245	\$ 6,179
USG / Skaw	\$ 9,838	\$ 10,444	-5.8%	\$ 11,808	\$ 14,638
Skaw / USG	\$ 4,614	\$ 4,843	-4.7%	\$ 4,055	\$ 4,971
Handysize					
BHSI	380	392	-3.1%	380	523
BHSI - TCA	\$ 5,506	\$ 5,666	-2.8%	\$ 5,605	\$ 7,680
Skaw / Rio	\$ 4,815	\$ 4,995	-3.6%	\$ 3,842	\$ 5,625
Skaw / Boston	\$ 5,229	\$ 5,475	-4.5%	\$ 4,090	\$ 5,273
Rio / Skaw	\$ 8,350	\$ 8,817	-5.3%	\$ 9,327	\$ 10,072
USG / Skaw	\$ 7,643	\$ 8,264	-7.5%	\$ 7,655	\$ 10,743
SEAsia / Aus / Jap	\$ 4,107	\$ 4,006	2.5%	\$ 4,320	\$ 7,022
PACIFIC RV	\$ 4,900	\$ 4,883	0.3%	\$ 5,644	\$ 7,840

Dry Bulk Indices



BCI Average TCE



BPI Average TCE



BSI Average TCE



BHSI Average TCE





Monday, October 12, 2015 (Week 41)

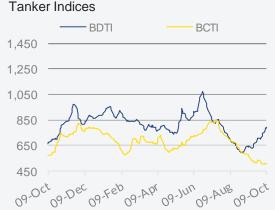
SHIPPING MARKETS

Tankers – Spot Market

Crude Oil Carriers - Some small corrections noted this week on the VLCC routes after having reached unimaginable highs. This was partly due to the slow down in activity which seemed to have dampened momentum but given that demand is still holding fairly strong and the lack of promptly available vessels keeping things under pressure, expectations are that we should be able to hold close to the current levels over the coming days. The lagged gains started to show their face in the Suezmax ad Aframax market as well this week, though we did not see as, as impressive week-on-week increases. There is now significant bullish sentiment in the market to help push things further for the remaining of October dates.

Oil Products - In the products markets things remained mixed, with the overall market trend still showing signs of disconnect with that of the crude oil market, while demand seemed to be picking up more so for DPP cargoes, while overall most of the fresh interest emerging in the market was focused on the North Atlantic.

Spot market rate	es & indi	ices			Average			
		09 O ct	02 Oct	±%	2015	2014		
Baltic Tanker Indi	ces							
BDTI		783	745	5.1%	810	777		
BCTI		503	503	0.0%	671	602		
VLCC	WS	53.21	53.21	0.0%	34.18	28.24		
MEG-USG	\$/day	\$ 61,622	\$ 62,698	-1.7%	\$ 26,890	-\$ 6,110		
	WS	88.82	88.89	-0.1%	61.31	48.36		
MEG-SPORE	\$/day	\$ 93,054	\$ 93,545	-0.5%	\$ 56,774	\$ 37,314		
MEG-JAPAN	WS	87.00	87.00	0.0%	60.03	47.70		
NILO-JAPAN	\$/ day	\$ 103,213	\$ 104,256	-1.0%	\$ 62,833	\$ 25,202		
WAF-USG	WS	90.50	87.08	3.9%	70.52	57.22		
	\$/ day	\$ 95,651	\$ 91,946	4.0%	\$ 68,230	\$ 32,821		
SUEZMAX	WS	75.00	70 50	0.40/	00.70	75 44		
WAF-USAC	\$/day	75.00 \$ 43,417	72.50 \$ 41,897	3.4% 3.6%	80.78 \$ 45,079	75.11 \$ 27,044		
	WS	85.64	75.55	13.4%	89.26	82.23		
BSEA-MED	\$/day	\$ 40,761	\$ 34,049	19.7%	\$ 44,007	\$ 26,364		
AFRAMAX	ę, aay	φ,	φοι,σισ		ф н.,оон	¢ 20,00 .		
NSEA-CONT	WS	103.61	91.94	12.7%	110.49	109.50		
NGEA-COINT	\$/day	\$ 31,243	\$ 23,509	32.9%	\$ 35,839	\$ 23,581		
MEG-SPORE	WS	86.94	84.67	2.7%	113.42	107.79		
	\$/ day	\$ 22,139	\$ 22,058	0.4%	\$ 31,010	\$ 16,427		
CARIBS-USG	WS	110.00	120.56	-8.8%	132.49	127.51		
	\$/day WS	\$ 27,730 91.39	\$ 32,938 71.39	-15.8% 28.0%	\$ 37,018 92.73	\$ 24,895 89.14		
BALTIC-UKC	\$/dav	\$ 41.428	\$ 28,662	28.0 <i>%</i> 44.5%	\$ 42.875	\$ 29.167		
DPP	ψ/ uay	ψ = 1,=20	ψ 20,002	44.570	ψ 42,075	ψ23,107		
	WS	110.00	105.00	4.8%	135.91	139.78		
CARIBS-USAC	\$/day	\$ 22,612	\$21,267	6.3%	\$ 29,007	\$ 21,213		
ARA-USG	WS	93.50	89.25	4.8%	122.47	127.00		
AIX-000	\$/day	\$ 20,936	\$ 19,692	6.3%	\$ 29,301	\$ 19,144		
SEASIA-AUS	WS	94.06	94.31	-0.3%	111.49	96.35		
	\$/day	\$ 29,122	\$ 29,984	-2.9%	\$ 35,542	\$ 17,892		
MED-MED	WS \$/dav	96.83 \$ 29,193	68.94 \$ 15,343	40.5% 90.3%	107.31 \$ 34,581	104.64 \$ 21,008		
CPP	⊅/ uay	ф 29, 195	৯ 10,040	90.3%	ф 34,30 I	φ21,000		
••••	WS	77.78	80.28	-3.1%	112.80	96.90		
MEG-JAPAN	\$/day	\$ 19,185	\$ 20,803	-7.8%	\$ 30,851	\$ 14,208		
CONT-USAC	WS	102.95	96.14	7.1%	142.57	123.74		
CONT-USAC	\$/ day	\$ 12,500	\$ 11,669	7.1%	\$ 19,944	\$ 9,516		
CARIBS-USAC	WS	105.00	105.00	0.0%	134.57	110.57		
0,11100 00,10	\$/day	\$ 15,673	\$ 15,859	-1.2%	\$ 21,694	\$ 7,995		
USG-CONT	WS	59.64	70.71	-15.7%	97.97	92.94		
	\$/ day	\$ 4,316	\$ 7,151	-39.6%	\$ 11,581	\$ 3,442		



