Monday, September 11, 2017 (Week 38)















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#### SHIPPING MARKETS

- Weekly Market Report Allied Shipbroking Inc
- Stifel Shipping Markets
- Weekly Tanker Market Opinion Poten & Partners
- Tanker Market Weekly Highlights, by Charles R. Weber Company
- Dry/Wet & TC Rates Alibra Shipping

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Capital Link is a New York-based Advisory, Investor Relations and Financial Communications firm. Capitalizing on our in-depth knowledge of the shipping industry and capital markets, Capital Link has made a strategic commitment to the shipping industry becoming the largest provider of Investor Relations and Financial Communications services to international shipping companies listed on the US and European Exchanges. Capital Link's headquarters are in New York with a presence in London and Athens.



#### **Investor Relations & Financial Advisory**

Operating more like a boutique investment bank rather than a traditional Investor Relations firm, our objective is to assist our clients enhance long term shareholder value and achieve proper valuation through their positioning in the investment community. We assist them to determine their objectives, establish the proper investor outreach strategies, generate a recurring information flow, identify the proper investor and analyst target groups and gather investor and analyst feedback and related market intelligence information while keeping track of their peer group. Also, to enhance their profile in the financial and trade media.

In our effort to enhance the information flow to the investment community and contribute to improving investor knowledge of shipping, Capital Link has undertaken a series of initiatives beyond the traditional scope of its investor relations activity, such as:



#### www.CapitalLinkShipping.com

A web based resource that provides information on the major shipping and stock market indices, as well as on all shipping stocks. It also features an earnings and conference call calendar, industry reports from major industry participants and interviews with CEOs, analysts and other market participants.



### Capital Link Shipping Weekly Markets Report

Weekly distribution to an extensive audience in the US & European shipping, financial and investment communities with updates on the shipping markets, the stock market and listed company news.



#### www.CapitalLinkWebinars.com

Sector Forums & Webinars: Regularly, we organize panel discussions among CEOs, analysts, bankers and shipping industry participants on the developments in the various shipping sectors (containers, dry bulk, tankers) and on other topics of interest (such as Raising Equity in Shipping Today, Scrapping, etc).



### **Capital Link Investor Shipping Forums**

In New York, Athens and London bringing together investors, bankers, financial advisors, listed companies CEOs, analysts, and shipping industry participants.



#### www.MaritimeIndices.com

Capital Link Maritime Indices: Capital Link developed and maintains a series of stock market maritime indices which track the performance of U.S. listed shipping stocks (CL maritime Index, CL Dry Bulk Index, CL Tanker Index, CL Container Index, CL LNG/LPG Index, CL Mixed Fleet Index, CL Shipping MLP Index – Bloomberg page: CPLI. The Indices are also distributed through the Reuters Newswires and are available on Factset.

## IN THE NEWS

## Latest Company News

Tuesday, September 5, 2017

## DYNAGAS LNG PARTNERS LP REPORTS RESULTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2017

MONACO – September 5, 2017 - Dynagas LNG Partners LP (NYSE: DLNG) ("Dynagas Partners" or the "Partnership"), an owner and operator of liquefied natural gas ("LNG") carriers, today announced its results for the three and six months ended June 30, 2017.

http://www.dynagaspartners.com/upload\_press/dlng090517.pdf

## Eagle Bulk Shipping Inc. Successfully Completes Greenship Bulk Fleet Acquisition with Delivery of Ninth Ultramax Vessel

STAMFORD, Conn., Sept. 05, 2017 (GLOBE NEWSWIRE) -- Eagle Bulk Shipping, Inc. (Nasdaq:EGLE) (the "Company"), one of the world's largest owner-operators in the Supramax/Ultramax segment, today announced that it has taken delivery of the M/V Westport Eagle, the ninth and final Crown-63 Ultramax dry bulk vessel the Company acquired from Greenship Bulk Trust.

http://www.eagleships.com/news/newstext/?releaseid=2298260

## Noble Corporation plc Provides Fleet Update Following Hurricane Harvey

LONDON, Sept. 5, 2017 /PRNewswire/ -- Noble Corporation plc (NYSE: NE) today provided a post-Hurricane Harvey status update on its U.S. Gulf of Mexico fleet, which consists of three contracted units, three warm stacked units and three cold-stacked rigs.

http://phx.corporate-ir.net/phoenix.zhtml?c=98046&p=irol-newsArticle&ID=2298541

## Nordic American Tankers Limited (NYSE:NAT) – Another TC contract with a major oil company.

In our message of August 23 and earlier in August 2017, we informed you about our time charter (TC) arrangements with Shell, ExxonMobil and other major oil companies both in the West and in the East. We are pleased to inform you that we now have entered into a 2 year contract with British Petroleum (BP).

https://www.nat.bm/nordic-american-tankers-limited-nysenat-another-tc-contract-with-a-major-oil-company/

## Nordic American Offshore Ltd. (NYSE:NAO) – the Executive Chairman and his family increase its holding in NAO.

A company owned by the NAO Executive Chairman, Herbjorn Hansson and his son, Alexander, today bought 500,000 shares in NAO at an average price of \$1.48 per share. Following today's transaction, the Hansson family holds shares equivalent to 12.4% of the common shares of NAO.

https://www.nat.bm/press-release-from-nordic-american-tankers-nysenat-information-from-nordic-american-offshore-nysenao-2/

#### Rowan to Present at Barclays CEO Energy-Power Conference

HOUSTON, Sept. 5, 2017 /PRNewswire/ -- Rowan Companies plc ("Rowan" or the "Company") (NYSE: RDC) announced today that Tom Burke, President and Chief Executive Officer, is scheduled to present at the Barclays CEO Energy-Power Conference in New York City on Wednesday, September 6, 2017, beginning at 9:45 a.m. U.S. Eastern Time.

http://www.rowan.com/investor-relations/press-releases/press-

release-details/2017/Rowan-to-Present-at-Barclays-CEO-Energy-Power-Conference/default.aspx

Wednesday, September 6, 2017

## Noble Corporation plc To Present At The UBS Houston Energy Bus-less Tour

LONDON, Sept. 6, 2017 /PRNewswire/ -- Noble Corporation plc (NYSE: NE) today announced that Jeffery L. Chastain, Vice President Investor Relations and Corporate Communications, will present at the UBS Houston Energy Bus-less Tour in Houston, Texas on Thursday, September 14, 2017, beginning at 11:15 a.m. U.S. Central Daylight Time. A live webcast and presentation slides will be available at the time of the presentation in the "Investor Relations" section of the Company's Website http://www.noblecorp.com.

http://phx.corporate-ir.net/phoenix.zhtml?c=98046&p=irolnewsArticle&ID=2298826

Thursday, September 7, 2017

## Capital Product Partners L.P. Enters Into \$460.0 Million Term Loan Facility

ATHENS, GREECE -- (Marketwired) -- 09/07/17 -- On July 28, 2017, Capital Product Partners L.P. (NASDAQ: CPLP) announced that it had entered into a firm offer letter for a new senior secured term loan facility (the "New Facility") for an aggregate principal amount of up to \$460.0 million with a syndicate of lenders led by HSH Nordbank AG ("HSH") and ING Bank N.V. ("ING") as mandated lead arrangers and bookrunners and BNP Paribas and National Bank of Greece S.A. as arrangers.

http://www.capitalpplp.com/releasedetail.cfm?ReleaseID=1039515

## DRYSHIPS INC. ANNOUNCES SUCCESSFUL DELIVERY OF ITS SECOND VERY LARGE GAS CARRIER

September 7, 2017, Athens, Greece. DryShips Inc. (NASDAQ:DRYS), or DryShips or the Company, a diversified owner of ocean going cargo vessels, announced today that it has taken delivery of the previously announced high specifications second newbuilding Very Large Gas Carrier ("VLGC").

http://dryships.irwebpage.com/press/drys-090717.pdf

## GLOBUS MARITIME ANNOUNCES RESULTS OF ANNUAL MEETING OF SHAREHOLDERS

Athens, Greece, September 7, 2017 - Globus Maritime Limited ("Globus" or the "Company"), (NASDAQ: GLBS), a dry bulk shipping company, announced the results of its annual meeting of shareholders held earlier today in Glyfada, Greece. The following proposals were approved and

adopted at the meeting:

http://www.globusmaritime.gr/press/globuspr090717.pdf

## Scorpio Tankers Inc. Announces September 18, 2017 Conference Call Details

MONACO, Sept. 07, 2017 (GLOBE NEWSWIRE) -- Scorpio Tankers Inc. (NYSE:STNG) ("Scorpio Tankers," or the "Company") announced today the September 18, 2017 conference call details. The Company plans to issue its second quarter 2017 earnings

## IN THE NEWS

## Latest Company News

before the market open on Monday, September 18, 2017 and will host a conference call later in the day at 11:00 AM Eastern Daylight Time and 5:00 PM Central European Summer Time. <a href="http://www.scorpiotankers.com/media/company-news/2017/09-07-2017-213158170">http://www.scorpiotankers.com/media/company-news/2017/09-07-2017-213158170</a>

## SEANERGY MARITIME HOLDINGS CORP. REGAINS COMPLIANCE WITH NASDAQ MINIMUM BID PRICE REQUIREMENT

September 7, 2017 - Athens, Greece - Seanergy Maritime Holdings Corp. (the "Company") (NASDAQ:SHIP) announced today that The Nasdaq Stock Market ("Nasdaq") has confirmed that the Company has regained compliance with Nasdaq Listing Rule 5550(a)(2) concerning the minimum bid price of the Company's common stock. <a href="http://www.seanergymaritime.com/fresheditor/Uploads/63b477e4086">http://www.seanergymaritime.com/fresheditor/Uploads/63b477e4086</a> e5d9ea632ee40af58eb7c.pdf

#### Friday, September 8, 2017

## Capital Product Partners L.P. Announces Results of Its Annual Meeting of Limited Partners

ATHENS, GREECE -- (Marketwired) -- 09/08/17 -- Capital Product Partners L.P. (NASDAQ: CPLP) (the "Partnership") today announced that it held its annual meeting of Limited Partners in Athens on September 8, 2017. At that meeting:

http://www.capitalpplp.com/releasedetail.cfm?ReleaseID=1039713

## Diana Shipping Inc. Announces Time Charter Contract for m/v Ismene with DHL

ATHENS, GREECE, September 8, 2017 – Diana Shipping Inc. (NYSE: DSX), (the "Company"), a global shipping company specializing in the ownership of dry bulk vessels, today announced that, through a separate wholly-owned subsidiary, it has entered into a time charter contract with DHL Project & Chartering Limited, Hong

Kong, for one of its Panamax dry bulk vessels, the m/v Ismene. The gross charter rate is US\$12,000 per day, minus a 5% commission paid to third parties, for a period of minimum twelve (12) months to maximum fifteen (15) months. <a href="http://www.dianashippinginc.com/investors/press-releases/news-diana-shipping-inc-announces-time-charter-contract-for-m-v-ismene-with-dhl">http://www.dianashippinginc.com/investors/press-releases/news-diana-shipping-inc-announces-time-charter-contract-for-m-v-ismene-with-dhl</a>

#### New platform to shape the future of global seaborne trade

The Global Maritime Forum is a global platform for high-level leaders from the entire maritime spectrum and aims to effect positive long term change for the industry and for society. A global group of 14 industry leaders are founding partners to the Forum.

https://www.euronav.com/investors/company-news-reports/press-releases/2017/launch-global-maritime-forum/

## Safe Bulkers, Inc. Announces Election of Class III Directors at 2017 Annual Meeting of Stockholders

Monaco – September 8, 2017 – Safe Bulkers, Inc. (the "Company") (NYSE: SB), an international provider of marine drybulk transportation services, announced the election of two Class III directors at the Company's annual meeting of stockholders held in Monaco today.

http://www.safebulkers.com/sbpr090817.pdf

#### SDRL - Interim funding to North Atlantic Drilling Ltd. amended

Hamilton, Bermuda, September 8, 2017 - Seadrill Limited ('SDRL' or 'the Company') announces today that it has increased the capacity of the revolving credit facility provided to North Atlantic Drilling Ltd., a majority owned subsidiary, from \$150 million to \$200 million.

http://www.seadrill.com/investor-relations/news/prstory.aspx?ResultPageURL=http://cws.huginonline.com/S/135817/PR/201709/2132486.xml







## IN THE NEWS

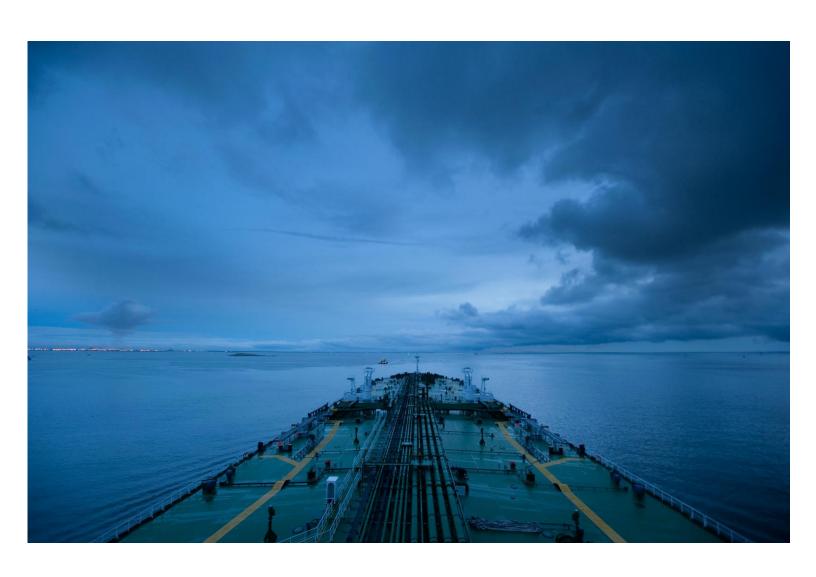
## Earnings Recap



DYNAGAS LNG PARTNERS LP REPORTS RESULTS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2017 MONACO - September 5, 2017 - Dynagas LNG Partners LP

(NYSE: DLNG) ("Dynagas Partners" or the "Partnership"), an owner and operator of liquefied natural gas ("LNG") carriers, today announced its results for the three and six months ended June 30,

http://www.dynagaspartners.com/upload\_press/dlng090517.pdf









## **COMPANY NEWS**



### Concordia Maritime signs further time charter contract for P-MAX tanker



Concordia Maritime has signed a contract to charter out the P-MAX tanker Stena Provence. The contract is for one year, with an option for a further year, and runs from mid-September 2017. The contractual partner is one of the world's largest oil and gas companies.

The vessel has previously been used by the same customer for consecutive transportation of refined petroleum products, mainly in the Asia Pacific region. This is the second time charter contract for Concordia Maritime in recent months. A similar contract was signed with the same customer in June for the P-MAX vessel Stena Paris.

"It's always pleasing to be given a renewal of confidence. Long-standing customer relationships are one of the cornerstones of our strategy. Given the challenging market conditions, we are pleased with the level of the contract. But what's really important here is maintaining a long-term perspective and continuing our partnership with one of the world's largest oil companies," says Kim Ullman, CEO of Concordia Maritime.

"The market for transportation of oil and refined petroleum products has been weak during recent quarters. However, several factors point to a brighter future.

"The world economy is in good shape and global oil consumption is expected to increase by about 1.4 million barrels per day in the coming year. Looking at stock levels of oil around the world, they are now gradually decreasing, primarily as a result of OPEC's output cuts – which will benefit shipping companies like us in the period ahead. On the supply side, order books are low and net growth in new MR vessels is only expected to be about 1-2 percent in 2018. Overall, we expect these factors to lead to a progressively stronger market starting in 2018," concludes Kim Ullman.

#### For more information, please contact:

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Email: ola.helgesson@concordiamaritime.com

Concordia Maritime is an international tanker shipping company. Our focus is on cost-effective and safe transportation of refined petroleum products and vegetable oils. The Company's B shares were first listed on Nasdag Stockholm in 1984. www.concordiamaritime.com

The information in this press release is information that Concordia Maritime Aktiebolag (publ) is required to disclose in accordance with the Swedish Securities Market Act and/or the Swedish Financial Instruments Trading Act. The information was submitted for publication at 10:30 on 11 September 2017.