VLCC Average TCE



Suezmax Average TCE



Aframax Average TCE



MR Average TCE





SHIPPING MARKETS

Period Charter Market

Dry Bulk peri	od market		I	ast 5 year	S	
	09 Oct	04 Sep	±%	Min	Avg	Max
Capesize						
12 months	\$11,500	\$ 11,000	4.5%	\$ 7,950	\$ 19,137	\$ 40,200
36 months	\$ 11,500	\$ 11,500	0.0%	\$ 9,950	\$ 18,852	\$ 33,700
Panamax						
12 months	\$ 8,250	\$ 9,000	-8.3%	\$ 6,450	\$ 13,571	\$ 30,450
36 months	\$ 8,750	\$ 8,750	0.0%	\$ 7,950	\$ 13,091	\$ 22,450
Supramax						
12 months	\$ 8,250	\$ 8,500	-2.9%	\$ 7,450	\$ 12,801	\$ 24,950
36 months	\$ 8,250	\$ 8,250	0.0%	\$ 7,450	\$ 12,354	\$ 18,700
Handysize						
12 months	\$ 6,750	\$ 7,000	-3.6%	\$ 6,200	\$ 10,239	\$ 18,700
36 months	\$ 7,250	\$ 7,250	0.0%	\$ 6,950	\$ 10,367	\$ 15,200

Capital Link Shipping

Weekly Markets Report

Latest indicative Dry Bulk Period Fixtures

 $\rm M/V$ "NYMPHE", 180018 dwt, built 2009, dely Qingdao 11/14 Oct, \$10,600, for 10/15 months trading, to EdF

 $\rm M/V$ "BRIGHT GEMINI", 82165 dwt, built 2013, dely Taichung 15/31 Oct, \$7,750, for 11/13 months trading, to E.ON

M/V "BULK CHINA", 175971 dwt, built 2013, dely retro Singapore 25/30 Sep, \$11,900, for 4/7 months trading, to Phaethon

 $\rm M/V$ "ODYSSEUS N", 79642 dwt, built 2011, dely Zhoushan spot, \$7,250, for 5/7 months trading, to Noble Hong Kong

M/V "BEKS CENK", 57400 dwt, built 2012, dely Jebel Ali prompt about, \$7,500, for 2/4 months trading, to Oldendorff

Tanker period	d market T	C rates		last 5 years			
	09 Oct	04 Sep	±%	Min	Avg	Max	
VLCC							
12 months	\$ 55,000	\$ 48,000	14.6%	\$ 18,000	\$ 29,432	\$ 55,000	
36 months	\$ 45,000	\$ 43,500	3.4%	\$ 22,000	\$ 31,807	\$ 45,000	
Suezmax							
12 months	\$ 36,000	\$ 36,500	-1.4%	\$ 15,250	\$ 22,772	\$ 42,500	
36 months	\$ 33,500	\$ 33,500	0.0%	\$ 17,000	\$ 24,264	\$ 35,000	
Aframax							
12 months	\$ 30,000	\$ 29,000	3.4%	\$ 13,000	\$17,104	\$ 30,000	
36 months	\$ 27,000	\$ 25,000	8.0%	\$ 14,750	\$ 18,502	\$ 27,000	
MR							
12 months	\$ 19,500	\$ 20,000	-2.5%	\$ 12,500	\$ 14,351	\$ 21,000	
36 months	\$ 18,250	\$ 17,000	7.4%	\$ 13,500	\$ 14,903	\$ 18,250	

Latest indicative Tanker Period Fixtures

 $\rm M/T$ "SPYROS K", 319200 dwt, built 2007, \$48,750, for 2 years trading, to CLEARLAKE

 $\rm M/T$ "MOUNT FUJI", 150000 dwt, built 2010, \$37,000, for 3 years trading, to Chart Not Rep

 $\rm M/T$ "MEI LIN WAN", 109500 dwt, built 2013, \$24,500, for 2+1 years trading, Ice Class 1B, to CARGILL

M/T "ENERGY CENTAUR", 75000 dwt, built 2008, \$20,000, for 2 years trading, to BP

 $\rm M/T$ "NAVE ORBIT", 50500 dwt, built 2009, \$17,750, for 2 years trading, to SPP

Dry Bulk 12 month period charter rates (USD '000/day)





Supramax

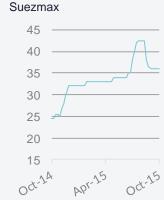






Tanker 12 month period charter rates (USD '000/day)





Aframax



MR



Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

Secondhand Asset Values

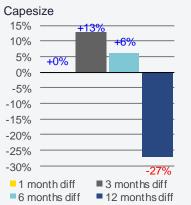
It seems as though sellers are starting to give way against the unwillingness by buyers to keep the current price levels steady. Activity is still holding and as the market has only just been flooded with a number of modern units from several troubled owners, this will likely prove to be a negative influence on price levels despite the fact that the freight market is now finally showing signs of an imminent reversal to the downward trend and a rally that should feed the market for the final months of 2015.

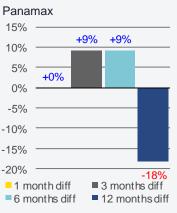
On the tanker side, product tankers are still holding center stage. We did however see a pair of Chinese built modern Aframaxes go for around US\$ 40.0m a piece and a fairly older Japanese unit hit the US\$ 10.0m mark. On this regard it seems that despite the performance of crude oil carriers in the freight market, their course in terms of value is still a downward moving one.

Indicative Dry Bulk	la	st 5 yea	rs			
	09 Oct	04 Sep	±%	Min	Avg	Max
Capesize						
Resale	46.0	47.0	-2.1%	36.0	53.3	74.0
5 year old	35.0	35.0	0.0%	31.0	42.0	61.0
10 year old	20.0	20.0	0.0%	18.0	29.8	45.5
15 year old	10.5	10.5	0.0%	10.0	18.2	29.5
Panamax						
Resale	28.0	28.0	0.0%	24.5	33.8	46.0
5 year old	18.0	18.0	0.0%	16.5	26.0	40.3
10 year old	11.0	12.0	-8.3%	11.0	19.9	33.8
15 year old	6.5	6.5	0.0%	6.0	13.6	24.5
Supramax						
Resale	25.5	26.5	-3.8%	23.5	31.1	40.0
5 year old	16.0	15.5	3.2%	14.5	23.9	32.3
10 year old	10.0	10.5	-4.8%	10.0	17.9	26.3
15 year old	6.0	6.0	0.0%	6.0	12.6	21.6
Handysize						
Resale	21.0	21.0	0.0%	21.0	24.7	30.0
5 year old	13.0	13.0	0.0%	13.0	19.7	27.4
10 year old	9.5	9.5	0.0%	9.0	15.0	21.8
15 year old	5.5	5.5	0.0%	5.5	10.4	16.5

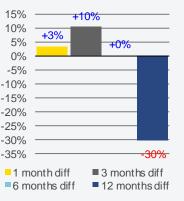
Indicative Tanker	ıst 5 yea	rs				
	09 Oct	04 Sep	±%	Min	Avg	Мах
VLCC				_	_	
Resal	e 105.0	105.0	0.0%	80.0	97.2	117.0
5 year ol	d 80.0	84.0	-4.8%	55.0	72.1	91.0
10 year ol	d 55.0	59.0	-6.8%	33.8	48.3	65.0
15 year ol	d 38.0	41.0	-7.3%	16.9	26.8	41.0
Suezmax						
Resal	e 71.0	73.0	-2.7%	53.0	65.0	74.5
5 year ol	d 61.0	61.0	0.0%	38.0	51.2	63.4
10 year ol	d 42.0	42.0	0.0%	24.0	35.0	46.0
15 year ol	d 22.0	22.0	0.0%	14.0	19.4	26.6
Aframax						
Resal	e 56.0	57.0	-1.8%	39.0	49.4	60.0
5 year ol	d 45.0	46.0	-2.2%	27.0	37.5	47.0
10 year ol	d 30.0	33.0	-9.1%	16.0	24.5	33.0
15 year ol	d 17.0	18.5	-8.1%	8.0	13.3	18.5
MR						
Resal	e 38.5	38.5	0.0%	32.0	36.6	39.3
5 year ol	d 29.0	28.0	3.6%	22.0	26.7	30.5
10 year ol	d 20.0	20.0	0.0%	13.8	17.7	20.4
15 year ol	d 13.5	13.5	0.0%	9.0	11.0	13.8





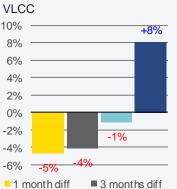


Supramax



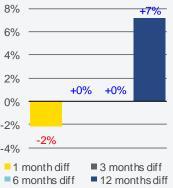


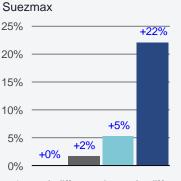
Price movements of 5 year old Tanker assets



1 month diff
 3 months diff
 6 months diff
 12 months diff



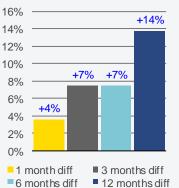




1 month diff
3 months diff
6 months diff
12 months diff

MR





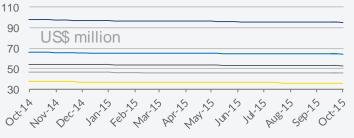
Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

Newbuilding Market



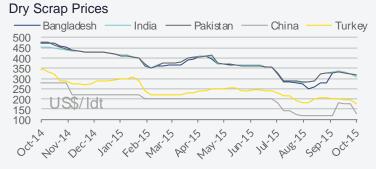




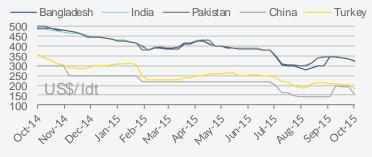
Indicative Dry NB Price	las	st 5 yea	ars			
	09 Oct	04 Sep	±%	Min	Avg	Max
Dry Bulkers						
Capesize (180,000dwt)	47.0	48.5	-3.1%	46.0	52.0	60.0
Kamsarmax (82,000dwt)	26.5	26.8	-0.9%	26.5	30.7	38.0
Panamax (77,000dwt)	26.0	26.3	-1.0%	25.8	29.5	34.5
Ultramax (64,000dwt)	24.5	24.8	-1.0%	24.3	27.3	32.0
Handysize (37,000dwt)	20.5	21.0	-2.4%	20.5	23.3	27.8
Container						
Post Panamax (9,000teu)	88.0	88.0	0.0%	76.5	87.3	97.0
Panamax (5,200teu)	57.5	58.0	-0.9%	48.6	57.8	65.6
Sub Panamax (2,500teu)	30.0	30.5	-1.6%	29.5	33.7	41.5
Feeder (1,700teu)	22.0	22.5	-2.2%	21.2	24.8	29.8

Indicative Wet NB Price	la	st 5 yea	ars			
	09 Oct	04 Sep	±%	Min	Avg	Max
Tankers						
VLCC (300,000dwt)	95.0	95.5	-0.5%	89.5	97.7	107.5
Suezmax (160,000dwt)	64.0	64.5	-0.8%	55.8	62.2	68.0
Aframax (115,000dwt)	52.5	53.0	-0.9%	47.0	52.4	58.0
LR1 (75,000dwt)	45.8	45.8	0.0%	40.5	44.1	47.0
MR (56,000dwt)	35.5	35.5	0.0%	33.5	35.3	37.3
Gas						
LNG 160k cbm	200.0	200.0	0.0%	198.0	200.9	211.5
LPG LGC 80k cbm	77.0	77.0	0.0%	69.5	73.5	80.0
LPG MGC 55k cbm	67.5	67.5	0.0%	62.0	64.3	68.5
LPG SGC 25k cbm	45.0	45.0	0.0%	41.0	44.3	46.5

Demolition Market



Wet Scrap Prices



Indicative Dry Prices (\$/ Idt)							last 5 years		
		09 Oct	02 Oct	±%		Min	Avg	Мах	
Indian Sub Continent									
Ba	angladesh	315	320	-1.6%		250	417	515	
In	dia	305	320	-4.7%		280	422	525	
Pa	akistan	315	320	-1.6%		285	417	510	
Far East Asia									
Cł	hina	130	175	-25.7%		120	337	455	
Mediterranea	n								
Т	urkey	175	195	-10.3%		175	285	355	

Indicative	Wet Prices	(\$/ ldt)		las	last 5 years			
		09 Oct	02 Oct	±%	Min	Avg	Мах	
Indian Sub Continent								
	Bangladesh	325	335	-3.0%	280	440	540	
	India	320	335	-4.5%	300	446	550	
	Pakistan	325	335	-3.0%	300	443	525	
Far East A	sia							
	China	150	195	-23.1%	140	355	485	
Mediterranean								
	Turkey	185	205	-9.8%	185	295	355	



Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

First Watch: Stifel Shipping Weekly

Contributed by Stifel Nicolaus & CO, Inc.