## **Dividend Paying Shipping Stocks**

Stock Prices as of September 8, 2017

| Company Name                       | Ticker      | Quarterly<br>Dividend | Annualized<br>Dividend | 9/8/2017 | Annualized<br>Dividend Yield |
|------------------------------------|-------------|-----------------------|------------------------|----------|------------------------------|
| Container                          |             |                       |                        |          |                              |
| Costamare Inc                      | CMRE Equity | \$0.10                | \$0.40                 | \$5.91   | 6.77%                        |
| Seaspan Corp                       | SSW Equity  | \$0.125               | \$0.50                 | \$6.85   | 7.30%                        |
| Tankers                            |             |                       |                        |          |                              |
| DHT Holdings, Inc.                 | DHT Equity  | \$0.02                | \$0.08                 | \$3.87   | 2.07%                        |
| Frontline                          | FRO Equity  | \$0.15                | \$0.60                 | \$5.69   | 10.54%                       |
| Navios Maritime Acquisition Corp   | NNA Equity  | \$0.05                | \$0.20                 | \$1.21   | 16.53%                       |
| Nordic American Tankers Limited    | NAT Equity  | \$0.10                | \$0.40                 | \$5.09   | 7.86%                        |
| Scorpio Tankers Inc                | STNG Equity | \$0.01                | \$0.04                 | \$3.53   | 1.13%                        |
| Tsakos Energy Navigation Ltd       | TNP Equity  | \$0.05                | \$0.20                 | \$4.47   | 4.47%                        |
| Teekay Tankers                     | TNK Equity  | \$0.03                | \$0.12                 | \$1.40   | 8.57%                        |
| Mixed Fleet                        |             |                       |                        |          |                              |
| Ship Finance International Limited | SFL Equity  | \$0.35                | \$1.40                 | \$13.25  | 10.57%                       |
| Teekay Corporation                 | TK Equity   | \$0.055               | \$0.22                 | \$9.12   | 2.41%                        |
| LNG/LPG                            |             |                       |                        |          |                              |
| GasLog Ltd                         | GLOG Equity | \$0.14                | \$0.56                 | \$16.50  | 3.39%                        |
| Golar LNG                          | GLNG Equity | \$0.05                | \$0.20                 | \$20.82  | 0.96%                        |
| Maritime MLPs                      |             |                       |                        |          |                              |
| Capital Product Partners L.P.      | CPLP Equity | \$0.08                | \$0.320                | \$3.66   | 8.74%                        |
| Dynagas LNG Partners               | DLNG Equity | \$0.42                | \$1.69                 | \$13.74  | 12.30%                       |
| GasLog Partners LP                 | GLOP Equity | \$0.51                | \$2.040                | \$22.35  | 9.13%                        |
| Golar LNG Partners, L.P.           | GMLP Equity | \$0.58                | \$2.31                 | \$21.61  | 10.69%                       |
| Hoegh LNG Partners                 | HMLP Equity | \$0.43                | \$1.72                 | \$18.45  | 9.32%                        |
| KNOT Offshore Partners L.P.        | KNOP Equity | \$0.52                | \$2.08                 | \$23.10  | 9.00%                        |
| Navios Maritime Midstream Partners | NAP Equity  | \$0.4225              | \$1.69                 | \$7.00   | 24.14%                       |
| Teekay LNG Partners L.P.           | TGP Equity  | \$0.14                | \$0.56                 | \$16.95  | 3.30%                        |
| Teekay Offshore Partners L.P.      | TOO Equity  | 0.01                  | 0.04                   | \$2.44   | 1.64%                        |
| Offshore Drilling                  |             |                       |                        |          |                              |
| Ensco plc                          | ESV Equity  | \$0.01                | \$0.04                 | \$4.45   | 0.90%                        |
| Seadrill Partners                  | SDLP Equity | \$0.20                | \$0.80                 | \$3.26   | 24.54%                       |

<sup>\*</sup>Semi-annual dividend



## CAPITAL MARKETS DATA

## **Preferred Shipping Stocks**

Stock Prices as of September 8, 2017

| Company                         | Ticker   | Amount<br>Issued<br>(\$m) | Туре                 | Annual<br>Coupon | Offer<br>Price | Current<br>Price<br>9/8/2017 | Current<br>Yield<br>(annualized) | %<br>change<br>last<br>week | 52-week<br>range* |
|---------------------------------|----------|---------------------------|----------------------|------------------|----------------|------------------------------|----------------------------------|-----------------------------|-------------------|
| Costamare Series B              | CMRE PRB | 50                        | perpetual            | 7.625%           | \$25.00        | \$24.46                      | 7.79%                            | 0.00%                       | 18.50 - 24.67     |
| Costamare Series C              | CMRE PRC | 100                       | perpetual            | 8.50%            | \$25.00        | \$24.91                      | 8.53%                            | 0.46%                       | 17.96 - 25.06     |
| Costamare Series D              | CMRE PRD | 100                       | perpetual            | 8.75%            | \$25.00        | \$25.10                      | 8.72%                            | -0.27%                      | 18.22 - 25.39     |
| Diana Shipping Series B         | DSXPRB   | 65                        | perpetual            | 8.875%           | \$25.00        | \$22.75                      | 9.75%                            | 2.85%                       | 14.53 - 22.75     |
| Dynagas LNG Partners            | DLNGPRA  | 75                        | perpetual            | 9.000%           | \$25.00        | \$26.10                      | 8.62%                            | -1.14%                      | 24.33 - 26.90     |
| GasLog Series A                 | GLOGA    | 111                       | perpetual            | 8.75%            | \$25.00        | \$26.45                      | 8.27%                            | 0.38%                       | 24.77 - 26.61     |
| Global Ship Lease Series<br>B   | GSLB     | 35                        | perpetual            | 8.75%            | \$25.00        | \$22.80                      | 9.59%                            | 3.83%                       | 15.38 - 22.80     |
| Safe Bulkers Series B           | SBPRB    | 40                        | perpetual<br>step up | 8.00%            | \$25.00        | \$25.74                      | 7.77%                            | 0.51%                       | 23.00 - 27.24     |
| Safe Bulkers Series C           | SBPRC    | 58                        | perpetual            | 8.00%            | \$25.00        | \$20.23                      | 9.89%                            | -0.39%                      | 13.16 - 21.12     |
| Safe Bulkers Series D           | SBPRD    | 80                        | perpetual            | 8.00%            | \$25.00        | \$20.37                      | 9.82%                            | 0.00%                       | 13.10 - 20.95     |
| Seaspan Series D                | SSWPRD   | 128                       | perpetual            | 7.95%            | \$25.00        | \$23.75                      | 8.37%                            | 0.00%                       | 19.19 -<br>26.05  |
| Seaspan Series E                | SSWPRE   | 135                       | perpetual            | 8.20%            | \$25.00        | \$24.04                      | 8.53%                            | 0.67%                       | 19.42 -<br>25.76  |
| Seaspan Series G                | SSWPRG   | 100                       | perpetual            | 8.25%            | \$25.00        | \$24.89                      | 8.29%                            | -0.92%                      | 19.92 -<br>26.04  |
| Seaspan Series H                | SSWPRH   | 225                       | perpetual            | 7.875%           | \$25.00        | \$23.64                      | N/A                              | 1.11%                       | 18.65 -<br>25.24  |
| Teekay Offshore Series A        | TOOPRA   | 150                       | perpetual            | 7.25%            | \$25.00        | \$21.44                      | 8.45%                            | 3.52%                       | 13.11 -<br>22.15  |
| Teekay Offshore Series B        | TOOPRB   | 125                       | perpetual            | 8.50%            | \$25.00        | \$23.35                      | 9.10%                            | 2.59%                       | 15.50 -<br>24.05  |
| Teekay LNG Partners<br>Series A | TGP A    | 125                       | perpetual            | 9.00%            | \$25.00        | \$25.54                      | 8.81%                            | -0.08%                      | 22.73 -<br>25.65  |
| Tsakos Energy Series B          | TNPPRB   | 50                        | perpetual<br>step up | 8.00%            | \$25.00        | \$25.68                      | 7.79%                            | -0.08%                      | 24.61 -<br>26.03  |
| Tsakos Energy Series C          | TNPPRC   | 50                        | perpetual            | 8.875%           | \$25.00        | \$25.70                      | 8.63%                            | -0.19%                      | 24.69 -<br>26.29  |
| Tsakos Energy Series D          | TNPPRD   | 85                        | perpetual            | 8.75%            | \$25.00        | \$25.41                      | 8.61%                            | 0.47%                       | 23.59 -<br>25.59  |
| Tsakos Energy Series E          | TNPPRE   | 4                         | perpetual            | 9.250%           | \$25.00        | \$25.35                      | 9.12%                            | 0.35%                       | 24.70-25.69       |

<sup>(1)</sup> Annual dividend percentage based upon the liquidation preference of the preferred shares. \* Prices reflected are since inception date:

Seaspan Series G - 6/10/2016 Seaspan Series H - 8/5/2016. (2) Safe Bulkers Series B is as of 8/28/2017



## CAPITAL MARKETS DATA

## **Indices**

Week ending September 8, 2017

#### **MAJOR INDICES**

| America           | Symbol     | 9/8/2017  | 9/1/2017  | % Change | YTD % Change | 1/3/2017  |
|-------------------|------------|-----------|-----------|----------|--------------|-----------|
| Dow Jones         | INDU Index | 21,797.79 | 21,987.56 | -0.86    | 9.64         | 19,881.76 |
| Dow Jones Transp. | TRAN Index | 9,383.74  | 9,356.02  | 0.30     | 3.99         | 9,023.86  |
| NASDAQ            | CCMP Index | 6,360.19  | 6,435.33  | -1.17    | 17.15        | 5,429.08  |
| NASDAQ Transp.    | CTRN Index | 4,560.87  | 4,492.13  | 1.53     | 12.57        | 4,051.44  |
| S&P 500           | SPX Index  | 2,461.43  | 2,476.55  | -0.61    | 9.02         | 2,257.83  |

| Europe            | Symbol     | 9/8/2017  | 9/1/2017  | % Change | YTD % Change | 1/3/2017  |
|-------------------|------------|-----------|-----------|----------|--------------|-----------|
| Deutsche Borse Ag | DAX Index  | 12,303.98 | 12,142.64 | 1.33     | 6.21         | 11,584.24 |
| Euro Stoxx 50     | SX5E Index | 3,447.69  | 3,443.88  | 0.11     | 4.00         | 3,315.02  |
| FTSE 100 Index    | UKX Index  | 7,377.60  | 7,438.50  | -0.82    | 2.78         | 7,177.89  |

| Asia/Pacific | Symbol     | 9/8/2017  | 9/1/2017  | % Change | YTD % Change | 1/3/2017  |
|--------------|------------|-----------|-----------|----------|--------------|-----------|
| ASX 200      | AS51 Index | 5,672.62  | 5,724.59  | -0.91    | -1.06        | 5,733.18  |
| Hang Seng    | HSI Index  | 27,668.47 | 27,953.16 | -1.02    | 24.91        | 22,150.40 |
| Nikkei 225   | NKY Index  | 19,274.82 | 19,691.47 | -2.12    | 0.84         | 19,114.37 |

#### CAPITAL LINK MARITIME INDICES

| Index                          | Symbol         | 9/8/2017 | 9/1/2017 | % Change | YTD % Change | 1/3/2017 |
|--------------------------------|----------------|----------|----------|----------|--------------|----------|
| Capital Link Maritime<br>Index | CPLMMARI Index | 1,144.43 | 1,175.28 | -2.62    | -5.86        | 1,215.70 |
| Tanker Index                   | CPLMTANK Index | 657.92   | 672.35   | -2.15    | -13.82       | 763.40   |
| Dry Bulk Index                 | CPLMDRY Index  | 762.39   | 762.65   | -0.03    | 71.49        | 444.57   |
| Container Index                | CPLMCONT Index | 579.00   | 615.09   | -5.87    | -18.31       | 708.80   |
| LNG/LPG Index                  | CPLMLNPG Index | 1,804.19 | 1,844.39 | -2.18    | -3.89        | 1,877.12 |
| Mixed Fleet Index              | CPLMMIXD Index | 1,164.12 | 1,145.04 | 1.67     | -9.45        | 1,285.67 |
| MLP Index                      | CPLMMLPI Index | 1,682.52 | 1,723.51 | -2.38    | 0.06         | 1,681.56 |

<sup>\*</sup>The Capital Link Maritime Indices were updated recently to adjust for industry changes. Dorian LPG Ltd (NYSE:LPG) became a member of Capital Link LNG/LPG Index, GasLog Partners L.P. (NYSE:GLOP) became a member of Capital Link LNG/LPG Index and Capital Link MLP Index, Navios Maritime Midstream Partners (NYSE:NAP) became a member of Capital Link MLP Index, Euronav NV (NYSE: EURN) became a member of Capital Link Tanker Index, and Gener8 Maritime (NYSE: GNRT) became a member of Capital Link Tanker Index. Additionally, Capital Link Dry Bulk Index reflects the stock name change of Baltic Trading Ltd (NYSE: BALT) to Genco Shipping & Trading Limited (NYSE: GNK).









## CAPITAL MARKETS DATA

Monday, September 11, 2017 (Week 38)

#### **BALTIC INDICES**

| Index                     | Symbol       | 9/8/2017 | 9/1/2017 | % Change | YTD % Change | 1/3/2017 |
|---------------------------|--------------|----------|----------|----------|--------------|----------|
| Baltic Dry Index          | BDIY Index   | 1,332.00 | 1,183.00 | 12.60    | 39.77        | 953      |
| Baltic Capesize Index     | BCI14 Index  | 2,767.00 | 2,264.00 | 22.22    | 79.91        | 1538     |
| Baltic Panamax Index      | BPIY Index   | 1,375.00 | 1,198.00 | 14.77    | 69.54        | 811      |
| Baltic Supramax Index     | BSI58A Index | 888.00   | 856.00   | 3.74     | 5.34         | 843      |
| Baltic Handysize Index    | BHSI Index   | 504.00   | 486.00   | 3.70     | -9.84        | 559      |
| Baltic Dirty Tanker Index | BIDY Index   | 707.00   | 682.00   | 3.67     | -35.02       | 1088     |
| Baltic Clean Tanker Index | BITY Index   | 590.00   | 737.00   | -19.95   | -31.95       | 867      |