Phone: (314) 342-2000 Website: www.stifel.com

One Financial Plaza, 501 North Broadway St. Louis, MO 63102

Stifel

Rates in \$/Day	Weekly				
Vessel Category	Trend	<u>10/9/2015</u>	<u>10/2/2015</u>	<u>% Change</u>	<u>2015 YTD</u>
Crude Tanker					
VLCC	- ↓	\$92,616	\$95,359	(2.9%)	\$55,087
Suezmax	1	\$42,184	\$37,450	12.6%	\$44,589
Aframax	1	\$33,008	\$25,750	28.2%	\$37,029
Product Tankers					
Long Range	- ↓	\$18,302	\$18,458	(0.8%)	\$25,499
Medium Range	- ↓	\$16,575	\$17,298	(4.2%)	\$22,311
Dry Bulk					
Capesize	- ↓	\$11,768	\$15,472	(23.9%)	\$9,163
Panamax	- ↓	\$7,870	\$8,036	(2.1%)	\$7,624
Supramax		\$7,551	\$7,544	0.1%	\$7,508
Containers*					
Panamax-4400 TEU	\leftrightarrow	\$10,000	\$10,000	0.0%	\$14,058
Sub-Panamax-2750 TEU	\leftrightarrow	\$8,600	\$8,600	0.0%	\$10,558
Handy-2000 TEU	\leftrightarrow	\$8,350	\$8,350	0.0%	\$8,350
LPG-82,000 cbm		\$71,667	\$66,667	7.5%	\$86,279
LNG-138,000 cbm	\leftrightarrow	\$30,000	\$30,000	0.0%	\$35,913
*Monthly data was used					

Source: Clarkson Research & Astrup Fearnley

VLGC spot rates climbed 8% to reach over \$71,000/day which is consistent with the previous year's levels and remain at elevated levels. Demand for LPG carriers continues to increase as U.S. exports of propane reached 589,000 tons in early-October, close to the record high of 600,000 tons in June 2015, but 41% higher yoy. Along with high export volume, U.S. propane stocks increased 1.6% from the prior week and reached a new high at over 100 million barrels in early-October as production continues to outweigh domestic consumption. LPG demand in China is expected to increase by 14% to 8 million tons by the end of 2015 as the country starts up several new PDH plants. The most recent plant, located in Shandong, was built by Yantai Wanhua and started the commissioning phases in late-August 2015, first production should begin by late-October. This facility has a total propylene capacity of 750,000 tons, making it the biggest PDH plant in China and will require up to 900,000 tons of propane and 600,000 tons of butane to operate. There are six PDH plants in operation in China, but 12 additional facilities are under construction which could more than double the country's current propylene capacity of 3.45 million tons and would require over 4 million incremental tons of propane a year. India remains another promising destination for U.S.-based LPG exports as the share of households switching from kerosene to LPG reached a new high of 70% in 2015, from 50% in 2010. Further government officials have implemented new tax subsidies to encourage LPG use due to its clean burning nature and cheaper price. Overall we believe the LPG trade could grow by 30% through 2016, which should benefit LPG gas carrier companies.



Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

Global Ship	ping Fleet & Order	book Statistics				
		Fleet	Orderbook	OB/Fleet	Average	% Greater
Cargo	Category	Size (DWT)	(DWT)	%	Age	than 20 yrs.
Crude	VLCC	199,352,106	37,828,658	19.0%	8.6	4.1%
	Suezmax	77,353,764	15,563,114	20.1%	9.0	4.1%
	Aframax	65,298,852	8,488,965	13.0%	9.4	6.1%
Product	LR2	30,254,803	8,384,901	27.7%	7.5	2.7%
	LR1	23,740,673	4,068,162	17.1%	7.9	1.7%
	MR	77,705,355	9,706,800	12.5%	8.8	7.0%
	Handy	4,852,465	60,500	1.2%	16.7	46.3%
Dry Bulk	Capesize	309,049,563	53,351,183	17.3%	6.2	10.3%
	Panamax	197,368,452	28,513,211	14.4%	7.2	8.5%
	Supramax	175,913,651	38,002,258	21.6%	6.8	8.3%
	Handymax	91,237,031	14,496,582	15.9%	9.3	16.5%
		(TEU)	(TEU)			
Containers	Post Panamax	11,873,736	5,118,181	28.5%	5.4	1.2%
	Panamax	3,593,535	185,740	0.4%	8.1	6.4%
	Handy-Feeder	3,371,809	287,106	9.2%	9.8	13.0%
		(CBM)	(CBM)			
Gas	LPG	24,630,617	9,829,246	39.9%	15.3	21.7%
	LNG	62,640,733	24,847,682	39.7%	10.2	11.5%
DW/T: Dood	Weight Tone TEI	I: Turonty Equity	alont Unite CRM	I: Cubic Motor		

DWT: Dead Weight Tons, TEU: Twenty Equivalent Units, CBM: Cubic Meters Source: Clarkson Research Services

Contributed by Stifel Nicolaus & Co, Inc.

Capital Link Shipping

Providing investors with information on shipping (maritime industry) and the listed companies, featuring latest news, industry reports, interviews, article, industry

CapitalLinkShipping.com

Monday, October 12, 2015 (Week 41)

SHIPPING MARKETS

Container Market – Weekly Highlights

Vessel (TEU/HOM)	Index	+/-
700/440TEU (GL) 17.5 k	4.60	▼ 0.20
1,043/660TEU (GL) 18 K Eco	5.37	▶ 0.00
1,100/715TEU (G) 19 k	9.73	▶ 0.00
1,700/1,125TEU (G) 19.5 k	10.34	▶ 0.00
1,740/1,300TEU (G) 20.5 k	10.50	▶ 0.00
1,714/1,250TEU (G) 19k Bkk Max	6.14	▶ 0.00
2,500/1,900TEU (G) 22 k	4.46	▼ 0.14
2,800/2,000TEU (GL) 22 k	4.50	▼ 0.10
3,500/2,500TEU (GL) 23 k	2.22	▼ 0.23
4,250/2,800TEU (GL) 24 k	3.00	▼ 0.33
5,500/4,200TEU (GL) 25 k	1.83	▶ 0.00
8,500/6,600 (GL) 25 k	2.50	▼ 0.31
BOXi Total	65.19	▼ 1.31

Macroeconomics

The International Monetary Fund (IMF) has downgraded its forecast for global economic growth this year. It has reduced its figure to 3.1 per cent from the 3.3 per cent it predicted in July. The 2016 forecast is down to 3.6 per cent from 3.8 per cent. "A return to robust and synchronized global expansion remains elusive," the IMF says. The sharpest downgrades are for emerging economies, especially Brazil, Nigeria, South Africa and Russia. So the IMF is still predicting growth, but it is distinctly lacklustre growth, especially for the current year.