#### TRANSPORTATION STOCKS

| DRYBULK                      | TICKER | 9/8/2017<br>Friday | 9/1/2017<br>Friday | Change<br>% | 52 week<br>high | 52 week<br>low | 1/3/2017 | Three Month<br>Avg. Volume |
|------------------------------|--------|--------------------|--------------------|-------------|-----------------|----------------|----------|----------------------------|
| Genco Shipping & Trading Ltd | GNK    | \$13.69            | \$14.00            | -2.21%      | \$14.40         | \$4.36         | \$7.65   | 99,031                     |
| Diana Shipping Inc           | DSX    | \$4.02             | \$4.06             | -0.99%      | \$6.03          | \$2.40         | \$3.30   | 535,326                    |
| DryShips Inc                 | DRYS   | \$2.36             | \$2.26             | 4.42%       | \$538,599.23    | \$0.98         | \$116.16 | 9,905,823                  |
| Eagle Bulk Shipping Inc      | EGLE   | \$4.85             | \$4.52             | 7.30%       | \$9.18          | \$4.12         | \$5.92   | 347,911                    |
| FreeSeas Inc                 | FREEF  | \$0.00             | \$0.00             | -32.20%     | \$25.63         | \$0.00         | \$2.00   | 1,415,722                  |
| Globus Maritime Ltd          | GLBS   | \$0.95             | \$0.92             | 3.23%       | \$14.23         | \$0.91         | \$4.30   | 550,878                    |
| Golden Ocean Group           | GOGL   | \$9.64             | \$9.35             | 3.10%       | \$9.83          | \$3.50         | \$4.77   | 282,042                    |
| Navios Maritime Holdings Inc | NM     | \$1.71             | \$1.60             | 6.88%       | \$2.19          | \$1.00         | \$1.51   | 890,139                    |
| Navios Maritime Partners LP  | NMM    | \$2.13             | \$2.13             | 0.00%       | \$2.63          | \$1.18         | \$1.47   | 665,480                    |
| Paragon Shipping Inc         | PRGNF  | \$0.02             | \$0.04             | -43.75%     | \$45.45         | \$0.02         | \$0.10   | 47,650                     |
| Safe Bulkers Inc             | SB     | \$3.43             | \$3.50             | -2.00%      | \$3.52          | \$1.15         | \$1.19   | 614,265                    |
| Scorpio Bulkers              | SALT   | \$7.80             | \$7.95             | -1.89%      | \$9.80          | \$3.33         | \$5.85   | 579,087                    |
| Seanergy Maritime            | SHIP   | \$1.16             | \$1.12             | 3.57%       | \$7.20          | \$0.61         | \$1.25   | 477,480                    |
| Star Bulk Carriers Corp      | SBLK   | \$11.33            | \$11.56            | -1.99%      | \$12.97         | \$4.08         | \$5.68   | 538,283                    |

| TANKERS                      | Ticker | 9/8/2017 | 9/1/2017 | Change % | 52 wk high  | 52 wk low | 1/3/2017 | 3-Month Avg.<br>Vol. |
|------------------------------|--------|----------|----------|----------|-------------|-----------|----------|----------------------|
| Ardmore Shipping Corp        | ASC    | \$7.55   | \$8.10   | -6.79%   | \$8.50      | \$5.50    | \$7.50   | 143,034              |
| Capital Product Partners LP  | CPLP   | \$3.66   | \$3.60   | 1.67%    | \$3.97      | \$2.77    | \$3.16   | 509,340              |
| DHT Holdings Inc             | DHT    | \$3.87   | \$3.77   | 2.65%    | \$5.13      | \$3.38    | \$4.42   | 765,611              |
| Euronav NV                   | EURN   | \$8.00   | \$7.55   | 5.96%    | \$8.93      | \$6.70    | \$8.45   | 462,832              |
| Frontline Ltd/Bermuda        | FRO    | \$5.69   | \$5.00   | 13.80%   | \$7.89      | \$4.88    | \$7.45   | 675,036              |
| Gener8 Maritime Inc          | GNRT   | \$4.61   | \$4.66   | -1.07%   | \$6.12      | \$3.56    | \$4.77   | 405,924              |
| Knot Offshore Partners       | KNOP   | \$23.10  | \$23.65  | -2.33%   | \$24.50     | \$18.55   | \$24.50  | 61,453               |
| Navios Acquisition           | NNA    | \$1.21   | \$1.26   | -3.97%   | \$2.08      | \$1.14    | \$1.76   | 407,612              |
| Navios Midstream Partners    | NAP    | \$7.00   | \$7.30   | -4.11%   | \$12.52     | \$7.00    | \$10.86  | 109,180              |
| Nordic American              | NAT    | \$5.09   | \$5.03   | 1.19%    | \$10.84     | \$4.53    | \$8.56   | 1,035,198            |
| Overseas Shipholding         | OSG    | \$2.37   | \$2.37   | 0.00%    | \$5.53      | \$1.99    | \$4.12   | 543,849              |
| Pyxis Tankers                | PXS    | \$1.90   | \$1.95   | -2.56%   | \$3.20      | \$0.99    | \$2.76   | 18,259               |
| Scorpio Tankers Inc          | STNG   | \$3.53   | \$4.02   | -12.19%  | \$4.97      | \$3.22    | \$4.79   | 2,775,273            |
| Teekay Offshore Partners LP  | TOO    | \$2.44   | \$2.25   | 8.44%    | \$6.58      | \$1.67    | \$5.42   | 1,428,904            |
| Teekay Tankers Ltd           | TNK    | \$1.40   | \$1.41   | -0.71%   | \$2.82      | \$1.39    | \$2.40   | 1,405,302            |
| Top Ships                    | TOPS   | \$0.44   | \$0.52   | -15.40%  | \$54,809.99 | \$0.44    | \$2.34   | 867,752              |
| Tsakos Energy Navigation Ltd | TNP    | \$4.47   | \$4.55   | -1.76%   | \$5.24      | \$4.01    | \$4.86   | 334,638              |









Monday, September 11, 2017 (Week 38)

## CAPITAL MARKETS DATA

| CONTAINERS               | Ticker | 9/8/2017 | 9/1/2017 | Change % | 52 wk high | 52 wk low | 1/3/2017 | 3-Month Avg.<br>Vol. |
|--------------------------|--------|----------|----------|----------|------------|-----------|----------|----------------------|
| Box Ships Inc            | TEUFF  | \$0.02   | \$0.03   | -8.87%   | \$1.45     | \$0.01    | \$0.60   | 30,626               |
| Costamare Inc            | CMRE   | \$5.91   | \$6.38   | -7.37%   | \$9.36     | \$5.25    | \$6.04   | 702,894              |
| Danaos Corp              | DAC    | \$1.40   | \$1.58   | -11.11%  | \$3.65     | \$1.25    | \$2.75   | 121,569              |
| Diana Containerships Inc | DCIX   | \$0.48   | \$0.54   | -11.11%  | \$3,780.84 | \$0.47    | \$2.88   | 235,418              |
| Global Ship Lease Inc    | GSL    | \$1.16   | \$1.10   | 5.94%    | \$2.50     | \$1.07    | \$1.55   | 73,459               |
| Seaspan Corp             | SSW    | \$6.85   | \$7.28   | -5.91%   | \$14.09    | \$5.07    | \$9.53   | 1,439,821            |

| LPG/LNG                | Ticker | 9/8/2017 | 9/1/2017 | Change % | 52 wk high | 52 wk low | 1/3/2017 | 3-Month Avg.<br>Vol. |
|------------------------|--------|----------|----------|----------|------------|-----------|----------|----------------------|
| Dynagas LNG Partners   | DLNG   | \$13.74  | \$14.30  | -3.92%   | \$17.87    | \$12.85   | \$16.53  | 130,372              |
| Dorian                 | LPG    | \$7.24   | \$7.06   | 2.55%    | \$12.38    | \$5.36    | \$8.87   | 179,401              |
| GasLog Ltd             | GLOG   | \$16.50  | \$16.75  | -1.49%   | \$18.25    | \$12.67   | \$16.90  | 474,234              |
| Gaslog Partners        | GLOP   | \$22.35  | \$22.80  | -1.97%   | \$25.20    | \$19.25   | \$21.20  | 142,601              |
| Golar LNG Ltd          | GLNG   | \$20.82  | \$21.45  | -2.94%   | \$28.77    | \$20.26   | \$23.64  | 1,012,213            |
| Golar LNG Partners LP  | GMLP   | \$21.61  | \$22.24  | -2.83%   | \$25.48    | \$18.50   | \$23.77  | 268,616              |
| Hoegh LNG Partners     | HMLP   | \$18.45  | \$18.55  | -0.54%   | \$20.60    | \$17.12   | \$19.00  | 46,974               |
| Navigator Gas          | NVGS   | \$11.35  | \$10.90  | 4.13%    | \$14.55    | \$6.59    | \$9.45   | 268,875              |
| StealthGas Inc         | GASS   | \$3.13   | \$3.22   | -2.80%   | \$4.69     | \$2.70    | \$3.41   | 75,101               |
| Teekay LNG Partners LP | TGP    | \$16.95  | \$17.10  | -0.88%   | \$19.35    | \$13.30   | \$14.40  | 315,835              |

| MIXED FLEET                    | Ticker | 9/8/2017 | 9/1/2017 | Change % | 52 wk high | 52 wk low | 1/3/2017 | 3-Month Avg.<br>Vol. |
|--------------------------------|--------|----------|----------|----------|------------|-----------|----------|----------------------|
| Euroseas Ltd                   | ESEA   | \$1.60   | \$1.50   | 6.67%    | \$4.85     | \$1.14    | \$1.77   | 59,997               |
| Ship Finance International Ltd | SFL    | \$13.25  | \$13.05  | 1.53%    | \$15.95    | \$12.30   | \$15.00  | 939,278              |
| Teekay Corp                    | TK     | \$9.12   | \$8.99   | 1.45%    | \$11.37    | \$5.26    | \$8.62   | 2,024,709            |

| MLPs                      | Ticker | 9/8/2017 | 9/1/2017 | Change % | 52 wk high | 52 wk low | 1/3/2017 | 3-Month Avg.<br>Vol. |
|---------------------------|--------|----------|----------|----------|------------|-----------|----------|----------------------|
| Capital Product Partners  | CPLP   | \$3.66   | \$3.60   | 1.67%    | \$3.97     | \$2.77    | \$3.16   | 509,340              |
| Dynagas LNG Partners      | DLNG   | \$13.74  | \$14.30  | -3.92%   | \$17.87    | \$12.85   | \$16.53  | 130,372              |
| GasLog Partners           | GLOP   | \$22.35  | \$22.80  | -1.97%   | \$25.20    | \$19.25   | \$21.20  | 142,601              |
| Golar LNG Partners LP     | GMLP   | \$21.61  | \$22.24  | -2.83%   | \$25.48    | \$18.50   | \$23.77  | 268,616              |
| Hoegh LNG Partners        | HMLP   | \$18.45  | \$18.55  | -0.54%   | \$20.60    | \$17.12   | \$19.00  | 46,974               |
| KNOT Offshore Partners    | KNOP   | \$23.10  | \$23.65  | -2.33%   | \$24.50    | \$18.55   | \$24.50  | 61,453               |
| Navios Maritime Midstream | NAP    | \$7.00   | \$7.30   | -4.11%   | \$12.52    | \$7.00    | \$10.86  | 109,180              |
| Navios Partners           | NMM    | \$2.13   | \$2.13   | 0.00%    | \$2.63     | \$1.18    | \$1.47   | 665,480              |
| Teekay Offshore           | TOO    | \$2.44   | \$2.25   | 8.44%    | \$6.58     | \$1.67    | \$5.42   | 1,428,904            |
| Teekay LNG                | TGP    | \$16.95  | \$17.10  | -0.88%   | \$19.35    | \$13.30   | \$14.40  | 315,835              |

| OFFSHORE DRILL RIGS       | Ticker | 9/8/2017 | 9/1/2017 | Change % | 52 wk high | 52 wk low | 1/3/2017 | 3-Month Avg.<br>Vol. |
|---------------------------|--------|----------|----------|----------|------------|-----------|----------|----------------------|
| Atwood Oceanics           | ATW    | \$7.05   | \$7.05   | 0.00%    | \$14.05    | \$6.04    | \$13.62  | 5,869,041            |
| Diamond Offshore Drilling | DO     | \$12.68  | \$12.07  | 5.05%    | \$21.08    | \$10.22   | \$18.15  | 3,049,943            |
| Ensco International       | ESV    | \$4.45   | \$4.53   | -1.77%   | \$11.81    | \$4.16    | \$10.21  | 18,831,066           |
| Noble Corp.               | NE     | \$3.44   | \$3.42   | 0.58%    | \$7.69     | \$3.16    | \$6.26   | 8,861,632            |
| Ocean Rig UDW Inc         | ORIG   | \$0.18   | \$0.18   | -3.02%   | \$2.66     | \$0.12    | \$1.79   | 915,238              |
| Pacific Drilling          | PACD   | \$0.41   | \$0.43   | -4.85%   | \$5.72     | \$0.40    | \$4.26   | 104,259              |
| Rowan Companies           | RDC    | \$9.97   | \$10.21  | -2.35%   | \$20.90    | \$9.04    | \$19.55  | 3,939,235            |
| Seadrill Ltd.             | SDRL   | \$0.22   | \$0.28   | -22.82%  | \$3.93     | \$0.18    | \$3.59   | 7,536,954            |
| Transocean                | RIG    | \$8.47   | \$8.56   | -1.05%   | \$15.84    | \$7.28    | \$15.33  | 15,834,424           |
| Vantage Drilling Company  | VTGDF  | \$0.01   | \$0.01   | -17.83%  | \$0.03     | \$0.01    | \$0.02   | 159,336              |



| Oslo-Listed Shipping Comps<br>(currency in NOK) | Ticker | 9/8/2017 | 9/1/2017 | Change % | 52 wk high | 52 wk low | 1/3/2017 | 3-Month Avg.<br>Vol. |
|---|--------|----------|----------|----------|------------|-----------|----------|----------------------|
| Golden Ocean                                    | GOGL   | \$74.90  | \$9.35   | 3.17%    | \$77.00    | \$28.90   | \$40.80  | 1,364,520            |
| Stolt-Nielsen Ltd.                              | SNI    | \$116.00 | \$85.65  | -0.85%   | \$150.00   | \$99.75   | \$104.50 | 34,742               |
| Frontline Ltd.                                  | FRO    | \$43.30  | \$5.00   | 8.25%    | \$65.90    | \$39.00   | \$64.00  | 412,374              |
| Jinhui Shpg. & Trans                            | JIN    | \$9.48   | \$9.27   | 2.27%    | \$12.27    | \$4.69    | \$8.85   | 276,491              |
| Odfjell (Common A Share)                        | ODF    | \$27.30  | \$27.10  | 0.74%    | \$36.10    | \$25.40   | \$28.90  | 21,330               |
| American Shipping Co.                           | AMSC   | \$22.50  | \$22.70  | -0.88%   | \$29.28    | \$20.78   | \$24.92  | 50,807               |
| Hoegh LNG                                       | HLNG   | \$80.75  | \$82.00  | -1.52%   | \$101.00   | \$80.50   | \$95.00  | 42,552               |

| OFFSHORE SUPPLY          | Ticker | 9/8/2017 | 9/1/2017 | Change % | 52 wk high | 52 wk low | 1/3/2017 | 3-Month Avg.<br>Vol. |
|--------------------------|--------|----------|----------|----------|------------|-----------|----------|----------------------|
| Gulfmark Offshore        | GLFM   | \$0.18   | \$0.17   | 6.19%    | \$2.30     | \$0.13    | \$1.70   | 105,760              |
| Hornback Offshore        | HOS    | \$3.05   | \$2.92   | 4.45%    | \$8.47     | \$1.52    | \$7.62   | 961,345              |
| Nordic American Offshore | NAO    | \$1.38   | \$1.39   | -0.72%   | \$4.05     | \$0.87    | \$2.85   | 299,446              |
| Tidewater                | TDW    | \$28.95  | \$23.60  | 22.67%   | \$28.95    | \$21.46   | \$3.61   | #N/A N/A             |
| Seacor Holdings          | CKH    | \$38.72  | \$39.38  | -1.68%   | \$48.73    | \$30.18   | \$73.41  | 143,968              |



## Shipping Equities: The Week in Review

#### SHIPPING EQUITIES UNDERPERFORMED TO THE BROADER MARKET

Shipping equities underperformed the indices last week, with the Capital Link Maritime Index (CLMI) -- a composite index of all US listed shipping stocks – down 2.62%, compared to the S&P 500 (SPX) which went down 0.61%, Nasdaq (CCMP) down 1.17%, and Dow Jones Industrial Average (INDU) down 0.86%.

The other Capital Link Maritime Indices saw negative returns on average, with six of the seven indices finishing in the red and one finishing with gains. The Mixed Fleet Index (CPLMMIXD) saw the highest gains at 1.67%, while the Container Index (CPLMCONT) saw the greatest loss at 5.87%.

The Baltic Indices saw positive returns on average with one of the seven indices in the red and six finishing with gains. The Capesize Index (BCI) saw the greatest increase, rising 22.22%, and the Clean Tanker Index (BCTI) saw the biggest decrease of 19.95%.

The Trading Statistics supplied by KCG Holdings, Inc. provide details of the trading performance of each shipping stock and analyze the market's trading momentum and trends for the week and year-to-date

The objective of the Capital Link Maritime Indices is to enable investors, as well as all shipping market participants, to better track the performance of listed shipping stocks individually, by sector or as an industry. Performance can be compared to other individual shipping stocks, to their sector, to the broader market, as well as to the physical underlying shipping markets or other commodities. The Indices currently focus only on companies listed on US Exchanges providing a homogeneous universe. They are calculated daily and are based on the market capitalization weighting of the stocks in each index. In terms of historical data, the indices go back to January 2, 2005, thereby providing investors with historical performance.

There are seven indices in total; the Capital Link Maritime Index comprised of all 45 listed shipping stocks, and six Sector Indices, the CL Dry Bulk Index, the CL Tanker Index, the CL Container Index, the CL LNG / LPG Index, the CL Mixed Fleet Index and the CL Maritime MLP Index.