German exports fell in August by their largest amount since the height of the global financial crisis in 2009, and imports were also down sharply. Data from the Federal Statistics Office showed seasonally adjusted exports fell by 5.2 per cent from July to \notin 97.7Bn. Imports fell 3.1 per cent to \notin 78.2Bn, the biggest one month drop since November 2012. Meanwhile, manufacturing turnover fell by 1.3 per cent from July after sales to euro area countries declined.

Federal Reserve minutes revealed it believed that the US economy could have coped with an interest rate rise. The minutes from the September meeting showed members felt the problems in the global economy had not "materially altered" the outlook for the US. However, the members of the Federal Open Markets Committee decided it was "prudent to wait" for more information before raising rates from near zero.

Sale and Purchase

There was minimal confirmed activity in the market last week, with the sale of the MV 'Robert' (868TEU built 2006 Sietas Gearless) as the only

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reported sale. She is rumoured to have been sold for EUR 6.2Mn from the insolvency administrator. She is Ice1A, which explains the high price. After a few slow weeks, we expect a number of sales to conclude this week and next, particularly in the 2,500TEU space and the 1,100TEU space, where there have been ships languishing on the market for some time.

The number of idle ships in all sectors has continued to increase, putting pressure on charter rates and second hand values. Having said that, there are still a number of interested buyers ready to pick up ships at lower prices, but only time will tell if the Owners and banks will sell at these levels.

In demolition, the MV 'Astrid' has been reported as sold to Bangladesh for a price in the region of \$340 per ldt, which is a marked decrease on the last done of excess \$370.

Headlines

Container shipping braces for new wave of consolidation. Speculation mounts behind the current wave is the urgent need to squeeze out yet more costs in a sector of shipping that is becoming increasingly commoditised and failing to make decent money. That is certainly the thinking behind the planned merger of China's two state-owned shipping giants, Cosco and China Shipping, whose container shipping arms have failed to match up to the European heavyweights in terms of scale or financial performance. (Source : LL)

There was further pain for container lines this week as the Shanghai Containerised Freight Index fell another \$54 on the Asia-Europe main lane, taking spot rates down to just \$259/TEU. The latest figure is just over \$50/TEU higher than the record low reported earlier this year and the long, slow decline in rates looks set to continue as demand falls off during the traditionally slower winter season. (Source : LL)

Hanjin Shipping will withdraw from the Southeast Asia-Australia-New Zealand KIX service before year's end and terminate its two-year participation in the New Zealand market. The line has told Australian customers that booking for trans-Tasman links via KIX (which Hanjin labels AAZ) would cease from October 6. (Source : LL)

Vessel Deliveries Wk41	TEU	Shipyard	Owner	Deployment	Series No + Comment
Al Nasriyah	14,993	Hyundai H.I. Samho	UASC	Asia-EUR-Asia	5/11 UASC 03 AEX 1 Service
Aisopos	9,443	Hyundai H.I. Samho	MC Seamax	Asia-USEC-Asia	1/2 Cosco CHKYE AWE8 via Suez
Minerva	2,339	Yangfan Zhoushan	Schulte Group	TBA	7/12 TBA
CM A CGM Saint Laurent	2,100	Hyundai Mipo	CMA CGM	NEUR-CARIBS-NEUR	3/3 Guyana Service
Total TEU	28,875				

SHIPPING MARKETS

More From Mesopotamia

This Time It Is Different

The VLCC market is hot again, but for different reasons

Late last week, time charter equivalents (TCE's), a measure of vessel's daily earnings exceeded the magical \$100,000 per day mark for VLCC's. This brings back memories from the 2004 – 2008 "supercycle", when this happened on a regular basis. In anticipation of these good times, a large publicly traded shipowner opened their presentation at the annual Marine Money Seminar in New York in June 2003 with a slide that defined a VLCC as a "Very Large Cash Creator". The last time that VLCC's reached \$100,000 per day on the AG – East route (TD3 according to the Baltic Exchange) was on July 30, 2008, a little more than 7 years ago. So, is it in the words of Yankees legend Yogi Berra, "like déjà vu all over again"? Let's take a look at the circumstances and context that surround the current rate spike and compare them to the situation in 2008.

When the VLCC market was at \$100,000 per day in July 2008, this was not as news-worthy as it is now. In the 5-year period from mid-2003 through mid-2008, rates for large crude tankers regularly breached this level and on occasion even reached much higher levels (like \$250,000/day in November 2004 and even \$300,000/day for one day in December 2007). As a matter of fact, the last time VLCC rates were \$100,000, they hit this level on the way down, not on the way up (see Fig. 1). In contrast, the 5-year period (starting in October 2010) leading up to the current rate milestone has been very different. The tanker market went through a very difficult period following the global financial crisis as a result of a slowdown in oil demand combined with an abundance of shipping capacity. Rather than setting record highs, daily TCE's regularly reached rock-bottom and earnings even turned negative on occasion.

We know now that the market crashed in 2008/2009, but in the summer of 2008, this was not what most people were expecting. After many years of record earnings on the back of a booming world economy and amid very strong Chinese growth, investors were still in investment and expansion mode. They thought the party would never end. At the end of July 2008, the VLCC orderbook stood at 231 vessels, or 48%(!) of the existing fleet. Similarly, the Suezmax orderbook was at 45% of the existing fleet and the Aframax orderbook also exceeded 40% of the fleet (see Fig. 2). The high orderbook was not the result of discounted pricing by the shipyards. Since many shipping markets were booming at the same time and orders were flowing in from all directions, newbuilding prices were high and delivery times were long. As a result the high rate environment and positive sentiment, investors were willing to pay up to get a newbuilding resale or a secondhand vessel for prompt delivery. For example, a VLCC could be contracted in July 2008 for \$159 million, while a newbuilding resale would cost \$195 million (a \$36 million premium). At \$165 million, even a 5-year old vessel was more expensive than a newbuilding.

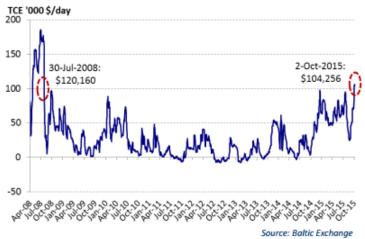
The situation is quite different now. One could argue that the market breached \$100,000 per day on the way up, a trend which started in late 2013. However, market participants appear to be more uncertain about the long-term sustainability of these rates against the backdrop of a less robust global economy and a slowdown of growth in China. Current prices are significantly lower than in 2008, although, as a result of the healthy spot market, resale values are again assessed



higher than newbuilding contract prices (\$98 versus \$95.5 million). The secondhand price for a 5- year old VLCC is assessed at \$81 million (less than half the price in 2008). The orderbook levels are much lower as well.

Where do rates go from here? The consensus view is that the tanker market will probably remain strong well into 2016 because the world is awash in crude and needs tankers to move it around.





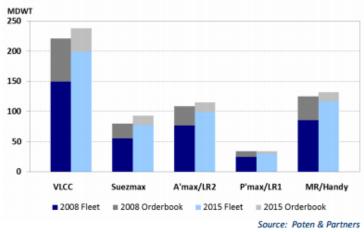


Fig. 2: Tanker Segment and Orderbook Comparison (2008 vs 2015)



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SHIPPING MARKETS

Tanker Market – Weekly Highlights

No shortage of near-term VLCC supports...

Maintenance ahead of 2016 entry into force of IMO Ballast Water Treatment convention.

Under the terms of the IMO's 2004 Ballast Water Management Convention, it is mandatory for vessels to install Ballast Water Treatment Systems (BWTS) per a schedule according to each units' ballast water capacity and year of construction. For VLCCs, which fall firmly within the highest ballast water capacity range, the schedule calls for units built prior to 2011 to install BWTS by the first renewal survey after the anniversary date of delivery in 2016 while units built after 2011 must install BWTS by first renewal survey after the convention enters into force on 1 January, irrespective of their construction anniversary date. Though the convention requires ratification by at least 30 countries representing at least 35% of the world's gross registered tonnage (GRT) - and presently falls shy with 44 countries representing around 34% of the world's GRT - most market participants expect the GRT requirement to be met by the end of the year. This has prompted a surge in the number of units undertaking special surveys or dry docking in order to delay their installation date. This is particularly true for older units, for which the BWTS installation cost may not make sense given their limited remaining useful life. The estimated costs to install BWTS ranges from around \$1-3 million and will increase voyage expenses thereafter by augmenting to auxiliary consumption to operate common types of BWTSs during cargo operations - or will increase maintenance costs in the case of filtration systems. The rush to undertake maintenance intervals appears set to remain high during the remainder of the year as units seek to avoid BWTS installations and taper through 2016. In the case of dry docking, this implies the temporary removal of units from trading for around 20 days and contributing to tight prevailing supply/demand fundamentals.

China SPR builds to accelerate

In a report last month, the IEA estimated that over the next 18 months China would add 132.2 MnBbls to its Strategic Petroleum Reserve. This would represent a marked increase from the 78 MnBbls the agency estimated were added to the reserve during the preceding 18 months. The volumes are part of the second stage of China's SPR builds, which were originally planned to total 169 MnBbls but have likely scaled up to take advantage of low oil prices. The increase, equal to around 100,000 b/d, or an average of 1-2 additional VLCCs per month, represents 1% of 2015's total ton-miles.

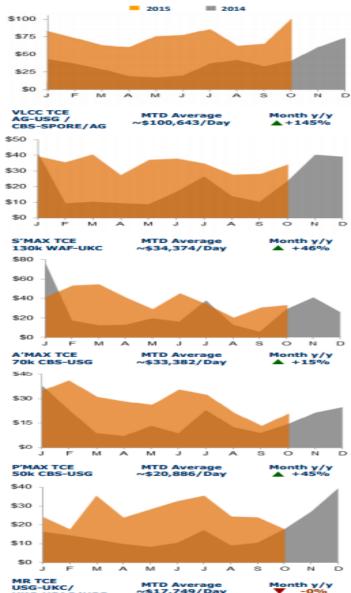
As the EIA also expects that China's SPR builds will be more heavily centered on the final months of 2015 and taper through 2016 and early 2017, a correlating support for VLCC rates can be expected. As well noted, a record number of units fixed to China last week likely comprising some SPR-bound cargo volume had an observable impact on the spot market with VLCC earnings rallying simultaneously to over \$100,000/day.

Far East delays set to accelerate

Ullage and trade-related delays are presently holding up units at certain terminals for upwards of three weeks. The inability of terminal infrastructure to process crude into storage facilities comprises a component of the ullage related delays while trade complications are increasingly common in the case of attempted onward sales or too widen onward cargo distribution of cargoes (as has been the case for VLCC stems of Basrah's relatively new heavy grade). Commonly



affected areas include areas in and off of Singapore, China and South Korea. Last week's record number of China-bound VLCC fixtures, together with normal winter seasonal demand gains suggests that the number of delayed units, and the duration thereof, could be set to elevate in the coming weeks. A subsequent decline in the replenishment of Middle East availability implies additional VLCC rate support.



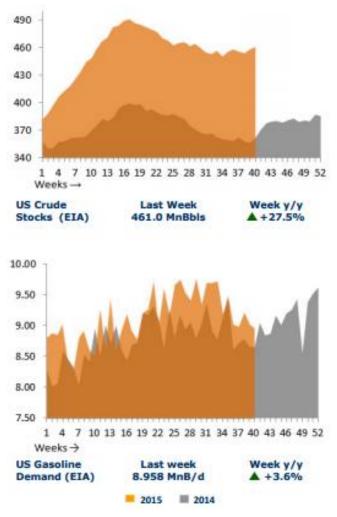
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Tanker Market – Weekly Highlights