The Index values are updated daily after the market close and can be accessed at or at or www.MaritimeIndices.com. They can also be found through the Bloomberg page "CPLI" and Reuters.

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## MARITIME INDEX DAILY COMPARISON CHARTS (52 -WEEK)



\*SOURCE: BLOOMBERG

## SHIPPING MARKETS

#### **Global Shipping Company Bond Data**

|                   |  |                | Principle          |              |                                  |          |          |          |                    | As of          |                |                |
|-------------------|--|----------------|--------------------|--------------|----------------------------------|----------|----------|----------|--------------------|----------------|----------------|----------------|
|                   |  |                | Balance            |              |                                  |          |          |          | Sep                | tember 8,      | 2017           |                |
| Segment           | Issuer                                       | Coupon         | (\$MM)             | Symbol       | Security                         | Maturity | Moody    | S&P      | Price              | YTW            | YTM            | Ask Pr         |
| Barge             | Navios Maritime Holdings Inc. (S.A.)         | 7.25%          | \$375.0            | NM           | Senior Secured                   | 2022     | B3       | B-       | \$97.00            | 8.03%          | 8.03%          | \$97.0         |
| Container         | CMA CGM S.A.                                 | 6.50%          | \$780.5            | 05KTT6-E     | Senior Unsecured                 | 2018     | B3       | CCC+     | \$104.62           | 3.89%          | 5.40%          | \$104.         |
| Container         | CMA CGM S.A.                                 | 7.75%          | \$65.8             | 05KTT6-E     | Senior Unsecured                 | 2021     | B3       | CCC+     | \$105.69           | 2.47%          | 5.85%          | \$106.         |
| Container         | Hapag-Lloyd AG                               | 6.75%          | \$300.2            | 441036       | Senior Unsecured                 | 2022     | Caa1     | B-       | \$107.90           | 4.74%          | 4.74%          | \$108          |
| Container         | Hapag-Lloyd AG                               | 7.50%          | \$300.2            | 441036       | Senior Unsecured                 | 2019     | Caa1     | B-       | \$102.76           | -0.83%         | 6.08%          | \$103          |
| Container         | Seaspan Corporation                          | 6.38%          | \$345.0            | SSW          | Senior Unsecured                 | 2019     | NA       | NA       | \$25.83            | 4.71%          | 4.71%          | \$25.          |
| Container         | Global Ship Lease, Inc. Class A              | 10.00%         | \$346.3            | GSL          | Senior Unsecured                 | 2019     | B3       | В        | \$99.13            | 10.61%         | 10.61%         | \$99.          |
| Container         | A.P. Moller - Maersk A/S Class B             | 1.75%          | \$1,200.7          | MAERSK.B-CSE | Senior Unsecured                 | 2021     | Baa1     | BBB+     | \$104.91           | 0.34%          | 0.34%          | \$105          |
| Container         | A.P. Moller - Maersk A/S Class B             | 3.38%          | \$900.6            | MAERSK.B-CSE |                                  | 2019     | Baa1     | BBB+     | \$106.75           | -0.04%         | (0.04%)        | \$106          |
| Oredging          | Great Lakes Dredge & Dock Corporation        | 8.00%          | \$325.0            | GLDD         | Senior Unsecured                 | 2022     | Caa1     | B-       | \$101.50           | 7.51%          | 7.61%          | \$101          |
| redging           | Great Lakes Dredge & Dock Corporation        | 7.38%          | \$89.1             | GLDD         | Senior Unsecured                 | 2019     | Caa1     | B-       | NA                 | NA             | NA             | N/             |
| Ory Bulk          | Navios Maritime Holdings Inc.                | 8.13%          | \$350.0            | NM           | Senior Unsecured                 | 2019     | Caa2     | CCC      | \$94.00            | 12.81%         | 12.81%         | \$94.          |
| Ory Bulk          | Navios Maritime Holdings Inc.                | 7.38%          | \$650.0            | NM           | Senior Secured                   | 2022     | Caa2     | B-       | \$80.50            | 13.40%         | 13.40%         | \$80.          |
| Ory Bulk          | Scorpio Bulkers, Inc.                        | 7.50%          | \$73.6             | SALT         | Senior Unsecured                 | 2019     | NA       | NA       | \$24.95            | 7.54%          | 7.58%          | \$24.          |
| Ory Bulk          | Star Bulk Carriers Corp.                     | 8.00%          | \$50.0             | SBLK         | Senior Unsecured                 | 2019     | NA       | NA       | \$25.05            | 8.22%          | 8.23%          | \$25.          |
| Ory Bulk          | Golden Ocean Group Ltd                       | 3.07%          | \$200.0            | GOGL         | Senior Conv.                     | 2019     | NA       | NA       | \$96.00            | 6.10%          | 6.10%          | \$97.          |
| Dry Bulk          | Diana Shipping Inc.                          | 8.50%          | \$63.3             | DSX          | Senior Conv.<br>Senior Unsecured | 2019     | NA<br>NA | NA<br>NA | \$25.13            | 7.88%          | 8.58%          | \$25.          |
|                   |  |                | \$250.0            | DLNG         |                                  | 2019     | NA<br>NA | NA<br>NA | \$99.00            | 6.81%          | 6.81%          | \$99.          |
| .NG<br>.NG        | Dynagas LNG Partners LP<br>Golar LNG Limited | 6.25%<br>2.75% | \$250.0<br>\$402.5 | GLNG         | Senior Unsecured<br>Senior Conv. | 2019     | NA<br>NA | NA<br>NA | \$99.00<br>\$92.75 | 6.81%<br>4.57% | 6.81%<br>4.57% | \$99.<br>\$92. |
| .NG               |  |                | *                  | GLNG         |                                  |          |          |          | *                  |                |                | -              |
|                   | Golar LNG Limited                            | 5.71%          | \$150.0            |              | Senior Unsecured                 | 2020     | NA       | NA       | \$96.75            | 7.32%          | 7.32%          | \$97.          |
| NG.               | Golar LNG Partners LP                        | 7.57%          | \$250.0            | GMLP         | Senior Unsecured                 | 2021     | NA       | NA       | \$100.00           | 7.94%          | 7.94%          | \$100          |
| NG.               | Golar LNG Partners LP                        | 5.71%          | \$150.0            | GMLP         | Senior Unsecured                 | 2020     | NA       | NA       | \$96.75            | 7.32%          | 7.32%          | \$97.          |
| NG                | Golar LNG Partners LP                        | 6.04%          | \$42.5             | GMLP         | Senior Unsecured                 | 2017     | NA       | NA       | \$100.75           | -1.65%         | (1.65%)        | \$101          |
| NG.               | GasLog Ltd                                   | 8.88%          | \$250.0            | GLOG         | Senior Unsecured                 | 2022     | NA       | NA       | \$105.25           | 7.57%          | 7.57%          | \$105          |
| .PG               | BW LPG Ltd.                                  | 1.75%          | \$250.0            | BWLPG-NO     | Senior Conv.                     | 2019     | NA       | NA       | \$94.85            | 4.46%          | 4.46%          | \$95.          |
|                   | Drill Rigs Holding, Inc.                     | 6.50%          | \$800.0            | 00CS7X-E     | Senior Secured                   | 2017     | Caa3     | D        | \$23.75            | NA             | NA             | \$23.          |
|                   | Diamond Offshore Drilling, Inc.              | 4.88%          | \$750.0            | DO           | Senior Unsecured                 | 2043     | Ba2      | BB-      | \$70.75            | 7.42%          | 7.42%          | \$70.          |
|                   | Golden Close Maritime Corp                   | 8.00%          | \$100.0            | NA           | Senior Unsecured                 | 2019     | NA       | NA       | \$92.00            | 10.34%         | 10.34%         | \$93.          |
|                   | GulfMark Offshore, Inc. Class A              | 6.38%          | \$429.6            | GLF          | Senior Unsecured                 | 2022     | Ca       | NA       | \$19.00            | 59.84%         | 59.84%         | \$19.          |
|                   | Hornbeck Offshore Services, Inc.             | 1.50%          | \$300.0            | HOS          | Senior Conv.                     | 2019     | NA       | D        | \$76.81            | 15.48%         | 15.48%         | \$76.          |
| Offshore Services | Hornbeck Offshore Services, Inc.             | 5.88%          | \$375.0            | HOS          | Senior Unsecured                 | 2020     | Caa1     | CCC      | \$57.49            | 31.10%         | 31.10%         | \$57.          |
| Offshore Services | Hornbeck Offshore Services, Inc.             | 5.00%          | \$450.0            | HOS          | Senior Unsecured                 | 2021     | Caa1     | CCC      | \$46.50            | 31.28%         | 31.28%         | \$46.          |
| Offshore Services | Ocean Rig UDW Inc                            | 7.25%          | \$131.0            | ORIG         | Senior Unsecured                 | 2018     | Ca       | D        | \$10.00            | NA             | NA             | \$10.          |
| Offshore Services | Pacific Drilling S.A.                        | 7.25%          | \$500.0            | PACD         | Senior Secured                   | 2017     | Caa3     | NA       | \$43.00            | NA             | NA             | \$43.          |
| Offshore Services | Pacific Drilling S.A.                        | 5.38%          | \$750.0            | PACD         | Senior Secured                   | 2020     | Caa2     | NA       | \$33.00            | 55.93%         | 55.93%         | \$33.          |
| Offshore Services | SEACOR Holdings Inc.                         | 2.50%          | \$157.1            | CKH          | Senior Conv.                     | 2027     | NA       | NA       | \$100.38           | 1.17%          | 2.46%          | \$100          |
| Offshore Services | SEACOR Holdings Inc.                         | 3.00%          | \$230.0            | CKH          | Senior Conv.                     | 2028     | NA       | NA       | \$86.50            | 4.55%          | 4.55%          | \$86.          |
| Offshore Services | SEACOR Holdings Inc.                         | 7.38%          | \$250.0            | CKH          | Senior Unsecured                 | 2019     | Caa1     | NA       | \$101.75           | 6.45%          | 6.45%          | \$101          |
| Offshore Services | Teekay Offshore Partners L.P.                | 6.00%          | \$275.0            | TOO          | Senior Unsecured                 | 2019     | NA       | NA       | \$98.50            | 6.91%          | 6.91%          | \$98.          |
| Other             | Aegean Marine Petroleum Network Inc.         | 4.00%          | \$128.3            | ANW          | Senior Conv.                     | 2018     | NA       | NA       | \$94.50            | 9.14%          | 9.14%          | \$94.          |
| Other             | Aegean Marine Petroleum Network Inc.         | 4.25%          | \$150.0            | ANW          | Senior Conv.                     | 2021     | NA       | NA       | \$74.19            | 12.17%         | 12.17%         | \$74.          |
| anker             | Navios Maritime Acquisition Corporation      | 8.13%          | \$610.0            | NNA          | Senior Secured                   | 2021     | B2       | В        | \$83.00            | 13.57%         | 13.57%         | \$83.          |
| anker             | DHT Holdings, Inc.                           | 4.50%          | \$150.0            | DHT          | Senior Unsecured                 | 2019     | NA       | NA       | \$98.38            | 5.34%          | 5.34%          | \$98.          |
| anker             | Eletson Holdings, Inc.                       | 9.63%          | \$300.0            | 06TRYQ-E     | Senior Secured                   | 2021     | B2       | B-       | \$81.00            | 15.79%         | 15.79%         | \$81.          |
| anker             | Euronav                                      | 7.50%          | \$150.0            | EURN         | Senior Unsecured                 | 2022     | NA       | NA       | \$97.00            | NA             | NA             | N/             |
| anker             | Overseas Shipholding Group Inc Class A       | 8.13%          | \$119.1            | OSG          | Senior Unsecured                 | 2018     | Caa1     | В        | \$102.50           | 3.60%          | 3.60%          | \$102          |
| anker             | Ship Finance International Limited           | 3.25%          | \$350.0            | SFL          | Senior Conv.                     | 2018     | NA.      | NA       | \$103.75           | -53.91%        | (5.90%)        | \$103          |
| anker             | Stena AB                                     | 5.88%          | \$122.5            | FDSA9813     | Senior Unsecured                 | 2019     | B3       | BB-      | \$104.71           | 2.43%          | 2.43%          | \$105          |
| anker             | Stena AB                                     | 7.00%          | \$600.0            | FDSA9813     | Senior Unsecured                 | 2024     | B2       | B+       | \$95.50            | 7.91%          | 7.91%          | \$95.          |
| anker             | Scorpio Tankers Inc.                         | 2.38%          | \$360.0            | STNG         | Senior Conv.                     | 2019     | NA.      | NA       | \$88.94            | 9.12%          | 9.12%          | \$88.          |
| anker             | Scorpio Tankers Inc.                         | 6.75%          | \$53.8             | STNG         | Senior Unsecured                 | 2019     | NA<br>NA | NA.      | \$24.51            | 7.81%          | 7.81%          | \$24.          |
|                   |  |                | *****              | STNG         |                                  | 2020     | NA<br>NA | NA<br>NA | \$25.33            | 5.06%          | 5.06%          |                |
| anker             | Scorpio Tankers Inc.                         | 7.50%          | \$51.8             |              | Senior Unsecured                 |          |          |          |                    |                |                | \$25.          |
| anker             | Scorpio Tankers Inc.                         | 8.25%          | \$50.0             | STNG         | Senior Unsecured                 | 2019     | NA<br>Da | NA       | \$25.30            | 7.37%          | 7.63%          | \$25.          |
| 'anker            | Teekay Corporation                           | 8.50%          | \$450.0            | TK           | Senior Unsecured                 | 2020     | B3       | B+       | \$101.00           | 8.02%          | 8.02%          | \$101          |

Source: FactSet



## SHIPPING MARKETS

## Weekly Market Report

#### **Market Analysis**

With the Baltic Dry Bulk Index having reached a 34 month high today and with some routes on the Capesize Index having reached a three year high, sentiment amongst dry bulk ship owners seems to be at a new high. The spark in trade that lit the market on fire in the midst of the summer period seems to be still firmly driving the market. Most of the market increase has been driven by the increased activity noted in the coal and iron ore trade, with China having driven this demand as they ramped up operations and kept their production levels at an all-time high. Things haven't been as clear cut though when one notes the details under which these trends have evolved.

Most of this increase in imports of both coal and iron ore has been driven by the decision made one year back by the Chinese government to reduce production levels of its coal and steel production, with the former set to be cut by roughly 800m tonnes (25% of its production in 2016) and the latter set to be cut by around 100-150m tonnes (nearly 20% of its production in 2016). In the case of coal, the gain has been relatively simple and direct. The cutting back in local coal production has made China more reliant on seaborne imports which in some cases is sourced by as far away locations as U.S. and Canada. This has helped reverse the affect that had been brought about by the smaller reliance on coal that had been undertaken by China, having pushed imports back to "normal levels". This has been equally reflected by the increases over the past year and a half in the price of coal. In the case of steel products, things have been slightly more complicated. The steel and iron ore industry has seen an equally impressive recovery in terms of the prices, however the above-mentioned production cuts by China would indicate a softening in import volumes of iron ore and metallurgical coal. As the current efforts stand, most of the production cuts have focused on the more troubled steel producers, closing down excess capacity which was already having difficulties in competing in the current market. Through these measures most of the remaining producers have had the opportunity to grasp a better share out of the high-end market, while also focusing on getting their hands on higher-end quality iron ore and coal in the market, both of which are typically sourced from outside China. At the same time, the Chinese government has tried to cap steel mill production levels in several provinces during the winter months in an effort to curb air pollution in some of its major cities. Both of these efforts however seem to have pushed for higher utilization levels of the remaining steel mills, as they try to ramp up production during the rest of the year and have taken up the market slack left behind by the closure of the lower tier mills. This could mean that we may well see the seasonal trends of this market radically change during the next couple of years.

There are signs of caution in the wind as always, with talks of a curb in coal imports by the Chinese government in order to boost the performance of the remaining coal mines, something that could cut back some of the recent trends in import volumes that have been noted over the past couple of months. At the same time, we are seeing a slowdown in the main drivers for local steel products, namely the property-market rally and the government's sustained splurge in infrastructure. Both of these have shown some initial signs of a slow-down, though these may turn out to only be a temporary correction and against the overall trend.