Spot Market	WS/LS	TCE ~\$/day	WS/LS	TCE ~\$/day
VLCC (12 Kts L/11.5 Kts B)	2-0	ctober	9-00	ctober
AG>USG 280k (TD1)	52.5	\$55,704	50.0	\$51,170
AG>USG/CBS>SPORE/AG		\$101,680		\$102,718
AG>SPORE 270k (TD2)	90.0	\$102,229	85.0	\$94,236
AG>JPN 265k (TD3)	90.0	\$108,171	85.0	\$99,904
WAFR>USG 260k (TD4)	87.5	\$95,163	90.0	\$97,111
WAFR>CHINA 260k (TD15)	82.5	\$91,668	85.0	\$97,779
CBS>SPORE 270k	\$7.00m		\$7.6m	
SUEZMAX (12 Kts L/11.5 Kts	B)			
WAFR>USAC 130k	72.5	\$34,386	75.0	\$35,144
WAFR>UKC 130k (TD20)	72.5	\$31,294	77.5	\$33,703
BSEA>MED 140k (TD6)	75.0	\$43,362	85.0	\$52,019
CBS>USG 150k	77.5	\$42,708	100.0	\$61,223
AFRAMAX (12.5 Kts L/B)				
N.SEA>UKC 80k (TD7)	90.0	\$28,109	105.0	\$40,481
AG>SPORE 70k (TD8)	85.0	\$27,770	87.5	\$28,072
BALT>UKC 100k (TD17)	70.0	\$33,014	92.5	\$50,131
CBS>USG 70k (TD9)	117.5	\$35,174	110.0	\$31,037
MED>MED 80k (TD19)	67.5	\$17,633	100.0	\$36,498
PANAMAX (12.5 Kts L/B)				
CBS>USG 50k (TD21)	105.0	\$19,852	120.0	\$24,333
CONT>USG 55k (TD12)	90.0	\$16,521	92.5	\$16,597
ECU>USWC 50k	130.0	\$23,464	135.0	\$24,926
CPP (13.5 Kts L/B)				
UKC>USAC 37k (TC2)	100.0	\$13,917	107.5	\$15,133
UKC>WAFR 37k	115.0	\$15,931	122.5	\$17,112
USG>UKC 38k (TC14)	75.0	\$9,955	62.5	\$6,433
USG>UKC/UKC>USAC/USG		\$17,900		\$15,979
USG>POZOSCOLORADOS 38k	\$450k	\$18,708	\$425k	\$16,524
CBS>USAC 38k	105.0	\$16,178	105.0	\$15,724
AG>JPN 35k	110.0	\$15,633	100.0	\$12,999
SPORE>JPN 30k (TC4)	130.0	\$17,617	127.0	\$17,044
AG>JPN 75k (TC1)	81.5	\$27,107	77.5	\$24,527
AG>JPN 55k (TC5)	80.0	\$16,838	77.5	\$15,185

Time Charter Market \$/day (theoretical)	1 Year	3 Years \$41,000		
VLCC	\$49,000			
Suezmax	\$35,000	\$32,000		
Aframax	\$27,250	\$24,750		
Panamax	\$24,500	\$22,500		
MR	\$18,500	\$17,750		



VLCC

VLCC rates remained very strong this week despite having eased from the earlier highs which had yielded earnings at seven-year high. Assessed rates on the AG-FEAST route peaked early during the week at ws90 but have retreated to the ws85 level while our route activity-weighted average earnings assessment has retreated from over \$100,000/day to ~\$96,120/day. The easing came as the Middle East fixture tally halved from last week to 21 while the West Africa tally eased from last week's seven to five. China, which was a major component of last week's demand surge, retreated during their National Day Golden Week holiday; voyages to China from all areas dropped from last week's 25 to nine this week.

The October Middle East program now appears to be nearing its completion with potentially fewer cargoes covered than previously expected. We now expect that the month will conclude with 128 fixtures, of which 124 have already been covered. Against this, there are 20 units now showing availability through end-October dates. The West Africa market is expected to draw five



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Tanker Market – Weekly Highlights

units from this pool, leaving an end- October surplus of 11. This would still represent a m/m decline but is above the YTD average. Countering the impact of the higher surplus on rate progression are expectations that the November program will be more active on a sustaining of Irag's high supply level and an improvement of Saudi exports following a number of months where supplied Saudi barrels have been below what production figures and domestic demand would imply. Seasonal factors also tend to boost demand during the final months of the year and between 2011 and 2014 the November program yielded an average m/m demand gain of 9%. Additional factors which should temper the extent of downside include a more balanced supply/demand position through the end of the first decade of the November program. Though a number of additions to available positions should materialize during the coming week, there are presently just 47 units available through 10 November. Factoring for draws from the remainder of the October Middle East program and from West Africa demand, there would leave around 30 units available. By comparison, the first decade of the October yielded 43 cargoes. Accordingly, while we expect that a further easing of rates will materialize during the upcoming week as activity remains at a lull, the tighter market coinciding with a concerted progression into November dates should support fresh upside thereafter.

Middle East

Rates to the Far East gained 13.5 points w/w to an average of ws81.5. TCEs aained 24% Corresponding to an average of ~\$93,874/day. Rates to the USG via the cape were assessed at an gain average of ws52.3, representing a w/w of 12.1 points. Triangulated Westbound trade earnings averaged ~\$102,992/day, up 19% w/w.

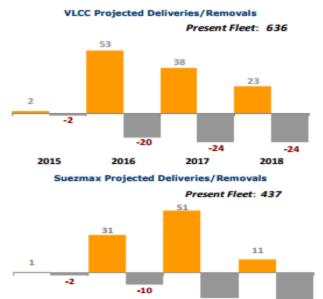
Atlantic Basin

The West Africa market continued to follow the Middle East with a short lag. The WAFR-FEAST route averaged ws81.8 - a w/w gain of 14.8 points while corresponding TCEs rose 26% to an average of ~\$90,174/day.

The Caribbean market saw further rate gains this week despite a slowing of fresh demand as limited natural positions maintained positive pressure. Rates on the CBS-SPORE gained \$600k to \$7.6m. Given stronger inquiry in the West Africa market and strong WAFR-FEAST TCEs, USG positions arguably have a viable alternative to onward trades from the Caribbean, which could maintain the upward momentum.