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#### Dry Bulk Freight Market

|      |                |        | V                | V-O-W ( | change |
|------|----------------|--------|------------------|---------|--------|
|      | 08 <b>S</b> ep |        |                  | ±Δ      | ±%     |
| BDI  | 1,332          | ~      | <b>A</b>         | 149     | 12.6%  |
| BCI  | 2,767          | ~      | $\blacktriangle$ | 503     | 22.2%  |
| BPI  | 1,375          | $\sim$ | $\blacktriangle$ | 177     | 14.8%  |
| BSI  | 888            |        | $\blacktriangle$ | 32      | 3.7%   |
| BHSI | 504            |        | $\blacktriangle$ | 18      | 3.7%   |

#### Tanker Freight Market

|      |        |   | 1              | W-O-W | change |
|------|--------|---|----------------|-------|--------|
|      | 08 Sep |   |                | ±Δ    | ±%     |
| BDTI | 707    |   |                | 25    | 3.7%   |
| BCTI | 590    | ^ | $\blacksquare$ | -147  | -19.9% |

#### **Newbuilding Market**

| Aggregate | Price Ind | ex | IN      | /I-O-M c | hange |
|-----------|-----------|----|---------|----------|-------|
|           | 08 Sep    |    |         | ±Δ       | ±%    |
| Bulkers   | 79        |    | <b></b> | 0        | 0.0%  |
| Cont      | 94        |    | <b></b> | 0        | 0.0%  |
| Tankers   | 90        |    | <b></b> | 0        | 0.0%  |
| Gas       | 91        |    | <b></b> | 0        | 0.0%  |

#### Secondhand Market

| Aggregate F | rice Ind       | ex | I                | M-O-M c | hange |
|-------------|----------------|----|------------------|---------|-------|
|             | 08 <b>S</b> ep |    |                  | ±Δ      | ±%    |
| Capesize    | 58             |    | $\blacktriangle$ | 2       | 4.5%  |
| Panamax     | 57             |    |                  | 3       | 5.3%  |
| Supramax    | 63             |    |                  | 7       | 11.7% |
| Handysize   | 60             |    |                  | 4       | 7.6%  |
| VLCC        | 78             | _  | $\blacksquare$   | -2      | -2.4% |
| Suezmax     | 69             |    | $\blacksquare$   | -3      | -3.7% |
| Aframax     | 84             |    | $\triangleright$ | 0       | 0.0%  |
| MR          | 101            |    | •                | -1      | -1.3% |

#### **Demolition Market**

| Avg Price I | ndex (mai | 1 | W-O-W          | change |       |
|-------------|-----------|---|----------------|--------|-------|
|             | 08 Sep    |   |                | ±Δ     | ±%    |
| Dry         | 347       |   | •              | -1     | -0.3% |
| Wet         | 366       |   | $\blacksquare$ | -1     | -0.3% |



## SHIPPING MARKETS

## Dry Bulkers - Spot Market

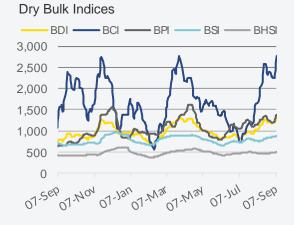
**Capesize** – Things quickly got back to aggressive mode, with rates showing firm spikes and on some routes reaching nearly three year highs. The mood has now changed drastically and further strengthening can now be seen. Th Atlantic basin was leading the charge, with rates out of Brazil quickly climbing of the back of a good level of interest hitting the market and limited tonnage promptly open to meet this rise in demand. Things seemed equally strong out of West Australia with a number of major traders pushing fresh enquiries into the market.

**Panamax -** A good level of improvement was to be noted here as well, with The Pacific making some quick gains early on in the week as position lists seemed to have spread fairly thin over the past couple of days. At the same time the sharp rise of STEMS out of US Gulf and ECSA helped keep things busy in the Atlantic leading to fair gains in the Atlantic and further driving the positive momentum.

**Supramax -** Overall a fairly positive tone was to be seen in the market, with the majority of routes showing good improvements from their previous week's levels. The Med and Continent was showing a fair bit of slack, however here too we expect things to gain as the balance elsewhere starts to tighten.

**Handysize** - A relatively positive week here too with only exception being that of the US Gulf which showed a slow down in fresh interest, while tonnage availability overall in the Atlantic was still relatively plentiful. Things were looking to be considerably better in the Pacific basin with a sharp rise being noted in fresh interest, while as the week progress we should see this trend drive the market further.

| Spot market rates & inc | dices     |           |       | Ave       | rage      |
|-------------------------|-----------|-----------|-------|-----------|-----------|
|                         | 08 Sep    | 01 Sep    | ±%    | 2017      | 2016      |
| Baltic Dry Index        |           |           |       |           |           |
| BDI                     | 1,332     | 1,183     | 12.6% | 1,001     | 677       |
| Capesize                |           |           |       |           |           |
| BCI                     | 2,767     | 2,264     | 22.2% | 1,595     | 1,031     |
| BCI 5TC                 | \$ 20,343 | \$ 16,948 | 20.0% | \$ 12,044 | \$ 7,400  |
| ATLANTIC RV             | \$ 20,825 | \$ 16,300 | 27.8% | \$ 11,940 | \$ 7,775  |
| Cont / FEast            | \$ 32,591 | \$ 28,773 | 13.3% | \$ 22,649 | \$ 13,856 |
| PACIFIC RV              | \$ 21,125 | \$ 17,400 | 21.4% | \$ 11,772 | \$ 7,070  |
| FEast / ECSA            | \$ 19,136 | \$ 17,073 | 12.1% | \$ 11,935 | \$ 7,164  |
| Panamax                 |           |           |       |           |           |
| BPI                     | 1,375     | 1,198     | 14.8% | 1,108     | 696       |
| BPI - TCA               | \$ 11,037 | \$ 9,610  | 14.8% | \$ 8,881  | \$ 5,566  |
| ATLANTIC RV             | \$ 10,590 | \$ 9,030  | 17.3% | \$ 9,182  | \$ 6,139  |
| Cont / FEast            | \$ 18,505 | \$ 16,700 | 10.8% | \$ 14,727 | \$ 9,818  |
| PACIFIC RV              | \$ 10,986 | \$ 9,256  | 18.7% | \$ 8,198  | \$ 5,161  |
| FEast / Cont            | \$ 4,068  | \$ 3,453  | 17.8% | \$ 3,418  | \$ 1,144  |
| Supramax                |           |           |       |           |           |
| BSI                     | 888       | 856       | 3.7%  | 787       | 602       |
| BSI - TCA               | \$ 10,045 | \$ 9,698  | 3.6%  | \$ 8,624  | \$ 6,212  |
| USG / FEast             | \$ 20,028 | \$ 18,997 | 5.4%  | \$ 18,429 | \$ 9,760  |
| Med / Feast             | \$ 18,313 | \$ 19,016 | -3.7% | \$ 14,944 | \$ 9,635  |
| PACIFIC RV              | \$ 9,407  | \$ 8,921  | 5.4%  | \$ 7,448  | \$ 5,197  |
| FEast / Cont            | \$ 4,940  | \$ 4,650  | 6.2%  | \$ 3,999  | \$ 3,272  |
| USG / Skaw              | \$ 13,950 | \$ 13,388 | 4.2%  | \$ 14,310 | \$ 9,845  |
| Skaw / USG              | \$ 6,138  | \$ 6,256  | -1.9% | \$ 6,199  | \$ 4,196  |
| Handysize               |           |           |       |           |           |
| BHSI                    | 504       | 486       | 3.7%  | 480       | 365       |
| BHSI - TCA              | \$ 7,433  | \$ 7,115  | 4.5%  | \$ 6,997  | \$ 5,277  |
| Skaw / Rio              | \$ 6,190  | \$ 6,155  | 0.6%  | \$ 5,831  | \$ 4,640  |
| Skaw / Boston           | \$ 6,275  | \$ 6,238  | 0.6%  | \$ 5,846  | \$ 4,832  |
| Rio / Skaw              | \$ 10,100 | \$ 9,136  | 10.6% | \$ 9,592  | \$ 6,720  |
| USG / Skaw              | \$ 6,871  | \$ 7,166  | -4.1% | \$ 9,016  | \$ 7,056  |
| OFA = ! = / A = / I= =  | φ 0,07 Ι  | Ψ 1,100   |       |           |           |
| SEAsia/Aus/Jap          | \$ 7,643  | \$ 7,163  | 6.7%  | \$ 6,528  | \$ 4,339  |







**BPI Average TCE** 









Monday, September 11, 2017 (Week 38)

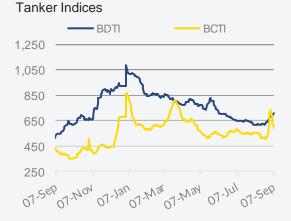
## SHIPPING MARKETS

## Tankers – Spot Market

Crude Oil Carriers - There was a slight improvement in the MEG for VLs as demand for Eastbound voyages started to gain ground. Things were a bit more sluggish on the Westbound routes as demand has remain subdued possibly due to disruptions still being faced on the US Gulf. Things continued to improve in the Suezmax routes as the thinned out position lists in the WAF coupled with firming demand in both the WAF and Black Sea/Med helps boost rates further. Things were a bit more mixed in the Aframax range, as the North Sea/Baltic started to show some improvement from what we were seeing in previous weeks while there was positive gains to be seen from a rise in Eastbound voyages. The Caribs continued to be a slight disappointment with minimal interest still holding there.

Oil Products - In the products market, we witnessed a sharp correction on most of the DPP and CPP routes this past week, as things started to scale back down to normality. The market was still showing some life in the Far East, while it looks as though we may well settle at these current levels for a little while longer.

| Spot market rate  | es& indi     | ces                 |                    |                  | Ave                | erage                                   |
|-------------------|--------------|---------------------|--------------------|------------------|--------------------|---|
|                   |              | 08 Sep              | 01 Sep             | ±%               | 2017               | 2016                                    |
| Baltic Tanker Ind | ices         |                     |                    |                  |                    |   |
| BDTI              |              | 707                 | 682                | 3.7%             | 775                | 730                                     |
| BCTI              |              | 590                 | 737                | -19.9%           | 607                | 491                                     |
| VLCC              | 14/0         |                     |                    |                  | 24.22              | 0= 10                                   |
| MEG-USG           | WS           | 20.32               | 22.36              | -9.1%            | 31.03              | 35.46                                   |
|                   | \$/day<br>WS | -\$ 10,656<br>41.25 | -\$ 7,087<br>39.65 | -50.4%<br>4.0%   | \$ 158<br>59.65    | \$ 18,511<br>60.57                      |
| MEG-SPORE         | \$/dav       | \$ 26,134           | \$ 24,867          | 4.0%<br>5.1%     | \$ 46,070          | \$ 53,871                               |
|                   | WS           | 40.08               | 38.65              | 3.7%             | 58.16              | 59.11                                   |
| MEG-JAPAN         | \$/day       | \$ 7,823            | \$ 8,498           | -7.9%            | \$ 23,407          | \$ 42,341                               |
|                   | WS           | 49.00               | 45.50              | 7.7%             | 61.77              | 64.79                                   |
| WAF-USG           | \$/day       | \$ 50,926           | \$ 47,153          | 8.0%             | \$ 71,583          | \$ 81,300                               |
| SUEZMAX           | ** * * * *   | *,-                 | * ,                |                  | , , , , , , , , ,  | , |
| WAF-USAC          | WS           | 70.00               | 67.50              | 3.7%             | 74.14              | 71.68                                   |
| WAF-USAC          | \$/day       | \$ 35,737           | \$ 34,861          | 2.5%             | \$ 39,947          | \$ 41,669                               |
| BSEA-MED          | WS           | 85.00               | 78.94              | 7.7%             | 85.91              | 84.23                                   |
|                   | \$/day       | \$ 9,888            | \$ 7,598           | 30.1%            | \$ 12,740          | \$ 24,854                               |
| AFRAMAX           |              |                     |                    |                  |                    |   |
| NSEA-CONT         | WS           | 102.50              | 95.00              | 7.9%             | 99.90              | 103.36                                  |
|                   | \$/day       | \$ 5,440            | \$ 1,679           | 224.0%           | \$ 7,888           | \$ 23,003                               |
| MEG-SPORE         | WS           | 91.39               | 90.83              | 0.6%             | 106.24             | 99.78                                   |
|                   | \$/day<br>WS | \$ 2,777<br>153.06  | \$ 4,010<br>158.33 | -30.7%<br>-3.3%  | \$ 7,444<br>115.38 | \$ 16,988<br>106.76                     |
| CARIBS-USG        | \$/day       | \$ 17,237           | \$ 19,361          | -3.3%<br>-11.0%  | \$ 8,513           | \$ 16,423                               |
|                   | WS           | 71.39               | 61.39              | 16.3%            | 82.16              | 81.18                                   |
| BALTIC-UKC        | \$/day       | \$ 2,818            | -\$ 972            | 389.9%           | \$ 11,308          | \$ 23,914                               |
| DPP               | φrady        | Ψ 2,010             | ΨΟΙΣ               | 000.070          | ψ 11,000           | Ψ 20,011                                |
| OA DIDO LIGAO     | WS           | 122.50              | 125.00             | -2.0%            | 124.22             | 112.34                                  |
| CARIBS-USAC       | \$/day       | \$ 23,695           | \$ 25,263          | -6.2%            | \$ 25,218          | \$ 23,804                               |
| ARA-USG           | WS           | 118.13              | 121.56             | -2.8%            | 120.91             | 101.78                                  |
| ANA-USG           | \$/day       | \$ 26,786           | \$ 28,150          | -4.8%            | \$ 25,405          | \$ 24,883                               |
| SEASIA-AUS        | WS           | 87.53               | 87.50              | 0.0%             | 101.92             | 98.52                                   |
| OL KONT NOO       | \$/day       | \$ 4,361            | \$ 5,499           | -20.7%           | \$ 9,406           | \$ 19,768                               |
| MED-MED           | WS           | 104.72              | 80.28              | 30.4%            | 103.49             | 97.08                                   |
|                   | \$/day       | \$ 7,344            | \$ 62              | 11745.2%         | \$ 9,350           | \$ 16,861                               |
| CPP               | 14/0         | 440.04              | 400.00             | 40.00/           | 400.05             | 04.05                                   |
| MEG-JAPAN         | WS<br>C/dox  | 110.94              | 100.00             | 10.9%            | 102.25             | 91.35                                   |
|                   | \$/day<br>WS | \$ 9,416<br>121.11  | \$ 8,219<br>247.78 | 14.6%<br>-51.1%  | \$ 8,593<br>146.08 | \$ 15,145<br>104.70                     |
| CONT-USAC         | \$/day       | \$ 3,930            | \$ 21,381          | -51.1%<br>-81.6% | \$ 8,463           | \$ 8,637                                |
|                   | WS           | 130.00              | 200.00             | -35.0%           | 141.67             | 114.82                                  |
| CARIBS-USAC       | \$/day       | \$ 19.867           | \$ 37.778          | -47.4%           | \$ 23.330          | \$ 18,531                               |
| 1100 0011         | WS           | 92.50               | 113.44             | -18.5%           | 106.51             | 82.20                                   |
| USG-CONT          | \$/ day      | \$ 488              | \$ 3,761           | -87.0%           | \$ 3,393           | \$ 5,194                                |







Suezmax Average TCE









Monday, September 11, 2017 (Week 38)

## SHIPPING MARKETS

## **Period Charter Market**

| Dry Bulk period market TC rates |           |           |       | last 5 years |           |           |  |
|---------------------------------|-----------|-----------|-------|--------------|-----------|-----------|--|
|                                 | 08 Sep    | 04 Aug    | ±%    | Min          | Avg       | Max       |  |
| Capesize                        |           |           |       |              |           |           |  |
| 12 months                       | \$ 17,250 | \$ 15,000 | 15.0% | \$6,200      | \$ 14,131 | \$ 31,450 |  |
| 36 months                       | \$ 16,000 | \$ 15,000 | 6.7%  | \$ 6,950     | \$ 14,766 | \$ 25,200 |  |
| Panamax                         |           |           |       |              |           |           |  |
| 12 months                       | \$ 12,250 | \$ 10,750 | 14.0% | \$ 4,950     | \$ 9,423  | \$ 15,450 |  |
| 36 months                       | \$ 12,500 | \$ 11,000 | 13.6% | \$ 6,200     | \$ 10,077 | \$ 15,325 |  |
| Supramax                        |           |           |       |              |           |           |  |
| 12 months                       | \$ 10,750 | \$ 10,000 | 7.5%  | \$ 4,450     | \$ 9,248  | \$ 13,950 |  |
| 36 months                       | \$ 10,250 | \$ 10,000 | 2.5%  | \$ 6,200     | \$ 9,619  | \$ 13,700 |  |
| Handysize                       |           |           |       |              |           |           |  |
| 12 months                       | \$ 8,500  | \$ 8,500  | 0.0%  | \$ 4,450     | \$ 7,685  | \$ 10,450 |  |
| 36 months                       | \$ 8,500  | \$ 9,250  | -8.1% | \$ 5,450     | \$ 8,223  | \$ 11,450 |  |

#### **Latest indicative Dry Bulk Period Fixtures**

M/V "SBI ATHENA", 63235 dwt, built 2014, dely Marmara prompt, \$11,500, for 7/9 months trading, to Ellery Shiptrade

M/V "PACIFIC BRIGHT", 56512 dwt, built 2013, dely Dangjin 12/13 Sep, \$10,500, for 5/7 months trading, to Chart Not Rep

M/V "FOUR BUTTERFLY", 34423 dwt, built 2011, dely E C South America prompt, \$9,150, for 4/6 months trading, to Cargill

M/V "STAR SUZANNA", 81711 dwt, built 2013, dely Qinhuangdao 07/09 Sep, \$12,500, for min 5 to max 8 months, to Phaethon

M/V "PRABHU DAS", 76015 dwt, built 2005, dely Kinuura 06/10 Sep, \$11,000, for 6/9 months trading, to Marubeni

| Tanker period | d market T | C rates   |      | last 5 years |           |           |  |
|---------------|------------|-----------|------|--------------|-----------|-----------|--|
|               | 08 Sep     | 04 Aug    | ±%   | Min          | Avg       | Max       |  |
| VLCC          |            |           |      |              |           |           |  |
| 12 months     | \$ 27,000  | \$ 26,500 | 1.9% | \$ 18,000    | \$ 30,721 | \$ 57,750 |  |
| 36 months     | \$ 29,500  | \$ 29,500 | 0.0% | \$ 22,000    | \$ 31,049 | \$ 45,000 |  |
| Suezmax       |            |           |      |              |           |           |  |
| 12 months     | \$ 18,000  | \$ 18,000 | 0.0% | \$ 15,250    | \$ 23,330 | \$ 42,500 |  |
| 36 months     | \$ 22,500  | \$ 22,500 | 0.0% | \$ 17,000    | \$ 24,384 | \$ 35,000 |  |
| Aframax       |            |           |      |              |           |           |  |
| 12 months     | \$ 14,750  | \$ 14,500 | 1.7% | \$13,000     | \$ 18,285 | \$ 30,000 |  |
| 36 months     | \$ 16,750  | \$ 16,750 | 0.0% | \$ 14,750    | \$ 18,848 | \$ 27,000 |  |
| MR            |            |           |      |              |           |           |  |
| 12 months     | \$ 13,250  | \$ 13,250 | 0.0% | \$ 12,000    | \$ 14,852 | \$ 21,000 |  |
| 36 months     | \$ 14,000  | \$ 14,000 | 0.0% | \$ 14,000    | \$ 15,189 | \$ 18,250 |  |

#### **Latest indicative Tanker Period Fixtures**

M/T "MEDITERRANEAN GLORY", 320000 dwt, built 2004, \$16,000, for 2+1+1 years trading, to KOCH

M/T "GOLDWAY", 158000 dwt, built 2016, \$18,000, for 6 months trading, to PHILLIPS 66

M/T "STEALTH NORVIC", 116000 dwt, built 2010, \$13,000, for 1+1 year trading, to MAERSK

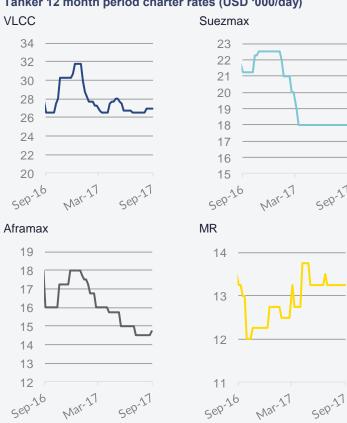
M/T "BOWFIN", 75000 dwt, built 2008, \$13,500, for 1 year trading, to ATC

M/T "MAERSK CANCUN", 50000 dwt, built 2017, \$14,750, for 1 year trading, to CLEARLAKE

#### Dry Bulk 12 month period charter rates (USD '000/day)



#### Tanker 12 month period charter rates (USD '000/day)



Monday, September 11, 2017 (Week 38)

### SHIPPING MARKETS

### Secondhand Asset Values

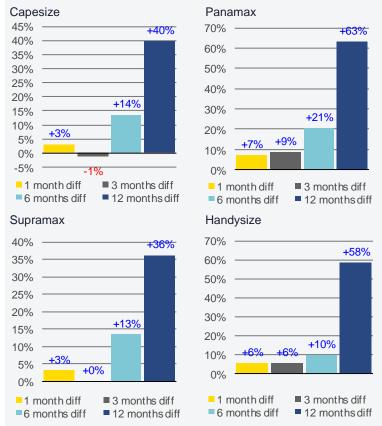
On the dry bulk side, activity continues to hold firm with prices continuing to show signs of climbing. With the freight market now managing to reach new highs for the year, buyers' may well receive another boost in confidence which could likely lead to further competition in the market and even more aggressive pricing on the sales candidates that come to market. The majority of activity continues to be focused on relatively modern tonnage, though given the recent price hikes that have been noted, we may well start to see interest step down a level and go for the heavier discounts still on offer on slightly older vessels.

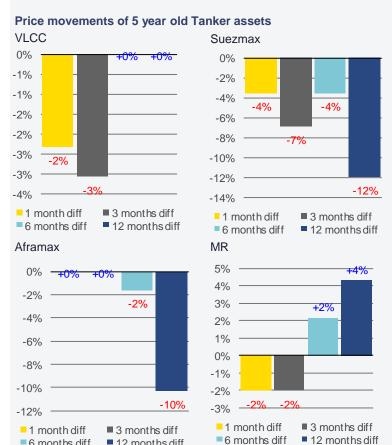
On the tanker side, it continues to be a fairly quiet market, with minimal transactions coming to light and most deals showing a slight softening in prices compared to what we were seeing a few weeks back. It is still hard to take the current transactions as indicative, given that at these prices there are few serious sellers to be had.

| Indicative Dry Bulk Values (US\$ million) |             |        |        |       | la   | st 5 yea | rs   |
|---|-------------|--------|--------|-------|------|----------|------|
|   |             | 08 Sep | 04 Aug | ±%    | Min  | Avg      | Max  |
| Capesize                                  |             |        |        |       |      |          |      |
| 180k dwt                                  | Resale      | 45.50  | 44.50  | 2.2%  | 34.5 | 45.4     | 65.0 |
| 180k dwt                                  | 5 year old  | 33.50  | 32.50  | 3.1%  | 23.0 | 34.1     | 53.0 |
| 170k dwt                                  | 10 year old | 21.50  | 21.00  | 2.4%  | 12.0 | 22.4     | 38.0 |
| 150k dwt                                  | 15 year old | 15.50  | 14.00  | 10.7% | 6.5  | 13.5     | 25.0 |
| Panamax                                   |             |        |        |       |      |          |      |
| 82k dwt                                   | Resale      | 29.00  | 29.00  | 0.0%  | 22.5 | 28.3     | 34.0 |
| 82k dwt                                   | 5 year old  | 22.00  | 20.50  | 7.3%  | 11.5 | 19.4     | 28.0 |
| 76k dwt                                   | 10 year old | 14.00  | 13.00  | 7.7%  | 7.3  | 13.6     | 23.0 |
| 74k dwt                                   | 15 year old | 9.25   | 8.50   | 8.8%  | 3.5  | 8.6      | 14.5 |
| Supramax                                  | (           |        |        |       |      |          |      |
| 62k dwt                                   | Resale      | 27.50  | 26.50  | 3.8%  | 19.0 | 26.6     | 33.0 |
| 58k dwt                                   | 5 year old  | 17.00  | 16.50  | 3.0%  | 11.0 | 18.6     | 27.0 |
| 56k dwt                                   | 10 year old | 12.75  | 11.50  | 10.9% | 6.0  | 13.2     | 22.0 |
| 52k dwt                                   | 15 year old | 9.75   | 7.00   | 39.3% | 3.5  | 8.3      | 13.5 |
| Handysize                                 | Э           |        |        |       |      |          |      |
| 37k dwt                                   | Resale      | 21.75  | 20.50  | 6.1%  | 17.0 | 21.4     | 26.0 |
| 37k dwt                                   | 5 year old  | 14.25  | 13.50  | 5.6%  | 7.8  | 15.1     | 22.0 |
| 32k dwt                                   | 10 year old | 9.25   | 7.75   | 19.4% | 6.0  | 10.8     | 16.8 |
| 28k dwt                                   | 15 year old | 5.25   | 5.25   | 0.0%  | 3.5  | 6.9      | 11.0 |

|              | ,            | 0.20      | . 0.20      | 0.070 |      | 0.0      |       |
|--------------|--------------|-----------|-------------|-------|------|----------|-------|
| lo dia ative | a Tambar Val | (LICC     | :III: a.m.\ |       | lo.  | at E vaa |       |
| Indicative   | e Tanker Val | ues (US\$ | million)    |       | ıa   | st 5 yea | rs    |
|              |              | 08 Sep    | 04 Aug      | ±%    | Min  | Avg      | Max   |
| VLCC         |              |           |             |       |      |          |       |
| 310k dwt     | Resale       | 83.00     | 84.50       | -1.8% | 80.0 | 92.0     | 105.0 |
| 310k dwt     | 5 year old   | 63.00     | 64.50       | -2.3% | 55.0 | 67.7     | 84.0  |
| 250k dwt     | 10 year old  | 39.50     | 41.00       | -3.7% | 34.5 | 44.9     | 59.0  |
| 250k dwt     | 15 year old  | 22.00     | 22.50       | -2.2% | 16.9 | 27.4     | 41.0  |
| Suezmax      |              |           |             |       |      |          |       |
| 160k dwt     | Resale       | 55.50     | 56.50       | -1.8% | 53.0 | 62.2     | 73.0  |
| 150k dwt     | 5 year old   | 40.50     | 42.00       | -3.6% | 38.0 | 48.1     | 62.0  |
| 150k dwt     | 10 year old  | 25.50     | 27.50       | -7.3% | 24.0 | 32.7     | 44.5  |
| 150k dwt     | 15 year old  | 17.00     | 17.50       | -2.9% | 14.0 | 18.8     | 23.0  |
| Aframax      |              |           |             |       |      |          |       |
| 110k dwt     | Resale       | 44.50     | 44.50       | 0.0%  | 39.0 | 48.0     | 57.0  |
| 110k dwt     | 5 year old   | 30.50     | 30.50       | 0.0%  | 27.0 | 35.5     | 47.5  |
| 105k dwt     | 10 year old  | 19.50     | 19.50       | 0.0%  | 16.0 | 22.9     | 33.0  |
| 105k dwt     | 15 year old  | 12.00     | 12.00       | 0.0%  | 8.0  | 13.0     | 20.0  |
| MR           |              |           |             |       |      |          |       |
| 52k dwt      | Resale       | 33.50     | 34.50       | -2.9% | 32.0 | 36.0     | 39.0  |
| 52k dwt      | 5 year old   | 24.00     | 24.50       | -2.0% | 22.0 | 26.0     | 31.0  |
| 45k dwt      | 10 year old  | 16.50     | 16.50       | 0.0%  | 14.0 | 17.6     | 21.0  |
| 45k dwt      | 15 year old  | 9.50      | 9.50        | 0.0%  | 9.0  | 10.9     | 13.5  |

#### Price movements of 5 year old Dry Bulk assets



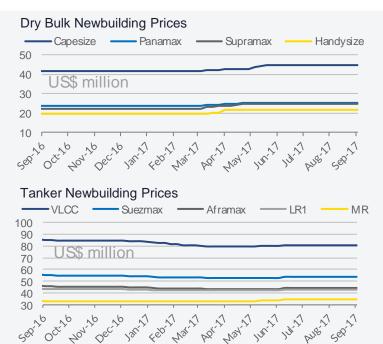


6 months diff

12 months diff

## SHIPPING MARKETS

## **Newbuilding Market**



## **Demolition Market**



| Indicative Dry NB Price | Prices (US\$ million) last 5 years |        |      |      |      |      |
|-------------------------|------------------------------------|--------|------|------|------|------|
|                         | 08 Sep                             | 04 Aug | ±%   | Min  | Avg  | Max  |
| Dry Bulkers             |                                    |        |      |      |      |      |
| Capesize (180,000dwt)   | 44.5                               | 44.5   | 0.0% | 41.8 | 48.1 | 58.0 |
| Kamsarmax (82,000dwt)   | 26.0                               | 26.0   | 0.0% | 24.3 | 27.3 | 30.8 |
| Panamax (77,000dwt)     | 25.0                               | 25.0   | 0.0% | 23.8 | 26.5 | 29.5 |
| Ultramax (64,000dwt)    | 24.5                               | 24.5   | 0.0% | 22.3 | 25.0 | 28.0 |
| Handysize (37,000dwt)   | 21.5                               | 21.5   | 0.0% | 19.5 | 21.5 | 23.5 |
| Container               |                                    |        |      |      |      |      |
| Post Panamax (9,000teu) | 82.5                               | 82.5   | 0.0% | 76.5 | 84.5 | 92.0 |
| Panamax (5,200teu)      | 48.5                               | 48.5   | 0.0% | 48.0 | 53.8 | 63.9 |
| Sub Panamax (2,500teu)  | 27.0                               | 27.0   | 0.0% | 26.0 | 30.6 | 38.0 |
| Feeder (1,700teu)       | 21.5                               | 21.5   | 0.0% | 21.5 | 24.2 | 27.3 |

| Indicative Wet NB Price | es (US\$ | million) |      | las   | st 5 yea | ars   |
|-------------------------|----------|----------|------|-------|----------|-------|
|                         | 08 Sep   | 04 Aug   | ±%   | Min   | Avg      | Max   |
| Tankers                 |          |          |      |       |          |       |
| VLCC (300,000dwt)       | 81.0     | 81.0     | 0.0% | 80.0  | 92.3     | 101.0 |
| Suezmax (160,000dwt)    | 54.0     | 54.0     | 0.0% | 53.0  | 59.6     | 66.0  |
| Aframax (115,000dwt)    | 44.0     | 44.0     | 0.0% | 43.0  | 49.8     | 55.0  |
| LR1 (75,000dwt)         | 42.5     | 42.5     | 0.0% | 40.5  | 43.6     | 47.0  |
| MR (56,000dwt)          | 34.0     | 34.0     | 0.0% | 32.5  | 34.7     | 37.3  |
| Gas                     |          |          |      |       |          |       |
| LNG 160k cbm            | 184.0    | 184.0    | 0.0% | 184.0 | 198.2    | 202.0 |
| LPG LGC 80k cbm         | 70.0     | 70.0     | 0.0% | 70.0  | 73.9     | 80.0  |
| LPG MGC 55k cbm         | 62.0     | 62.0     | 0.0% | 62.0  | 64.6     | 68.5  |
| LPG SGC 25k cbm         | 40.0     | 40.0     | 0.0% | 40.0  | 43.1     | 46.0  |

| Indicative | Dry Prices ( | (\$/ Idt) last 5 years |        |       | ars |     |     |
|------------|--------------|------------------------|--------|-------|-----|-----|-----|
|            |              | 08 Sep                 | 01 Sep | ±%    | Min | Avg | Max |
| Indian Sub | Continent    |                        |        |       |     |     |     |
|            | Bangladesh   | 395                    | 395    | 0.0%  | 220 | 373 | 475 |
|            | India        | 390                    | 390    | 0.0%  | 225 | 375 | 500 |
|            | Pakistan     | 400                    | 400    | 0.0%  | 220 | 373 | 475 |
| Far East A | sia          |                        |        |       |     |     |     |
|            | China        | 260                    | 260    | 0.0%  | 110 | 267 | 425 |
| Mediterrar | nean         |                        |        |       |     |     |     |
|            | Turkey       | 290                    | 295    | -1.7% | 145 | 241 | 355 |

| Indicative  | Wet Prices | (\$/ ldt) |        |       | la  | ast 5 ye | ears |  |
|-------------|------------|-----------|--------|-------|-----|----------|------|--|
|             |            | 08 Sep    | 01 Sep | ±%    | Min | Avg      | Max  |  |
| Indian Sub  | Continent  |           |        |       |     |          |      |  |
|             | Bangladesh | 420       | 420    | 0.0%  | 245 | 394      | 495  |  |
|             | India      | 410       | 410    | 0.0%  | 250 | 396      | 510  |  |
|             | Pakistan   | 420       | 420    | 0.0%  | 245 | 395      | 500  |  |
| Far East As | sia        |           |        |       |     |          |      |  |
|             | China      | 280       | 280    | 0.0%  | 120 | 283      | 445  |  |
| Mediterrar  | nean       |           |        |       |     |          |      |  |
|             | Turkey     | 300       | 305    | -1.6% | 150 | 251      | 355  |  |