Suezmax

Rates in the West Africa Suezmax market strengthened through much of the week as charterers rushed to cover cargoes within the final decade of the October program. The extent of demand was boosted by earlier VLCC coverage in the date range at its lowest for any decade range since June which elevated Suezmax demand to its highest level of the year with 30 cargoes. In terms of fixture activity, Suezmaxes in the region observed a 189% w/w gain to a four-month high of 26. The strong activity, being heavily centered on the first half of the week, offset some lingering oversupply issues by boosting sentiment and led to coinciding rate gains. The WAFR-UKC route rallied from last week's closing assessment of ws72.5 to ws82.5 by midweek. However, after activity trailed off during the second half of the week, owners began



Aframax/LR2 Projected Deliveries/Removals

2016

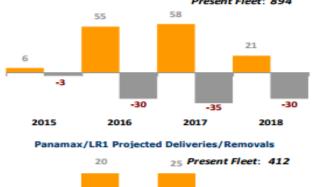
2015

Present Fleet: 894

2018

-21

2017







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competing more aggressively for employment cover which led to a paring of the earlier gains and the WAFR-UKC route retreated to ws77.5. As charterers progress more concertedly into the first decade of the November program, fresh rate gains should materialize. We note that VLCC coverage in the date range remained low with just six fixtures. This implies similar demand strength for Suezmaxes as was observed during the final decade of October. With this week's demand leaving fewer carryover units, as the early November demand materializes the market should be more balanced. The timing of fresh inquiry will likely dictate the extent of any rate gains and a greater concentration of demand would elevate the extent of fresh strength. However, early during the upcoming week rates could show some modest downside as November dates are unlikely to be worked in earnest before mid-week

Aframax

The Caribbean Aframax market saw demand inch up for the third consecutive week. A total of about 18 fixtures were reported, up marginally from 17 last week. Rates commenced the week with negative sentiment after Tropical Storm Joaquin, which at last week's close had provided psychological support given the potential impact on itineraries, passed without issue. Rates on the CBS-USG route eased from last week's closing assessment of ws117.5 to a low of assessment ws107.5 on Wednesday. Thereafter, after it became apparent that a spate of previously unreported fixtures had reduced availability levels, rates pared some of the earlier losses and concluded in the mid-high ws100s (though lower rates have been observed for special-case spot units). Further gains were prevented by the presence of a small number of prompt units. Once these units are covered, sustained demand strength could help to support fresh gains.

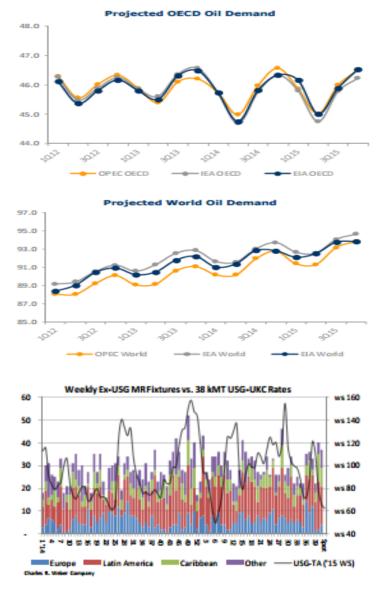
Panamax

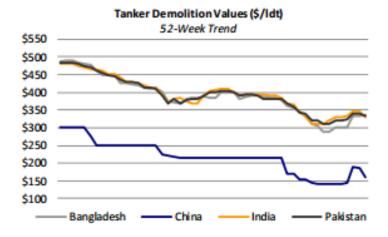
The Caribbean Panamax experienced incremental rate gains over the course of the week as the supply/demand position became more balanced. Rates on the CBS-USG route added 15 points to conclude at an assessed ws120.

MR

Demand in the USG MR market eased 8% w/w to 37 fixtures. This compares with a YTD average of 30 but despite the elevated activity, the early appearance of a number of fresh units on position lists as more USAC units ballasted to the USG and others returned from earlier intraregional voyages, availability levels elevated drastically from last week's closing tally of forward availability which weighed heavily on rates. The USG-UKC route shed 12.5 points over the course of the week to a closing assessment of ws62.5 – its lowest level since February. The USG-POZOS route also observed rate losses, though to a lesser extent; the route shed \$25k to conclude at \$425k lump sum.

Though rates on the UKC-USG route stand at higher levels than the USG-UKC route, USAC positions appear more attracted to the USG market given similar earnings on the benchmark round-trip voyages from each area. The UKC-WAFR route offers TCEs of just ~\$588/day in excess of the USG-POZOS route while the New York-Amsterdam ballast voyage is 4.42 days longer than New York-Houston, minimizing ballast costs. Accounting for likely USAC ballasters, the two-week forward view of USG availability stands at 28 – which remains low compared to the YTD average (-10%).







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Dry/Wet & TC Rates

		6 MOS 1 YR				2 YR	
	ATL	PAC	ATL	PAC	ATL	PAC	
HANDY (32k dwt)	4 \$7,500	⇒ \$6,400	4 \$7,000	\$6,700	\$8,000	\$8,000	
SUPRA (56k dwt)	\$ 9,350	⇒ \$7,700	\$9,150	\$8,000	4 \$9,600	\$9,000	
ULTRA (62k dwt)	4\$10,000	\$8,000	4 \$9,500	4,400	4 \$9,850	\$9,000	
PANA/KMAX (76k-82k dwt)	\$9,000	\$7,500	\$9,000	\$8,000	\$9,650	\$9,000	
CAPE (170k dwt)	⇒\$12,000	⇒\$12,000	4\$12,850	4\$12,850	4\$13,000	\$13,000	

Dry comment: With Golden week in full force rates in the Pacific affecting all sectors and market looking like a down trend.

Panamaxes rates seem to want to test the all time low, most Owners will hope they don't. Supras and Ultras taking

also a breather in the Atlantic seeing rates well below 15k now for intra Atlantic voyages.

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TANKER TIME CHARTER ESTIMATES* (pdpr) - Non-Eco tonnage

		1 YR		2 YR		3 YR		5 YR	
HANDY	1	\$16,750	⇒	\$16,500	⇒	\$15,250	⇒	\$14,750	
MR IMO3	⇒	\$18,000	⇒	\$17,000	⇒	\$16,850	⇒	\$16,500	
LR1	⇒	\$22,000	⇒	\$22,500	⇒	\$22,000	⇒	\$21,000	
LR2 (115 dwt cpp & dpp)	⇒	\$28,250	⇒	\$28,000	Ŷ	\$27,500	⇒	\$25,500	
AFRA (115dwt)	⇒	\$27,750	⇒	\$27,500	⇒	\$26,500	⇒	\$24,500	
SUEZ	⇒	\$35,000	⇒	\$34,000	⇒	\$33,500	⇒	\$29,500	
VLCC	⇒	\$48,000	⇒	\$44,500	₽	\$43,000	⇒	\$38,500	

Tanker Comment: Crude sector still flying high with VL's strong on both spot and period biz with rates AG-FEAST still keeping positive. Rates now on crude have reached levels last seen in 2007/8 but hard to know for how much longer. Clean sector rather steady/flat but still strong for the year.

FFA DRY – Traders looking very bearish on most rates on most sectors especially the Panamaxes with the over-supply of tonnage still affecting that segment.

FFA WET – Traders on the wet sector have no reasons for the moment to be pessimistic but FFA's might take a small breather for a bit of profit taking after such a long rally?





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