## SHIPPING MARKETS

## First Watch: Stifel Shipping Weekly

Contributed by

#### Stifel Nicolaus & CO, Inc.

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| Rates in \$/Day Vessel Category | Weekly<br>Trend   | 9/8/2017 | 9/1/2017 | % Change | 2017 YTD |
|---------------------------------|-------------------|----------|----------|----------|----------|
| Crude Tanker                    |                   |          |          |          |          |
| VLCC                            | ₩                 | \$5,406  | \$7,911  | (31.7%)  | \$19,045 |
| Suezmax                         | <b>^</b>          | \$12,283 | \$11,150 | 10.2%    | \$15,579 |
| Aframax                         | <b>^</b>          | \$11,813 | \$8,127  | 45.4%    | \$13,634 |
| Product Tankers                 |                   |          |          |          |          |
| Long Range                      | ₩                 | \$9,176  | \$10,036 | (8.6%)   | \$10,542 |
| Medium Range                    | . ↓               | \$9,579  | \$15,058 | (36.4%)  | \$10,189 |
| Dry Bulk                        |                   |          |          |          |          |
| Capesize                        | <b>^</b>          | \$21,725 | \$18,633 | 16.6%    | \$13,545 |
| Panamax                         | <b>^</b>          | \$12,136 | \$10,763 | 12.8%    | \$9,667  |
| Supramax                        | <b>1</b>          | \$12,037 | \$11,909 | 1.1%     | \$9,691  |
| Containers*                     |                   |          |          |          |          |
| Panamax-4400 TEU                | $\leftrightarrow$ | \$9,250  | \$9,250  | 0.0%     | \$6,150  |
| Sub-Panamax-2750 TEU            | $\leftrightarrow$ | \$9,250  | \$9,250  | 0.0%     | \$7,150  |
| Handy-2000 TEU                  | $\leftrightarrow$ | \$7,300  | \$7,300  | 0.0%     | \$6,200  |
| LPG-82,000 cbm                  | <b>1</b>          | \$11,333 | \$9,833  | 15.3%    | \$15,122 |
| LNG-160,000 cbm                 | $\leftrightarrow$ | \$43,000 | \$43,000 | 0.0%     | \$40,278 |

<sup>\*</sup>Monthly data was used

Source: Clarkson Research & Astrup Fearnley

Traditionally merger activity in shipping has been rare. It is hard to identify meaningful economies of scale of efficiency gains especially the more commoditized areas such as dry bulk and tankers. Furthermore, often larger than life personalities and significant insider positions stand in the way of consolidation. However, thus far 2017 has certainly been the exception to that rule. Since March there have been four large public to private or effectively-private acquisitions. 1) March 14 - Golden Ocean (GOGL; \$9.64; NC) acquired the fleet of Quintana Shipping including 14 Capesize and Kamsarmax dry bulk vessels for \$412 million. 2) March 23 - DHT Holdings (DHT; \$3.87; Hold) agreed to acquire 11 VLCC crude tankers from BW Group for \$538 million. 3) March 27 - Eagle Bulk Shipping (EGLE; \$4.85; NC) agreed to acquire Greenship Bulk which included 9 Ultramax dry bulk vessels for \$153 million. 4) May 23 - Scorpio Tankers (STNG; \$3.53; Buy) agreed to buy Navig8 Product Tankers fleet of 27 LR2 and LR1 product tankers for \$1.1 billion. What each of these situations have in common is a seller who overtly or passively made plans to IPO their companies. However, for some time valuations of public equity in both tankers and dry bulk markets have been below NAV or at best marginally above. Consequently, the IPO market has been effectively dead for a number of years, with no signs of opening unless there is a major upward revision in valuations. For smaller companies, especially those backed by private equity which have finite capital durations, the only logical method of asset monetization is through a sale. By taking equity back in a public company, it enables the seller to still have recovery potential but also liquidity. Since May, transaction activity has slowed. However, there are no shortage of private equity backed fleets, some of which have substantial scale and could potentially be next on the list. In the long run, while there is likely little economies of scale operationally, we do believe capital availability will be a major differentiator and large public companies are likely to have a significant competitive advantage.



Monday, September 11, 2017 (Week 38)

## SHIPPING MARKETS

Global Shipping Fleet & Orderbook Statistics

| Ciobai Cinp | ping i loot a ort | or book olation     | .00                |               |                |                        |
|-------------|-------------------|---------------------|--------------------|---------------|----------------|------------------------|
| Cargo       | Category          | Fleet<br>Size (DWT) | Orderbook<br>(DWT) | OB/Fleet<br>% | Average<br>Age | % Greater than 20 yrs. |
| Crude       | VLCC              | 224,052,522         | 28,060,094         | 12.5%         | 9.5            | 5.3%                   |
|             | Suezmax           | 76,935,173          | 9,782,690          | 12.7%         | 9.7            | 7.3%                   |
|             | Aframax           | 68,155,728          | 9,394,995          | 13.8%         | 10.2           | 7.9%                   |
| Product     | LR2               | 36,410,722          | 5,715,467          | 15.7%         | 8.1            | 4.4%                   |
|             | LR1               | 26,197,883          | 2,921,867          | 11.2%         | 9.3            | 1.7%                   |
|             | MR                | 87,629,179          | 6,773,512          | 7.7%          | 10.1           | 7.9%                   |
|             | Handy             | 3,883,124           | 376,641            | 9.7%          | 16.8           | 38.4%                  |
| Dry Bulk    | Capesize          | 322,656,199         | 32,145,640         | 10.0%         | 7.6            | 6.8%                   |
|             | Panamax           | 201,513,822         | 11,837,819         | 5.9%          | 8.7            | 7.4%                   |
|             | Supramax          | 194,848,187         | 10,479,323         | 5.4%          | 8.3            | 7.5%                   |
|             | Handymax          | 95,449,694          | 6,369,322          | 6.7%          | 10.5           | 13.9%                  |
|             |                   | (TEU)               | (TEU)              |               |                |                        |
| Containers  | Post Panamax      | 133,478,520         | 23,042,119         | 17.3%         | 6.4            | 0.2%                   |
|             | Panamax           | 62,260,041          | 1,676,000          | 2.7%          | 10.8           | 7.2%                   |
|             | Handy-Feeder      | 53,295,113          | 5,041,194          | 9.5%          | 14.2           | 22.0%                  |
|             |                   | (CBM)               | (CBM)              |               |                |                        |
| Gas         | LPG               | 24,018,640          | 2,447,528          | 10.2%         | 15.1           | 17.7%                  |
|             | LNG               | 39,021,945          | 10,439,968         | 26.8%         | 10.7           | 11.6%                  |
|             |                   |                     |                    |               |                |                        |

DWT: Dead Weight Tons, TEU: Twenty Equivalent Units, CBM: Cubic Meters Source: Clarkson Research Services

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## SHIPPING MARKETS

## Fire And Fury

#### The potential impact of a North Korea conflict on the tanker market

In recent weeks and months, North Korea has never been far from the headlines. Tensions were already high before the country performed another nuclear test and detonated its most powerful bomb yet. A week prior, on August 28, Japan was on high alert as the North Koreans fired a ballistic missile over the island of Hokkaido. The international community has condemned North Korea's actions, but remains divided as to the best way to respond to the regime of Kim Jong Un. During a meeting of the United Nations Security Council on Monday, September 4, several countries, including the United States, Japan and South Korea, indicated that they would push for fresh, more robust sanctions, including an oil embargo. Such an embargo will have no direct impact on the oil and tanker trades around the Korean peninsula, but the indirect consequences of a further ramp-up of tension in the region can be significant. Even small scale military action could severely impact global oil and tanker markets.

North Korea is mostly a coal based economy and it has a miniscule presence in the oil markets. While it has done some oil exploration, it has no proved reserves of petroleum and other liquids. There are two small refineries in North Korea, although only one is operating. This refinery, the Ponghwa ("Torchlight") Chemical facility, is located in Sinuiii, on the river border with Dandong in China. It was built - by the Chinese - in the 1970s and sources all its crude (estimated around 15- 30,000 b/d) from China. The refinery has historically received crude oil via an aging pipeline from the giant Daging oil field in northeast China. The last time China's official customs statistics reported a shipment of crude oil was in December 2013, when it exported 4.24 million barrels to North Korea. Since then, official numbers are no longer available, but nobody doubts that the crude is still flowing.

According to the EIA, North Korea also imports small volumes of refined petroleum products (around 6,000 barrels per day from China in 2016). It has been reported that most of the oil products are transported to the port of Nampo, near the capital Pyongyang. North Korea is not known to control any large crude or product tankers, but, according to NK PRO, it maintains a fleet of coastal oil tankers which shuttle between nearby terminals in neighboring China and Russia. Some of the vessels are registered to companies in China or Hong Kong and use different flags to obfuscate their links to North Korea.

Despite the tiny volumes of oil consumed in this country, which has a population of around 25 million (2016 est. by the World Bank), an embargo would have a significant impact because gasoline and diesel fuel are vital to the agriculture and transportation sectors. Petroleum products also fuel North Korea's military, including their rockets. In the unlikely event that Russia and China will agree to a permanent ban on oil and product exports, one has to assume that North Korea will have stockpiles to sustain critical operations for a significant period of time.

Any military action would obviously have a huge impact on oil and tanker markets and related industries. The geopolitical tension would

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Korean Peninsula



Source: Google Maps

ratchet up and oil prices will probably spike. It would (at least temporary) jeopardize the flow of crude oil to three of the largest importers in Asia: China, Japan and South Korea. Combined, these countries account for a third of the world's seaborne oil trade (but all of them also have ample strategic reserves). In addition, many major shipowners are based in China, South Korea and Japan, and the vast majority of the worlds shipbuilding and repair facilities are situated in this region.

A military conflict does not seem to benefit anybody and therefore remains an extremely unlikely scenario. However, continued sabre rattling may add a risk premium to oil prices and tanker rates in the region.



## Capital Link Shipping Weekly Markets Repo Weekly Markets Report

Monday, September 11, 2017 (Week 38)

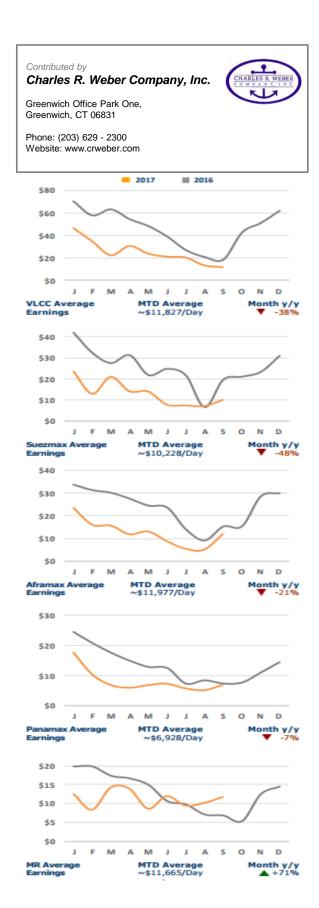
## SHIPPING MARKETS

## Tanker Market - Weekly Highlights

| Spot Market                              | WS/LS   | TCE       | W5/LS   | TCE       |
|--|---------|-----------|---------|-----------|
| VLCC (13.0 Kts L/B)                      | 1-      | Sep       | 8-      | Sep       |
| AG>USG 280k                              | 21.5    | \$(3,704) | 20.0    | \$(5,962) |
| AG>USG/CBS>SPORE/AG                      |         | \$20,264  |         | \$20,454  |
| AG>SPORE 270k                            | 38.0    | \$7,416   | 41.0    | \$8,477   |
| AG>JPN 265k                              | 37.0    | \$8,640   | 39.0    | \$8,950   |
| AG>CHINA 270k                            | 39.0    | \$7,407   | 41.0    | \$7,718   |
| WAFR>CHINA 260k                          | 45.5    | \$14,069  | 49.0    | \$15,892  |
| CBS>SPORE 270k                           | \$3.35m |           | \$3.60m | -         |
| VLCC Average Earnings                    |         | \$10,617  |         | \$11,310  |
| SUEZMAX (13.0 Kts L/B)                   |         |           |         |           |
| WAFR>USG 130k                            | 65.0    | \$10,356  | 67.5    | \$10,474  |
| WAFR>UKC 130k                            | 70.0    | \$7,521   | 75.0    | \$8,606   |
| BSEA>MED 140k                            | 75.0    | \$5,319   | 80.0    | \$7,477   |
| CBS>USG 150k                             | 70.0    | \$14,228  | 82.5    | \$20,883  |
| Suezmax Average Earnings                 |         | \$9,396   |         | \$10,979  |
| AFRAMAX (13.0 Kts L/B)                   |         |           |         | ,         |
| N.SEA>UKC 80k                            | 85.0    | \$(2,128) | 100.0   | \$8,898   |
| AG>SPORE 70k                             | 92.5    | \$7,372   | 90.0    | \$5,969   |
| BALT>UKC 100k                            | 60.0    | \$1,580   | 70.0    | \$5,637   |
| CBS>USG 70k                              | 155.0   | \$22,222  | 155.0   | \$21,531  |
| USG>UKC 70k                              | 115.0   | 4,        | 110.0   | 4==,000   |
| CBS>USG/USG>UKC/NSEA                     |         | \$29,976  |         | \$27,723  |
| MED>MED 80k                              | 77.5    | \$1,632   | 105.0   | \$10,551  |
| Aframax Average Earnings                 | 77.3    | \$10,698  | 103.0   | \$13,613  |
| PANAMAX (13.0 Kts L/B)                   |         | \$10,050  |         | \$15,015  |
| CBS>USG 50k                              | 125.0   | \$2,755   | 122.5   | \$1,559   |
| CONT>USG 55k                             | 122.5   | \$8,895   | 117.5   | \$7,041   |
|  | 140.0   | \$9,409   | 140.0   | \$8,951   |
| ECU>USWC 50k<br>Panamax Average Earnings | 140.0   | \$7,597   | 140.0   | \$6,175   |
|  |         | \$7,397   |         | \$0,175   |
| LR2 (13.0 Kts L/B)                       | 100.0   | 40.760    | 111.0   | #11 4E4   |
| AG>JPN 75k                               | 100.0   | \$9,768   | 111.0   | \$11,454  |
| AG>UKC 80k                               | \$1.65m | \$10,875  | \$1.60m | \$9,206   |
| MED>JPN 80k                              | \$1.59m | \$7,561   | \$1.55m | \$6,237   |
| AG>UKC/MED>JPN/AG                        |         | \$14,921  |         | \$13,273  |
| LR2 Average Earnings                     |         | \$11,484  |         | \$12,060  |
| LR1 (13.0 Kts L/B)                       |         |           |         |           |
| AG>JPN 55k                               | 121.5   | \$8,900   | 131.0   | \$9,767   |
| AG>UKC 65k                               | \$1.37m | \$8,558   | \$1.42m | \$8,889   |
| UKC>WAFR 60k                             | 147.5   | \$8,682   | 114.0   | \$2,791   |
| AG>UKC/UKC>WAFR/AG                       |         | \$15,878  |         | \$12,741  |
| LR1 Average Earnings                     |         | \$12,389  |         | \$11,254  |
| MR (13.0 Kts L/B)                        |         |           |         |           |
| UKC>USAC 37k                             | 250.0   | \$23,771  | 125.0   | \$4,175   |
| USG>UKC 38k                              | 115.0   | \$4,526   | 95.0    | \$971     |
| USG>UKC/UKC>USAC/USG                     |         | \$20,435  |         | \$6,949   |
| USG>CBS (Pozos Colorados) 38k            | \$450k  | \$13,699  | \$375k  | \$8,112   |
| USG>CHILE (Coronel) 38k                  | \$1.20m | \$16,535  | \$1.03m | \$10,977  |
| CBS>USAC 38k                             | 135.0   | \$8,725   | 130.0   | \$7,378   |
| MR Average Earnings                      |         | \$17,109  |         | \$8,035   |
| Handy (13.0 Kts L/B)                     |         |           |         |           |
| MED>EMED 30k                             | 135.5   | \$8,638   | 139.0   | \$9,161   |
| SPORE>JPN 30K                            | 160.0   | \$7,508   | 180.0   | \$9,140   |
| Handy Average Earnings                   |         | \$7,915   |         | \$9,147   |

Average Earnings weighted proportionally to regional activity share of each size class' worldwide market (including routes not necessarily shown above).

| Fime Charter Market<br>\$/day (theoretical) | 1 Year   | 3 Years  |
|---|----------|----------|
| VLCC  | \$24,500 | \$28,000 |
| Suezmax                                     | \$17,000 | \$18,500 |
| Aframax                                     | \$14,500 | \$17,000 |
| Panamax                                     | \$12,000 | \$13,500 |
| MR  | \$12,750 | \$14,500 |
| Handy                                       | \$12,000 | \$13,000 |



## SHIPPING MARKETS

## Tanker Market - Weekly Highlights

#### **VLCC**

The VLCC market observed a strong surge in demand this week, led by China-bound voyages being fixed from all loading areas at a two-year high which saw total demand in the Middle East market rise to its most active pace in six-months. The influx of demand led to stronger sentiment that saw modest rate gains materialize— initially. week progressed, COAs had accounted for a large percentage of covered cargoes and those which weren't were met with a long list of offers, prompting some rate giveback towards the close of the week. Overall, the Middle East market observed 39 cargoes, a 63% w/w gain, of which COAs accounted for 13, or a third of the total. In the West Africa market, there were six fresh fixtures, or one fewer than last week's tally. China-bound voyages stood at 24, which compares with a YTD average of 13.5 per week, though directional implications are tempered by the fact that the four-week moving average is on par with the YTD average at 14. Vessel supply remains the main challenge for the market, with the end-September Middle East surplus estimated at 24 units, which is unchanged from a month ago. Lagging sentiment, however, has seen TCEs remain in a directional decline despite the unchanged surplus with the present AG-FEAST TCE average of ~\$9,174/day comparing with an August average of ~\$11,506/day.

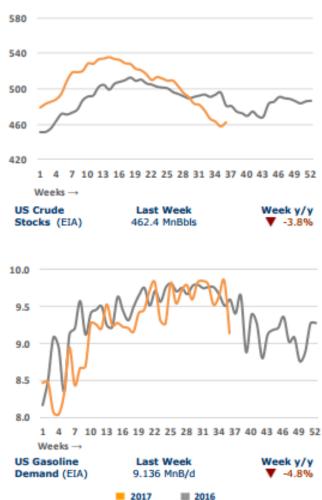
We expect that Middle East demand will inch up during October as reports indicate that Saudi Arabia will cut allocations by 350,000 b/d, a lower cut than the approximately 250,000 b/d estimated during September (cuts under the OPEC agreement were for 486,000 b/d relative to an October '16 baseline). This should help to support a progression into seasonal strength by increasing cargo availability, other regional assuming that producers make moves. Meanwhile, Saudi and other key regional OSPs for Asian buyers have been raised while being cut for European buyers. This should incentivize a migrating of some Asian interest to the West Africa market, which will increase competition for the same pool of eastern ballast units which make up the Middle East position list - just as the Caribbean market has recently accounted for a number of eastern ballast units. Further forward, any associated increase in West Africa VLCC coverage bodes well for VLCC supply/demand fundamentals by consuming vessels for longer periods and thus reducing availability later during Q4. Thus, while we expect that VLCC rates will remain under modest negative pressure in the near-term as charterers work through the remainder of the September Middle East program, directional strength will likely become apparent by the start of Q4 and remain through the remainder of the year.

#### **Middle East**

Rates to the Far East gained three points to conclude at ws40 with corresponding TCEs rising by 13% to ~\$9,174/day. Rates to the USG via the cape shed 0.5 point to conclude at ws21. Triangulated Westbound trade earnings eased 6% to ~\$20,301/day.

#### **Atlantic Basin**

Rates in the West Africa market were stronger on the sustained tight Atlantic basin supply and as participants were resistant to long-haul trades with earnings only just above OPEX and ahead of the traditionally stronger Q4 market. The WAFR-FEAST route gained 4.5 points accordingly to conclude at ws50. Corresponding TCEs rose by 16% to conclude at ~\$16,752/day.



### SHIPPING MARKETS

## Tanker Market - Weekly Highlights

ballasters from Asia, rates were stronger this week after that flow abated and a replacement cargo was fixed at a premium. The CBS-SPORE route concluded with a \$50k gain to \$3.5m lump sum, having declined to the \$3.35m level earlier during the week.

#### Suezmax

The West Africa Suezmax market remained firm this week as a function of both stronger regional demand and rising rates in the Caribbean market, where demand remained active and supported by firm Aframax rates. A total of 14 West Africa fixtures were reported, representing a w/w gain of 133%. Rates on the WAFR-UKC route added 2.5 points to conclude at ws72.5. Stronger rates may have materialized given strong resistance by owners to last-done levels, but charterers were quieter at the close of the week in an attempt to stem further upside, which appears to be bearing fruit. Meanwhile, the Black Sea market has been following the gains elsewhere as overall supply levels tighten; the BSEA-MED route added five points to conclude at ws80. Further gains are expected to materialize on a fresh resumption of demand given a strong discount of TCEs on both ex-WAFR and ex-BSEA routes relative to those in the Caribbean market.

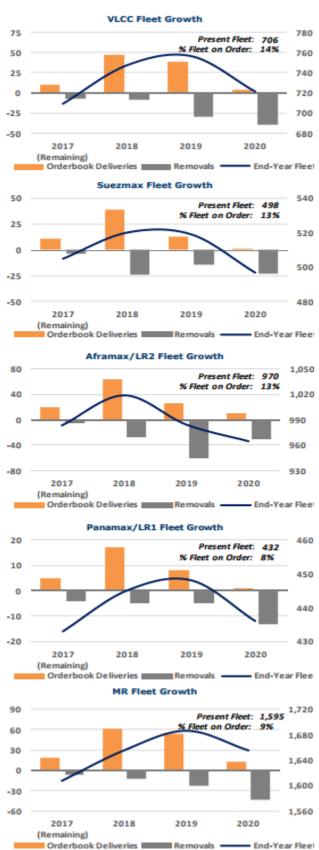
The Caribbean market remained active as charterers looked to the class as an alternative for replacements of delayed Aframaxes, evidenced by a number of CBS-USG fixtures while cargoes for ECMEX-USWC, ECMEX-UKC and CBS-FEAST voyages added to the demand. The CBS-USG route rose 12.5 points to 150 x ws82.5. Further gains could be difficult to achieve given that \$/mt freights are now at a premium to Aframaxes, though the impact of Hurricane Katia hitting Mexico's east coast on itineraries in both classes remains unclear.

#### **Aframax**

The Caribbean market commenced the week with an extending of strong sentiment as vessels remained delayed and owners sought to capitalize on both the remnants of Hurricane Harvey's impact and the specter of Hurricane Irma-driven delays as it entered the Caribbean Rates remained moderately volatile as the week progressed but ultimately concluded unchanged from a week ago with the CBS-USG route assessed at ws155. Potential upside seems to have been limited by the ability of Suezmaxes to command a strong share of the market, though with the larger class' rates now at a \$/mt premium to Aframaxes it remains to be seen if interest will migrate to larger tonnage - and could instead lend fresh further support to Aframax rates. Also uncertain at the close of the week is the impact of Hurricane Katia hitting Mexico's east coast, where a number of terminals closed as the storm approached. Itinerary delays could help to accelerate any fresh rallying of rates. Otherwise, an anticipated expansion of positions at the start of the upcoming week may see rates start to trend towards normalized levels.

#### MR

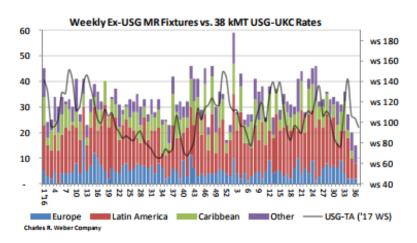
The USG MR market was quiet through much of the week and with the fixture tally appearing on course to decline to a four-year low. Just 15 fixtures were reported through mid-day Friday. However, at least 10 units were put on subjects or are being worked late Friday for Florida-bound voyages from the USG and USAC after the US Department of Homeland Security confirmed a blanket waiving of Jones Act restrictions delivery to hurricane-effected areas amid Hurricane Irma's Florida approach. The waiver applies for cargoes laden within

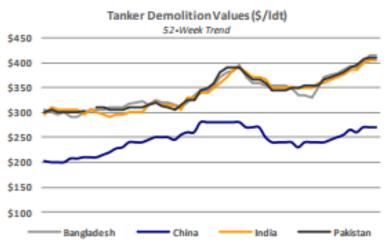


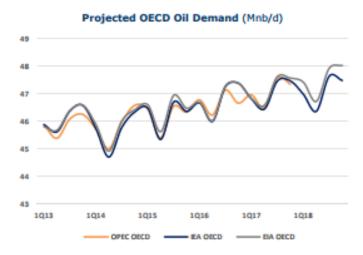
## SHIPPING MARKETS

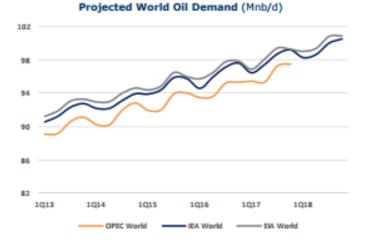
## Tanker Market - Weekly Highlights

the next seven days. Depending on the extent of damage and fuel shortages, the waivers could continue to stoke demand on the route, which would help to limit further rate downside. Similarly, though, if the impact of the storm on gasoline supplies in areas expected to be hit by Hurricane Irma, the coastwise fixtures could fail leading these units back into the market. The USG-UKC route shed 20 points to conclude at ws95 while the USG-CBS route shed \$75k to conclude at \$375k lump sum. Strong rate losses in the UKC market were observed at the close of the week, which may increase resistance to USG-TA voyages thus limiting further rate losses—and similarly influence round-trip ex-USG voyages.









## SHIPPING MARKETS

## **Dry/Wet & TC Rates**

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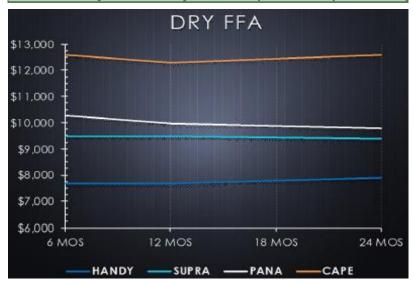
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#### DRY TIME CHARTER ESTIMATES\* (pdpr)

| SIZE                    | 6 N            | NOS            | 1               | YR             | 2               | 2 YR               |
|-------------------------|----------------|----------------|-----------------|----------------|-----------------|--------------------|
| PERIOD                  | ATL            | PAC            | ATL             | PAC            | ATL             | PAC                |
| HANDY (32k dwt)         | <b>a</b> 8,150 | <b>7,700</b>   | <b>a</b> 8,000  | <b>7,250</b>   | <b>7,750</b>    | <del>-</del> 7,250 |
| SUPRA (56k dwt)         | - 11,000       | - 9,500        | <b>1</b> 0,500  | <b>-</b> 9,750 | <b>10,000</b>   | - 9,300            |
| ULTRA (62k dwt)         | <b>1</b> 1,750 | - 9,250        | ▼ 11,500        | <b>9,500</b>   | <b>=</b> 11,500 | <u> </u>           |
| PANA/KMAX (76k-82k dwt) | <b>12,000</b>  | <b>1</b> 0,500 | <b>—</b> 11,250 | <b>1</b> 0,750 | <b>10,500</b>   | ₹ 9,500            |
| CAPE (170k dwt)         | ▼ 15,500       | <b>15,500</b>  | <b>14,750</b>   | <b>14,750</b>  | <b>15,000</b>   | <b>15,000</b>      |

**Dry comment:** A mixed market for the Capesize spot market has led to a fall in 1 year period rates to \$14,750/pdpr. Owners remain bullish on the Panamax market with 1 year rates achieving around \$10,750/pdpr in the Pacific. Supramax 6 months TC remains strong at \$11,000/pdpr in the Atlantic. Whilst Handy ships remain \$8,150/pdpr in the same area.

| FFA DRY |       |       |        |        |  |
|---------|-------|-------|--------|--------|--|
|         | HANDY | SUPRA | PANA   | CAPE   |  |
| 6 MOS   | 7,700 | 9,500 | 10,300 | 12,600 |  |
| 12 MOS  | 7,700 | 9,500 | 10,000 | 12,300 |  |
| 24 MOS  | 7,900 | 9,400 | 9,800  | 12,600 |  |

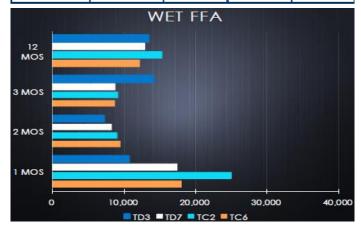


## TANKER TIME CHARTER ESTIMATES\* (pdpr) - Non-Eco tonnage

| SIZE                    | 1 YR                | 2 YR            | 3 YR                | 5 YR                |
|-------------------------|---------------------|-----------------|---------------------|---------------------|
| HANDY (40dwt)           | = 11,000            | = 12,000        | = 13,000            | <del>-</del> 13,750 |
| MR IMO3                 | <b>13,600</b>       | <b>- 14,500</b> | <del>-</del> 15,000 | <del>-</del> 15,500 |
| LR1                     | - 12,500            | - 14,000        | - 15,000            | <del>-</del> 17,000 |
| LR2 (115 dwt cpp & dpp) | <b>=</b> 15,000     | <b>—</b> 16,000 | <b>=</b> 17,500     | <del>-</del> 19,000 |
| AFRA (115dwt)           | <del>-</del> 14,500 | - 15,500        | <del>-</del> 17,000 | <del>-</del> 18,000 |
| SUEZ                    | <b>18,250</b>       | <b>▼</b> 19,250 | <b>21,000</b>       | <del>-</del> 21,500 |
| VLCC                    | = 26,000            | = 27,500        | = 29,500            | = 31,000            |

**Tanker Comment:** Oil prices were up again today due to the strong global refining margins and the successful reopening of USG refineries. Focus now has being drawn to Hurricane Irma, which is moving towards the Caribs & Florida and could knock out other refineries. The East of Suez VLCC tankers saw a an increase in activity as Chinese charterers were seen arranging shipments under their COA deals however 1 year t/c rates are hovering at \$26,000/pdpr. MR2's saw a slight increase in the t/c rates for 1 year especially for delivery west with an average rate of \$13,600/pdpr.

| WET FFA |        |        |        |        |  |
|---------|--------|--------|--------|--------|--|
|         | TD3    | TD7    | TC2    | TC6    |  |
| 1 MOS   | 10,650 | 17,400 | 25,150 | 18,000 |  |
| 2 MOS   | 7,250  | 8,300  | 9,150  | 9,600  |  |
| 3 MOS   | 14,100 | 8,850  | 9,200  | 8,750  |  |
| 12 MOS  | 13,400 | 13,000 | 15,400 | 12,200 |  |



**DRY FFA:** Following the dip in the spot market business this week Cape rates fell to \$12,600 for short period. Panamax 6 months rose to \$10,300 and \$10,000 for 1 year. Supramax is trading at \$9,500 for 6 months.

WET FFA: Lots of ups and downs for TD3. 1 month TD3 is hovering at \$10,650 while 1 year is at \$13,400.











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